



RECEIVED

25-Sep-90 **₹** API # 47- 17-03851

OCT 1 9 1990

DEPT. OF ENERGY

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name:

SPELLMAN, KENT & DONNA Operator Well No.: HARRIS #1

LOCATION: Elevation: 956.00 Quadrangle: WEST UNION

District: CENTRAL

County: DODDRIDGE

Latitude: 12850 Feet South of 39 Deg. 20Min. 0 Sec. Longitude 5720 Feet West of 80 Deg. 50 Min. 0 Sec.

Company: DEVONIAN APPALACHIAN COMP -----

ROUTE 1, BOX 114B

MINERALWELLS, WV 26150-0114

Agent: ROBERT A. ANDERSON

Inspector: MIKE UNDERWOOD

Permit Issued: 09/25/90

Well work Commenced: 9/29/90 Well work Completed: $\frac{10/5/90}{}$

Verbal Plugging

Permission granted on:

Rotary Cable Total Depth (feet)

Fresh water depths (ft) 5995'

Salt water depths (ft) 1385'

Is coal being mined in area (Y/N)? Coal Depths (ft): N/A

Casing	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up Cu. Ft.
Size	!		
11 3/4	132'		38 CSR 18-11.3
8 5/8	1437'		38CSR 18-11.2
4 1/2	 ₅₉₉₅ ,	5995'	505 sks

OPEN FLOW DATA

Marcellus, Alexander, Benson

5945,5120 4818,4415

Producing formation Riley Pay zone depth (ft)

Gas: Initial open flow 1400 MCF/d Oil: Initial open flow 1 Bbl/d Final open flow 800 MCF/d Final open flow 1 Bbl/d Time of open flow between initial and final tests 24 Hours Static rock Pressure 1800 psig (surface pressure) after 12 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Final open flow Bbl/d Time of open flow between initial and final tests Hours

Static rock Pressure_____psig (surface pressure) after ____

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: DEVONIAN APPALACHIAN COMPANY, INC.

Marcellus: Perf 5945-48;6, 5904:2.5900:2,5861-64:5 Fraced with 65 qual N₂ foam, 5,000 80/100 Ottawa and 17,000 20/40 Ottawa Alexander:5105-5132: 16 shots; fraced with 65 qual N₂ foam, 5,000# 80/100 Ottawa and 30,000# 20/40 Ottawa Benson: 4817-20: 8, 4768:2, 4744-45:4, 4737:2, 4725:2, 4687:2 shots Fraced with 65 qual foam, 5,000# 80/100 and 23,000# 20/40 Ottawa Riley: Perfed 4436-38:4, 4412-14:6, 4396-98:4, 4327-29:4 and4305: 2 shots foamed 250 gal 28% HCl, 75 qual, 5,000# 80/100 and 30,000# 20/40 Ottawa

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State of West Virginia Division of Environmental Protection Permittins' of Oil Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: SPELLM	AN, KENT	&	DONNA	Operator	Well	No.:	HARRIS	1
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LOCATION: Elevation: 956.00 Quadrangle: WEST UNION

> District: CENTRAL County: DODDRIDGE Latitude: 12850 Feet South of 39 Deg. 20Min. 0 Sec. Longitude 5720 Feet West of 80 Deg. 50 Min. 0 Sec.

Company: DEVONIAN APPALACHIAN COMP				
ROUTE 1, BOX 114B MINERAL WELLS, WV 26150-0114	Casing &	Used in	•	Cement Fill Up
Agent: ROBERT A. ANDERSON	Tubing	Drilling	in Well	Cu. Ft.
Inspector: MIKE UNDERWOOD	Size			
Permit Issued: 12/10/92 Well work Commenced: 12/2/93	<u>No c</u>	1.4 MOE		
Verbal Plugging		PREVIOUS D		
Permission granted on: Rotary N/A Cable Rig		PREVIOUS D	11 /2 × 3 => 	
Total Depth (feet) Fresh water depths (ft)				
Salt water depths (ft)				
Is coal being mined in area (Y/N)? Coal Depths (ft):		 	· 	
OPEN FLOW DATA				ı

Producing formation Parallel Shale Pay zone depth (ft) 3272-3 Gas: Initial open flow 200 MCF/d Oil: Initial open flow 2 Bbl, Final open flow 50 MCF/d Final open flow 7 Bbl, Time of open flow between initial and final tests 4 Hour Static rock Pressure 340 psig (surface pressure) after 24 Hour	/d /d
Second producing formation (SETM) Gas: Initial open flow 400 MCF/d Oil: Initial open flow 2 Bbl/ Final open flow 725 MCF/d Final open flow / Bbl/ Time of open flow between initial and final tests Hour Static rock Pressure 840 psig (surface pressure) after 240 Hour	/d /d /d

