

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm	name:	McCULLOUGH,	RICHARD	F.		Operator	Well	No.:	McCULLOUGH	3-	-1
------	-------	-------------	---------	----	--	----------	------	------	------------	----	----

LOCATION: Elevation: 1008.00 Quadrangle: WEST UNION

District: CENTRAL District: CENTRAL County: DODDRIDGE Latitude: 7330 Feet South of 39 Deg. 20Min. 0 Sec. Longitude 6370 Feet West of 80 Deg. 50 Min. 0 Sec.

Company: DEVONIAN APPALACHIAN COMP				
ROUTE 1, BOX 114B MINERAL WELLS, WV 26150-0114	Casing &	Used in	Left	Cement Fill Up
Agent: ROBERT A. ANDERSON	Tubing	Drilling	in Well	Cu. Ft.
Inspector: MIKE UNDERWOOD	Size		Wildeling Villenman	Community + Analysis
Permit Issued: 12/10/92 Well work Commenced: ///6/93		CIFPAGE -	St PRE U	د د د د
Verbal Plugging Permission granted on:	<u> 60 12 - 35</u>		SENDANGE STATEMENT	direction dispersion
Rotary N/A Cable N/A Rig Total Depth (feet)				
Fresh water depths (ft)				
Salt water depths (ft)	- Indiana			Accessed and the second
Is coal being mined in area (Y/N)? // Coal Depths (ft):	Observe design			
OPEN FLOW DATA				

Producing formation December Shale	Pav zone denth	(ft) 202 - 2856
Gas: Initial open flow 4w MCF/d Oil:	Initial open flow	/ Bb1/d
Final open flow /00 MCF/d	Final code filow	BDI/d
Time of ones \$1 between	ringi oben ilom	/_Bbl/d
Time of open flow between initial	and final tests	Hours
Static rock Pressure 670 psig (surf	ace pressure) after	/Z Hours
Second producing formation were	Pay zone depth	(ft) 7212 2222
Gas: Initial open flow 400 MCF/d Oil:	Initial open flow	Bb1/8
rinal open flow /// MCF/d	Final open flow	Ph1 /d
Time of open flow between initial	and final tests	
Static rock Pressure 670 psig (surf	and ringr ceses	nours
psig (suit	ace pressure, arter	12 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: DEVONIAN APPALACHIAN COMPANY, INC. Date:

Reviewed_ Recorded_ *See original WR-35 for well log

1st Stage: 2854-56 6 holes, 2657-60 6 holes, 2571-75 10 holes. Frac with 500 gal 22% HCl, 50 sks 80/100 sand, 40 sks. 20/40 sand, 626 bbl treated H2O and 103,600 SCF N2 assist

2nd Stage: Perforated 2337-42 8 holes, 2317-26 12 holes, frac with 500 gal 22% HCl 480 sks 20/40 Ottawa sand, 640 bbl H2O, 104,200 SCF N2.

TO 5337 - Voring

DET = 439

25-Sep-90 API # 47- 17-03852

DEPT. OF ENERGY

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: McCULLOUGH, RICHARD F. Operator Well No.: McCULLOUGH #3-1

LOCATION: Elevation: 1008.00 Quadrangle: WEST UNION

Latitude: 7330 Feet South of 39 Deg. 20Min. 0 Sec.

Longitude 6370 Feet West of 80 Deq. 50 Min. 0 Sec.

