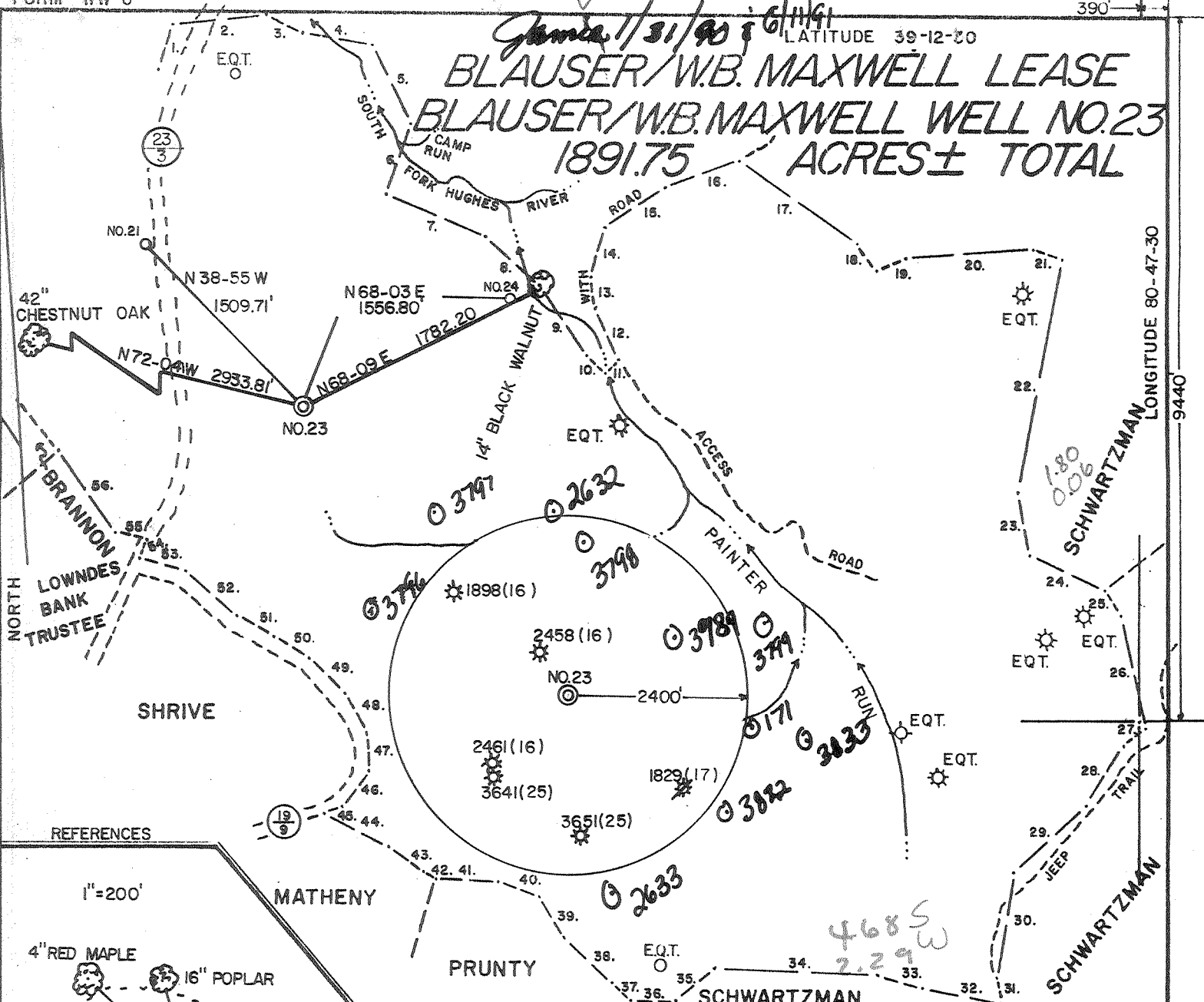


Jan 11/31/90 6:11/91

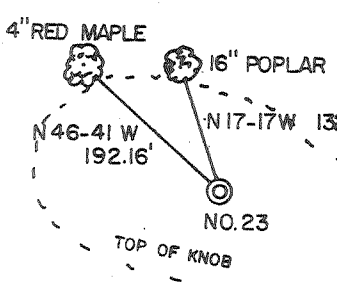
LATITUDE 39-12-20

BLAUSER/W.B. MAXWELL LEASE BLAUSER/W.B. MAXWELL WELL NO. 23 1891.75 ACRES ± TOTAL



REFERENCES

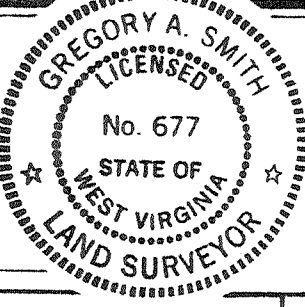
1"=200'



