

Well Operator's Report of Well Work

Operator Well No.: W.F. SMITH #6 Farm name: BENSON, KERMIT Elevation: 916.00 Quadrangle: WEST UNION LOCATION: County: DODDRIDGE District: WESTUNION Latitude: 10770 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 470 Feet West of 80 Deg. 47 Min. 30 Sec. Company: QUAKER STATE CORPORATION 1226 PUTNAM HOWE DR. P O B 189 | Casing | Used in | Left BELPRE, OH 45714-0000 Tubing | Drilling | in Well | Cu. Ft. | Agent: FRANK R. ROTUNDA Size Inspector: MIKE UNDERWOOD 02/05/90 Permit Issued: Well work Commenced: 03/07/90 Well work Completed: 03/15/90 2221 9 5/8" 222 Verbal Plugging Permission granted on: N/A Rig Rotary X Cable Rig Total Depth (feet) 4950 1122' 1122' Fresh water depths (ft) 85 4919' 4 1/2" | 4919' Salt water depths (ft) 1320 Is coal being mined in area (Y/N)? N Coal Depths (ft): N/A OPEN FLOW DATA Producing formation Benson Pay zone depth (ft) 4839

Gas: Initial open flow show MCF/d Oil: Initial open flow --- Bbl/d Final open flow 80 MCF/d Final open flow --- Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure_____psig (surface pressure) after ____Hours Second producing formation Riley Pay zone depth (ft) 4393

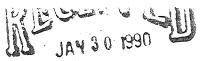
Gas: Initial open flow show MCF/d Oil: Initial open flow --- Bbl/d

Final open flow Comm. MCF/d Final open flow --- Bbl/d Time of open flow between initial and final tests Static rock Pressure_____psig (surface pressure) after _____Hours NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. RECEIVED For: QUAKER STATE CORPORATION Division of Energy Frank Rotunda Date: May 1,1990 Permitting

Oil and Gas Section

Perf: 4839' - 4844', with 21 shots Frac: 900 bbl. fluid, 475 sx. sand, 155M SCF N2 Perf: 4393' - 4434' with 19 shots Frac: 200 bbl. fluid, 250 sx. sand, 467 M SCF N2

LOG:	surface	FEET:	0	_	30
	shale		30	_	300
	sand		300	· .	380
	shale		380	_	430
	sand		430		470
	silt/shale		470	-	1320
	salt sands	. 1	320		1604
	shale	1	604	-	1678
	silt/shale	. 1	678	-	1774
	Bit Lime	1	774		1852
	Big Injun	1	852	-	1966
	shale	1	966	. —	2121
	Weir	2	121	-	2219
	silt/shale	2	219		4950



FORM WW-2B

CIVISION OF OIL & GAS DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

		MITT MOT	R FERMIT I		- 1	,70		
1) Well (perator:	Quaker Sta	ate Corporat	ion: 404	00 (8)	6/-		
2) Operat	or's Well N	umber:	W.F. Smith	#6	3) Éle	vation: 916'		
4) Well t	ype: (a) C	il_/	or Gas	XX/		•		
	(b) I	f Gas: F	roduction Deep	XX/ Undergr /	ound Storage Shallow	·/		
5) Propos	Proposed Target Formation(s): Benson 405							
6) Propos	Proposed Total Depth: 4950 feet							
7) Appro	Approximate fresh water strata depths: 150							
8) Appro	ximate salt	water de	pths: 990					
	ximate coal							
10) Does	land contai:	n coal se	ams tribut	ary to acti	ve mine? Yo	es/ No <u>XX</u> /		
11) Propo	sed Well Wo	rk: Dril	l and Stimul	ate new well.				
12)		CASIN	G AND TUBI	NG PROGRAM				
TYPE	S	PECIFICAT	IONS	FOOTAGE II	NTERVALS	CEMENT		
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)		
Conductor	11 3/4"	H-40	42	60	5 Joints			
Fresh Wate	8 5/8"	H-40	23	1090	1116-PAX 1090	C.T.S.		
Coal				a	fer Milnde			
Intermedia	ate	·			Request	As reugired by		
Production	a 4 1/2"	J-55	10.5	4950	4950	38CR 18 11.1		
Tubing								
Liners			No. of the control of					
PACKERS :	Kind							
	Sizes Depths set							
27				and Gas Use				
6 2 Fee (s) paid:	✓ Well	Work Permi	t III Red	clamation Fu	nd WPCP		
	WW-9	I WW	-2B 1	Bond <u>50</u>	Swety	Agen		
-	-				LAFAN			

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f 10	JAN 30 1990 (2)
	ENVISION OF OIL & GAS

DEPARTMENT OF ENERGY 3)

Date	e:De	ecembe	r 5.	1989			
Operator's well number							
_	W	F. Sm	ith#	6			
API	Well	No:	47	_	017_	-	3790
		C+ > .	t-a -	COL	ntv		Dermit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	NOTICE AND APPLICATION P	OR A WELL WORK I LIMIT
4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
- /	(a) Name <u>Kermit Benson</u>	Name N/A
	Address Route 2	Address
	West Union, WV 26456	
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name N/A
		Address
	(c) Name	
	(c) NameAddress	Name
		Address
6)	Inspector <u>Harold Mike Underwood</u>	(c) Coal Lessee with Declaration
,	Address Route 2 Box 114	Name N/A
	Salem, WV 26426	Address
	Telephone (304)-782-1043	
	TO THE PERSON(S) NAMED AF	OVE TAKE NOTICE THAT:
	Assists I hadde when you statemen square requirement in the control of the contro	
	Included is the lease or leases or	other continuing contract or
cont	racts by which I hold the right to	
	Included is the information requir	
Sect	ion 8(d) of the Code of West Virgir	nia (see page 2)
5000	I certify that as required under (Chapter 22B of the West Virginia Code
T h-		application, a location plat, and
I na	mpanying documents pages 1 through	application, a location plat, and
acco	mpanying documents pages I through	on the above named parties, by.
	Personal Service (Affidavit a	ittached)
	Certified Mail (Postmarked po	ostal receipt attached)
	Publication (Notice of Public	cation attached)
		00D 2 00 GGD 11 10 2 T
	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
to t	he terms and conditions of any perm	nit issued under this application.
		at I have personally examined and am
	liar with the information submitted	
atta	chments, and that based on my inqui	ry of those individuals immediately
		on, I believe that the information
is t	rue, accurate, and complete.	
		cant penalties for submitting false
info	rmation, including the possibility	of fine and imprisonment.
	Well Operator	Ouaker State Corporation
	By: Frank Roti	Inda Frenk Kotunder
	Its: Designate	d Agent
	Address P.O.	Box 823
		rsburg, WV 26102
	Telephone (61	
Subs	cribed and sworn before me this 152	
	Dolores L. Branc	
My	Motary Public, State Commission expires My Commission Expires Marci	