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

y v		T	E-11-11-11-11-11-11-11-11-11-11-11-11-11	- 12
,	Reviewed TM(2	ror:	DEVONIAN APPALACHIAN COMPANY,	
	Recorded 176		By: file & Ender	
	Ween and		Date: 2-17-93	

1st Stage: 3737 2 holes, 3685-87 4 holes, 3423-25 4 holes, 3288-90 4 holes, 3272-75 6 holes. Frac with 500 ga 22% HCl, 260 sks 20/40 sand, 567 bbl H2O and 70,560 SCF N2

2nd Stage: Perforate 2256-58 4 holes, 2242-44 4 holes, 2178-81 4 holes, 2161-65 6 holes. Frac with 500 gal 22% HCl, 500 sks 20/40 Ottawa sand, 625 bbl H2O, 97,650 SCF N2.

DFT= 436 OF: 436

Spred 12/10/92 Copred 12/10/94

DEC 0 7 92

FORM WW-2B Permitting

Permitting
Office of Oil & Gas STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1)	Well Ope	rator:	Luonian A	ppolachian l	to Inc. t	13530	(1) 670
2)							levation: 950
4)	Well typ	e: (a)	0i1_/	or Gas	<u>_</u>		
		(b)	If Gas:	Production Deep	<u>L</u> / Undergi	round Storag Shallo	
5)	Proposed	Target	Formation	(s): Ballow.	warren, 5th	Sing, weir, 1	Big Injun Bherm
6)	Proposed	Total D	epth:	NIA	feet	-	
7)	Approxim	ate fres	h water s	trata dept	hs: N/A		-
8)	Approxim	ate salt	water de	pths:	N/A		
9)	Approxim	ate coal	seam dep	ths:	/A		
10)	Does lan	d contai	n coal se	ams tribut	ary to act	ive mine?	/es/ No <u>~</u>
11)	Proposed	Well Wo	rk: Set	demporary i	olug, frac a e all zone	lew Zonto, k S	cnack out Play
12)					NG PROGRAM		
TYPE		<u>s</u>	PECIFICAT		FOOTAGE I	NTERVALS	CEMENT
-	· · · · · · · · · · · · · · · · · · ·	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Cond	uctor	11 34			132	132)
Fres	h Water					/	
<u>Coal</u>							according to
Inte	rmediate	8 3/8			1437	1437	w R-35°
Prod	uction	42			5495	5985	
Tubi	ng						
Line	rs						
PACK		nd es oths set					
5/5	,			n of Oil a	nd Gas Use	Only	

_| Fee(s) paid: | _ | Well Work Permit | _ | Reclamation Fund | _ | WPCP

Page	1 of	·	1)	Date: /2/1/4 Z Operator's well number	
	WW2-A	Emilional I	2)	Operator's well number	
(09/8	7)	DEC O	31	API Well No: 47 - 217 - 3	857 -F
		Formation (3)	State - County - Pe	ermit
		Office of Cities Gas		-	
	•			T VIRGINIA IVISION OF OIL AND GAS	
		NOTICE AND APPL	ICATION E	FOR A WELL WORK PERMIT	
4)		wner(s) to be se		5) (a) Coal Operator:	
	(a) Name	Kent & Ponna Spiel	lman	Name	
		Rt Box 101		Address	
		Greenwood UV.		(h) (1-1 0-1-1 - 1	
	(D) Name			(b) Coal Owner(s) with Declar	
	Address _			Name	
	(c) Name			Address	
	Address			Name	
<i>,</i> -'				Address	
		4			
6)	Inspector	Mike anderwood	((c) Coal Lessee with Declarat	
	Address _	Pt 2 Box 135		Name	
•	Tolophone	Salen, W. 264 (304) - 782-104		Address	
	rerephone	(30.)			-
I hav	I certify ye served npanying d Pers Cert	copies of this n locuments pages 1 sonal Service (Af	d under (otice and through fidavit a marked p	Chapter 22B of the West Virging dapplication, a location plat, on the above named parties attached) ostal receipt attached)	, and
famil attac respo	e terms a I certify iar with chments, a posible fo	and conditions of under penalty o the information and that based on or obtaining the	any peri f law the submitted my inqu informat	r 22B and 38 CSR 11-18, and I amit issued under this applicate at I have personally examined a don this application form and iry of those individuals immedion, I believe that the information, I believe that the information.	ion. and am all iately
is tr		ate, and complet			
;				cant penalties for submitting :	talse
Intor	.maclon, 1			of fine and imprisonment. Odinian Applachian Co. Jac.	
		By: _	- //	P. Popler	
		Its:			
			ss <u>R+</u>)	1 Box 114 B	
			Mine	rals wells , cut 26150	
			hone <u>73</u>	04) 489 - 9314	
Subsc	ribed and			I day of Que-	, 19 <u>१२</u>
		ofinda R	8 4 #		
V		yenda N	- <u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</u>	Notary	Public
.му сс	mmission	expires <u>New.</u>	29.1993		