Company: DEVONIAN APPALACHIAN COMP

ROUTE 1, BOX 114B

MINERALWELLS, WV 26150-0114

Agent: ROBERT A. ANDERSON

Inspector: MIKE UNDERWOOD

Permit Issued: 09/25/90 Well work Commenced: 10/10/90 Well work Commenced:

10/17/90 Well work Completed:

Verbal Plugging

Permission granted on:
Rotary X Cable
Total Depth (feet) 5337

Fresh water depths (ft) 245'

Salt water depths (ft) 1050'

Is coal being mined in area (Y/N)? Coal Depths (ft):

Casing	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up Cu. Ft.
Size			
_11_3/4	179_5'	 -179_5'	80 sks
8,5/8	1310.55	1310.55	280 sks
4 1/2	5248.7	5248.7	200 sks
			TOTAL STATE OF THE

OPEN FLOW DATA

5186 4900

Producing formation Alex, Benson, Riley Pay zone depth (ft)4500 Gas: Initial open flow 1,100 MCF/d Oil: Initial open flow 0 B Final open flow 340 MCF/d Final open flow 0Bbl/d Time of open flow between initial and final tests $\frac{1}{40}$ Hours Static rock Pressure 1850 psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bb1/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: DEVONIAN APPALACHIAN COMPANY, INC.

Alexander: Perfed 5203-2 shots, 5188-95:16 shots; Fraced with 65 qual N₂ foam, 5,000# 80/100 and 35,000# 20/40 Ottawa, Misted 28% HCl in 100MCF N₂ Benson: Perfed4897-4902 with 16 shots. Fraced with 65 qual N₂ foam, 5,000 80/100 and 25,000# 20/40 Ottawa sand Riley: Perfed 4524-25 4 shots, 4505-06 4 shots, 4497 2 shots, 4491-94 6 shots, 4408-10 4 shots. Fraced with misted 28% HCl, 75 qual N₂ foam, 5,000# 80/100, 35,000# 20/40 Ottawa sand.

Depth	Strata	Notes
0-1910 1910-2018 2018-4490 4490-4530 4530-4898 4898-4893 4903? 34893-5185 5185-5206	sand & Shale lime sand & shale Riley shale Benson shale Alexander	40/10 on 1"

