

State of West Virginia

Perioding Division of Oil and Gas

Oil and Gas Well Operator

Farm name: COTTRILL, JACOB

Operator Well No.: COTTRILL #1

LOCATION: Elevation: 1010.00 Quadrangle: WEST UNION

District: WESTUNION County: DODDRIDGE

Latitude: 13935 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 1510 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: TERM ENERGY CORP.

110 N. SPRING ST.

HARRISVILLE, WV 26362-0000

Agent: JEAN FREELAND

Inspector: MIKE UNDERWOOD

Permit Issued: 04/02/90
Well work Commenced: 4/15/90 Well work Completed: 4/25/90

Verbal Plugging

Permission granted on:

Rotary<u>x</u> Cable Total Depth (feet) 5370 Fresh water depths (ft)

Salt water depths (ft) NONE

Is coal being mined in area (Y/N)?N Coal Depths (ft):

Casing	Used in	Left	Cement Fill Up
Tubing	Drilling	in Well	Cu. Ft.
Size		1	
16"	15'	-0-	-0-
11 3/4	0.7		
11.3/4	25'	-0-9	-0-
8 5/8"	1108'	1108'	
equinico Change	Shifteen expension		THE STREET
4_1 <u>/2"</u>	5328.9'	5328,91	697.95'
	Thirties delinooning		Parameter of Consultation of C
I			

OPEN FLOW DATA

5243-Producing formation Alexander Pay zone depth (ft) 5270 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow 530 MCF/d Final open flow _______
Time of open flow between initial and final tests______ Static rock Pressure 950 psig (surface pressure) after 25 COMINGLED PRODUCTION Second producing formation Bradford & Benson Pay zone depth (ft) 4940

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Static rock Pressure_____psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: TERM ENERGY CORP.

By:

Truland

PERFORATED ALEXANDER 5243 - 5270; 17 HOLES .39
BENSON 4935 - 4940; 6 HOLES .39
BRADFORD 4506 - 4511; 6 HOLES .39

\$\$\$\$ \$1.66 医性间隔隔离 [64] [64] [64] \$1.

4303

2 STAGE FRAC-ENERGIZED WATER

- ALEXANDER:

MAX TR PRESS 3509; AVG RATE 23.5; AVG PRESS 3039; 50,000# 20/40; 10,000# 80/100, MAX CONC 4, TOTAL ACID 500 GAL, TOTAL NITROGEN 149,000 SCF, TOTAL FLUID 683 BBLS ISIP 1550; 5 MIN SIP 1372

- BENSON & BRADFORD:

MAX TR PRESS 3600; AVG RATE 20.4; AVG PRESS 3160; 39,200# 20/40; 10,000# 80/100; MAX CONC 4; TOTAL ACID 1000 GAL; TOTAL NITROGEN 138,000 SCF; TOTAL FLUIDS 666 BBLS; ISIP 2800

WELL LOG SAND & SHALE BIG LIME BIG INJUN SAND & SHALE	<u>TOP</u> Ø 188Ø 199Ø 2Ø76	BOTTOM 1888 1990 2076 5379	<u>WATER</u> 1/2" STREAM —
GEOPHYSICAL LOG BIG LIME BIG INJUN WEIR BEREA GORDON WARREN SPEECHLY BALLTOWN BRADFORD BENSON ALEXANDER	TOP 1900 1980 2216 2428 2637 3296 3418 4255 4476 4935 5184	BOTTOM 1980 2076 2334 2434 2688 3383 3937 4412 4552 4941 5274	

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DEPARTMENT	OF ENER	KCX DIA	ISION OF OIL	AND GAS
WEL	L WORK	PERMIT	ADDITCATION	