Issued 9/25/90 017-385/ Expures 9/25/92

FORM WW-2B

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	uge	O L

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

			METT MC	ORK PERMIT	APPLICATIO	<u>N</u>	
1)	Well Ope	rator: D	evonian A	ि है ppalachian	Co., Inc.	13530 /	1) 670
2)	Operator	's Well	Number: <u>H</u>	arris #1	******************************	3) El	evation: <u>956'</u>
4)	Well typ	e: (a)	0il/	or Gas	X_ /		
		(b)	If Gas:	Production Deep		round Storage Shallo	
5)	Proposed	Target	Formation	n(s): <u>Dev</u>	onian Shale		
6)	Proposed	Total D	epth: <u>59</u>	00"	feet	C240' 5	ARCEIVED .
7)	Approxim	ate fres	h water s	trata dept	hs: 30'	80'	2 7
8)	Approxim	ate salt	water de	pths: 10	80' <i>14</i> 0		in so
9)	Approxim	ate coal	seam dep	ths:	N/A OK NO	me Reported	· 2
10)	Does lan	d contai	n coal se	ams tribut	ary to act	ive mine? Ye	es/ No_X/
11)	Proposed	Well Wo	rk:	Mill	E Strange	late New	11/1/11
12)				Muc,	/ ~		vec
			CASIN	IG AND TUBI	NG PROGRAM		
TYPE		S	PECIFICAT	IONS	FOOTAGE : I	NTERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Cond	ictor						
Fresi	n Water	11 3/4	н 40	22#	150	150 CFS	38CSR 18-11.
Coal							v
Inte	rmediate	8 5/8	3 J-55	28#	1100	AS 1100 38	GSR 18-11.2.2
Produ	uction	4 1/:	<u> </u>	10.5#	1250	5250 (38	18-11-1)
Tubir	ng						
Line	cs						
PACKI	ERS : Kin Siz						
	ep	cus set					
849	Fee(s) p	aid; F		on of Oil a Work Permit	//	lamation Fund	WPCP
TH	Plat G	Z/ ww-a	() WW-	2B Tot B	and C.D.	Sunker	1 - T Agent

Page 1 of	
rave 1 or 1	Date: 9/25/90
Form WW2-A (SEP 25 1990) 2)	Operator's well number Harris #1
(09/87)	
File Copy DEPT. OF ENERGY 3)	API Well No: 47 - <u>017</u> - <u>3851</u> State - County - Permit
STATE OF WES DEPARTMENT OF ENERGY, D	
NOTICE AND APPLICATION	FOR A WELL WORK PERMIT
4) Surface Owner(s) to be served:	5) (a) Coal Operator:
m (a) Name Kent & Donna Spellman	Name N/A
Address Rt 1 Box 101	Address
Greenwood, WV. 26360	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) NameAddress	N. a. a.
Address	Name
	Address
6) Inspector <u>Mike Underwood</u>	(c) Coal Lessee with Declaration
Address Rt 2 Box 135	Name
Salem, WV. 26426	Address
Telephone (304) - 782-1043	
TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:
contracts by which I hold the right to X Included is the information requi Section 8(d) of the Code of West Virgi I certify that as required under I have served copies of this notice an accompanying documents pages 1 through X Personal Service (Affidavit Certified Mail (Postmarked p Publication (Notice of Publi	red by Chapter 22B, Article 1, nia (see page 2) Chapter 22B of the West Virginia Code and application, a location plat, and on the above named parties, by: attached) ostal receipt attached)
to the terms and conditions of any per	at I have personally examined and amed on this application form and all airy of those individuals immediately
	cant penalties for submitting false
information, including the possibility	
	Devonian Appalachian Co., Inc.
Ву:	burl andus
Its:	sident
Address <u>Rt</u>	
	eral Wells, WV. 26150
Telephone (3)	04)489-9314
Subscribed and sworn before me this	day of, 19
My commission cypiras	Notary Public
My commission expires	