MD 5337

017 -3852

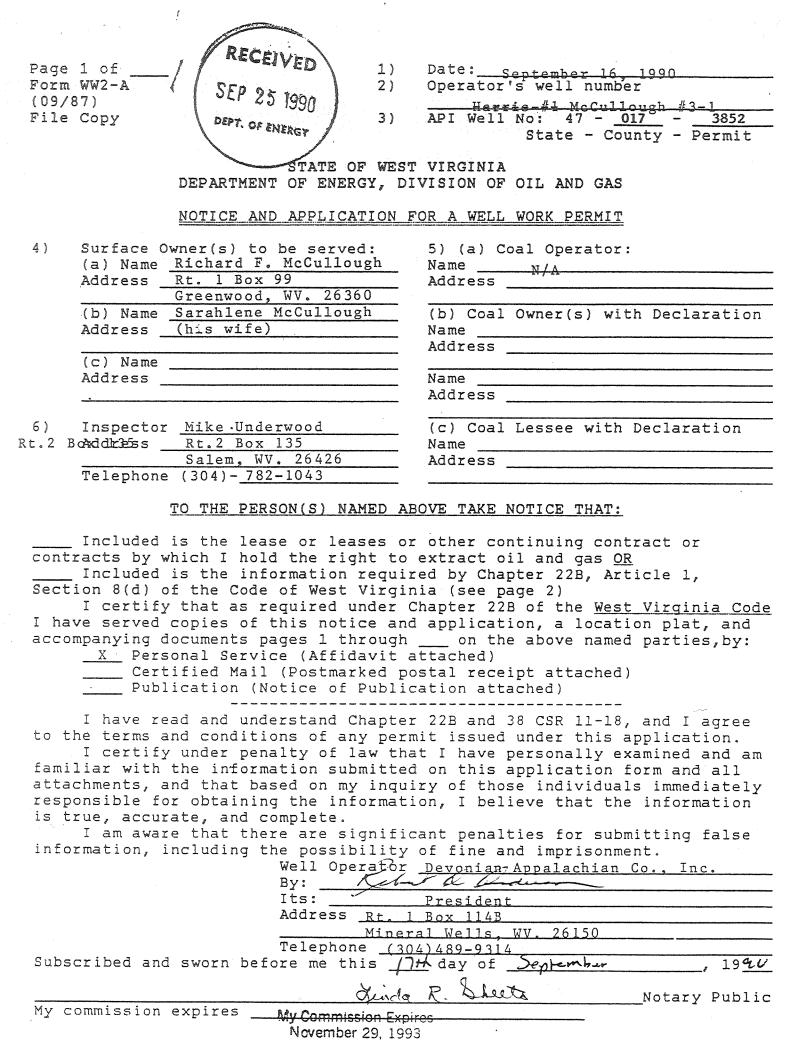
FORM WW-2B

Issued 9/25/90

Expues 9/25/92Page of

STATE OF WEST VIRGINIA ' DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

				<u> </u>	<u> ar r u r carro</u>	2.8	
1)	Well Ope	rator: D	evonian A	appalachia:	n Co., Inc.	13530	(1) 470
2)	Operator	's Well	Number: _ N	scCullough	#3-1	3) Ele	evation: 100
4)	Well typ	e: (a)	Oil_/	or Gas	5 <u>v</u> /		
		(b)	If Gas:		n <u>x</u> / Underg	round Storage Shallov	
5)	Proposed	Target	Formation	(s): <u>Ale</u>	cander, Ben	son, Riley	
6)			epth:59		feet	. 1 <i>M</i>	PR
7)	Approxim	ate fres	h water s	trata dept	hs: 60'	150 24/49	To the
8)					120 7/00	28'	The state of the s
9)					OR NOVE R	arted \	THE SOL
10)					ary to act		es_/No_x
11)	Proposed	Well Wo	rk:	MAN	5/1:	wlote New	.11/11
12)				Mac	/		MINE
					NG PROGRAM		
TYPE		S	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor						
Fresh	Water	11 3/4	н 40	27#	175	$\frac{175-(3805)}{175-(3805)}$	R18-11 B
Coal					er man til til man skriver skriver skriver skriver skriver skriver på som ble sig skriver på som ble sig skriv		
<u>Inter</u>	mediate	8 5 / 8	н 40	28#	1150'	(38CS	R 18-11 2.2
Pródu	ction	4 1/2	J 55	10.5#	5200 *	5200' (38CS	R 18-11.1)
Tubir	ıg						
Liner	s						
PACKE	RS : Kin						
	Siz Dep	es ths set					
521		E	or Diviso	n of Oil a	nd Gas Use	Only	<u></u>
1	Fee(s) p	aid:	Webly W	ork Permit	Rec	lamation Fund	WPCP
1	Plat 5	WW-9	Ww-	2B _ B	***************************************	Danfel (Type)	Agent



16528

017-3852 Frac. Dasued 12/10/92
Page of

Agent

FORM WW-2B

DEC 0 7 92

STATE OF WEST VIRGINIA

			Office of Cil & G	WELL WO	RK PERMIT	APPLICATION	L AND GAS	
	1)	Well Ope	erator: _ <i>De</i>	evenian A	ppalachion	6 Fre 1	3530 (1)	
	2)	Operator	's Well N	ımber:_	M'Culleagh t	3-1	3) El	evation: 100
	4)	Well typ	oe: (a) O	il_/	or Gas	*/		
			(b) I:	f Gas:			ound Storag Shallo	
	5)	Proposed	I Target Fo	ormation	1(s): 5th Sa	nd, Gentz, Wei	r, B. J Injun ,	Blue Monday
	6)	Proposed	l Total De	oth:	11/03	feet		
	7)	Approxim	nate fresh	water s	trata dept	hs: N/A		
	8)	Approxim	nate salt	water de	epths:	118		
	9)	Approxim	mate coal	seam dep	oths: <u>N/</u>	7		
	10)	Does lar	nd contain	coal se	eams tribut	ary to act	lve mine? Y	es/ No/
		Proposed	i Well Wor	k: Set	femporary	plag, Frac	New Zone. (zones	, Knock ou
	12)			CASI	IG AND TUB	NG PROGRAM		
	TYPE	4	SPI	ECIFICAT	CIONS	FOOTAGE IN	TERVALS	CEMENT
			Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
	3	luctor		entitutes promoter messaku para veriken wardunane.				
	Fies	h Water	1, 3/4			179.5	179.5	
	Coal	•						existing
	Inte	rmediate	8 1/3.	dimitod esco monocurente de cuentito a mante en traba con cuent		1310.55	1310.55	Glomall
	Prod	luction	42			5248.7	5248.7	hewas.
	Tubi	.ng						
	Line	rs						
	PACK		nd zes pths set _					
Š	37/2	Fac(a)				and Gas Use	Only Lamation Fun	d WPCP
					-2B -		Lamation run	Agent