			28 <i>b</i>	APPLICATI	ON	16/20
الكارك Well Op	erator:_	TERM Ener	gy Corporat	ion 49105	(8)	670
2) Operato	r's Well	Number:_	Cottrill #	1	3) E	levation: 1010
4) Well ty	pe: (a)	Oil_/	or Ga	ıs <u>x</u> /		
(b) If Gas: Production_x/ Underground Storage/ Deep/ Shallow_x/						
5) Propose	d Target	Formatio	n(s):Ale	439 exander		
6) Propose	d Total D	epth:	400	feet		
7) Approxi	mate fres	h water :	strata dep	ths: 14	0' , 457, 20	5 515
8) Approxi	mate salt	water d	epths:	125	0' : 1/83'	
					K. Nove from I	wheter and
					1/	res/ No_x_/
	d Well Wo		Anila"	Links	- 1/2/1/1/	
12)			MILL ZS	minucac) peccue	U'
				ING PROGRAM	<u>[</u>	
TYPE	SI	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"	J-55	42#	17'	, 0	a skall
Fresh Water	8 5/8"	J-55	20#	1110'	US 1110'	ÇTS
Coal					K	Sec. 11.3
Intermediate CHCRICH. 202						
Production	4 1/2"	J-55	11.6 10.5	84 5202	84 5202	250
Tubing			-			385RR11.1
Liners						
PACKERS : Kind						
Sizes						
For Divison of Oil and Gas Use Only						
Fee(s) pa	id:	Well Wo	ork Permit	Recl	amation Fund	WPCP
Fre Plat of WW-9 of WW-28 Bond Bunket blee Agent						

Page	1 of	1) Date: <u>March 6, 1990</u>
Form	WW2-A CALL MAR 2	7 1990 - 2) Operator's well number
(09/		T O 11 7 7 A 0	Cottrill #1
LITE	Copy DEPARTMENT	TOP ANEROW) API Well No: 47 - 017 - 3802
•	واستهادات المالية الماليسة المالية	CI FIAFIGE	State - County - Permit
		STATE OF W	EST VIRGINIA
	DEPARTM	MENT OF ENERGY,	DIVISION OF OIL AND GAS
	NOTICE	AND APPLICATION	N FOR A WELL WORK PERMIT
4)	Surface Owner(s)	to be corred.	5) (-) G] 0
- /	(a) Name <u>Jacob Co</u>	to be served:	
	Address 207 E. C	rown Ave.	Name N/A Address
	Pennsbor	o. WV 26415	
	(b) Name		(b) Coal Owner(s) with Declaration
	Address		_ Name <u>N/A</u>
			Address
	(c) Name		
	Address		Name N/A
			Address
6)	Inspector Mike Un	derwood	(c) Coal Lessee with Declaration
	Address <u>Rt. 2 Bo</u>	ox 135	_ Name
	Salem, Telephone (304)-	WV 26426	Address
	rerephone (304)	/82-1043	
	TO THE P	ERSON(S) NAMED	ABOVE TAKE NOTICE THAT:
	Included is the 1	ease or leases	or other continuing contract or
contr	acts by which I h	old the right t	O extract oil and gas OP
Secti	included is the i	nformation requ	ired by Chapter 22B, Article 1,
26667	T certify that as	de or west vird	ginia (see page 2)
I hav	e served copies o	f this notice =	Chapter 22B of the West Virginia Code and application, a location plat, and
accon	panying documents	pages 1 through	h on the above named parties, by:
	rersonar ser	vice (Affidavit	attached)
	Certified Ma	il (Postmarked	postal receipt attached)
	Publication	(Notice of Publ	ication attached)
	T have read and u	ndoratand 01-1	227 227 227 227 227
to th	e terms and condi	tions of any ne	er 22B and 38 CSR 11-18, and I agree rmit issued under this application.
	i defility under b	enalty of law f	hat I have nerconally and a
famil	rar wirm rue iulo	rmation submitt	ed on this application form and all
~ ~ ~ ~ ~	imenco, and that	based on my ind	Ulry of those individuals immediately
rcabo	marpie for opidiu	ing the informa	tion, I believe that the information
13 CI	ue, accurace, and	complete.	
infor	mation, including	the possibilit	icant penalties for submitting false y of fine and imprisonment.
	OFFICIAL SEAL	~(Well &perato	r <u>TERM Energy Corporation</u>
c	NOTARY O. McGIII	(By: Alan	Theland
1417 COL	Wilcoln SVEST VIRGINIA	Its: Agent	
H	ARBIDVILLE SPRING ST. 1994		10 North Spring Street
	ARRICVILLE, WV 26362		darrisville, WV 26362
Subs,q	hibed and sworn b	efore me this	304 643-4500 Who day of MARCH 19 90
K	Muchill X MA		19 <u>70</u>
	SUPPLIEDENT 1 13 11/L	Till n.	Notary Public
Му со	mmission expires	UST.	5.1994
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