			agen and a						
	Page	1 of	Estim		1)	Date: /	Catton + 3-1	10/20/5-	2
	Form	WW2-A	DEC O		2)	Operator'	s well number (allow) h # 3-1 No: 47 - /	E	
	(09/8	37)	f rom.		21	ADI Wall	Va 1000 A7 -	10 225	= 7 =
			Office of Co		3/	API WEII	State - Cou	$\frac{7}{\text{nty}} - \frac{5}{\text{Permi}}$	i t
		•		STATE OF	WEST	VIRGINIA			
			DEPARTMI				OIL AND GAS		
			NOTICE A	AND APPLICAT	ION F	OR A WELL	WORK PERMIT		
	A Y	Cureaca O		to be served		E \	-1 0		
	# /			K. M. Callon			oal Operator:		
		Address _	REI I	3.299		Address _			
			النائمة يوس ص مو 3	26560		***			
		(b) Name	Fieles	7m/wko			Owner(s) with		
		Address X		0 26360		Name			
		(c) Name	mused w			Address _			***************************************
,		Address _			-	Name			
						Address _			
	6)	Inspector	mikel	d not or wood	·	(c) Coal	Lessee with	Declaration	
	• ,	Address	R+2 B	bx 135			acocc with		
			Salem U	NV 26426		Address			
		Telephone	(304)	782-1043				***************************************	
			יים יישה סו	ERSON(S) NAN	מג חשי	מעה יישעה זי	NOTICE THAT:		
		•	<u> </u>	DROON(D) NA	<u></u>	OVE IMAL I	OIICE IMAL.		
	-						ntinuing cont		
	cont						il and gas <u>OR</u>		
	Coat			nformation r de of West V			oter 22B, Art	icle 1,	
	Sec.						age 2) B of the <u>West</u>	Virginia (~റർം
	I ha	ve served	copies of	f this notice	ce and	applicati	ion, a locati	on plat, ar	<u>200e</u> nd
* *							above named		
				vice (Affida					
							ipt attached)		
		PUDI	TCation	(Notice of E		acion acca	acned)		
		I have re	ad and u	nderstand Ch	napter	22B and	38 CSR 11-18,	and I agre	ee
	to the	ne terms a	nd condi	tions of any	y perm	it issued	under this a	pplication.	
	. ب	I certify	under pe	enalty of la	w tha	t I have p	personally ex	amined and	am
							application f se individual		
							ieve that the		
				complete.					
							ties for subm		se
	info	rmation, i	ncluding				nd imprisonme		
				•	ator		Appelachian	Co since	
		•		By:	Prair	ident			
				Address	SC 1- 1	130x 114			
							26,50		
	0	~~ib~~	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			4) 489-9			0 42 3
	5 u D S 1	rined aud	sworn b	d . erore we cul	.s <u>/</u>	_ day or _	December	, 13	9 <u>92</u>
		À	inda R	. Bleets				Notary Pub	blic
	Мус	ommission	expires	Nov. 20	7, 1993	\			