(1) N 16-45 E 314.16	(15) N 56-13 E 486.42	(29) S 48-00 W 660.00	(43) N 54-50 W 283.80
(2) N 83-45 E 652.08	(16) N 69-00 E 526.68	(30) S 9-00 W 712.80	(44) N 64-29 W 503.25
(3) S 64-45 E 277.20	(17) S 55-00 E 967.56	(31) S 11-55 E 177.38	(45) N 64-30 E 136.13
(4) S 80-15 E 476.52	(18) S 39-00 E 231.00	(32) N 78-42 W 539.22	(46) N 39-10 E 297.00
(5) S 27-30 E 574.20	(19) N 67-15 E 209.22	(33) N 74-10 W 330.00	(47) N 2-30 W 251.63
(6) S 20-00 W 499.62	(20) N 85-00 E 846.78	(34) N 88-50 W 1093.13	(48) N 31-10 W 313.50
(7) S 67-00 E 719.40	(21) S 70-30 E 209.88	(35) S 51-00 W 334.13	(49) N 45-30 W 320.10
(8) S 48-15 E 486.42	(22) S 11-18 W 1580.70	(36) N 89-56 W 302.28	(50) N 57-00 W 290.40
(9) S 34-30 E 570.90	(23) S 12-00 E 437.25	(37) N 50-00 W 178.86	(51) N 61-35 W 276.54
(10) S 49-30 E 165.00	(24) S 65-00 E 551.10	(38) N 45-20 W 434.28	(52) N 49-00 W 465.30
(11) N 45-30 E 116.16	(25) S 33-15 E 183.48	(39) N 32-35 W 306.90	(53) N 75-00 W 308.88
(12) N 25-00 W 377.19	(26) S 11-50 E 779.46	(40) N 69-00 W 298.32	(54) N 29-50 E 113.52
(13) N 6-45 W 210.87	(27) S 51-05 W 183.48	(41) N 88-45 W 419.10	(55) N 74-05 W 231.00
(14) N 18-00 E 399.57	(28) S 31-30 W 470.25	(42) N 57-10 W 100.32	(56) N 35-29 W 667.43

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

L.L.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JANUARY 12, 19 90
 OPERATORS WELL NO. BLAUSER/W.B. MAXWELL
 WELL NO. 23
 WVDOD001123
 API WELL NO. 47 - 017 - 3788-7
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 2082 (29-44)
 SCALE 1"=1000'
 PROVEN SOURCE OF ELEVATION TOP KNOB ELEV. 1291'

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1339' WATERSHED SOUTH FORK HUGHES RIVER
 DISTRICT SOUTH WEST COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'
 SURFACE OWNER BEATRICE SCHWARTZMAN ACREAGE P/O 1255.4 OF 4583.2
 ROYALTY OWNER W.B. MAXWELL HEIRS et al. LEASE ACREAGE 1699 OF 1891.75
 PROPOSED WORK: LEASE NO. WVO1918 - +
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
 ESTIMATED DEPTH 5412'

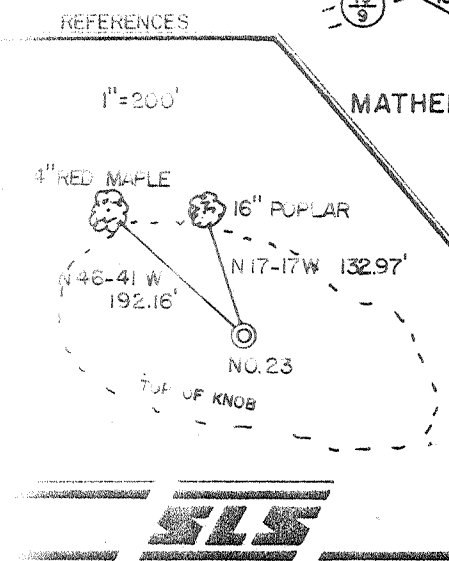
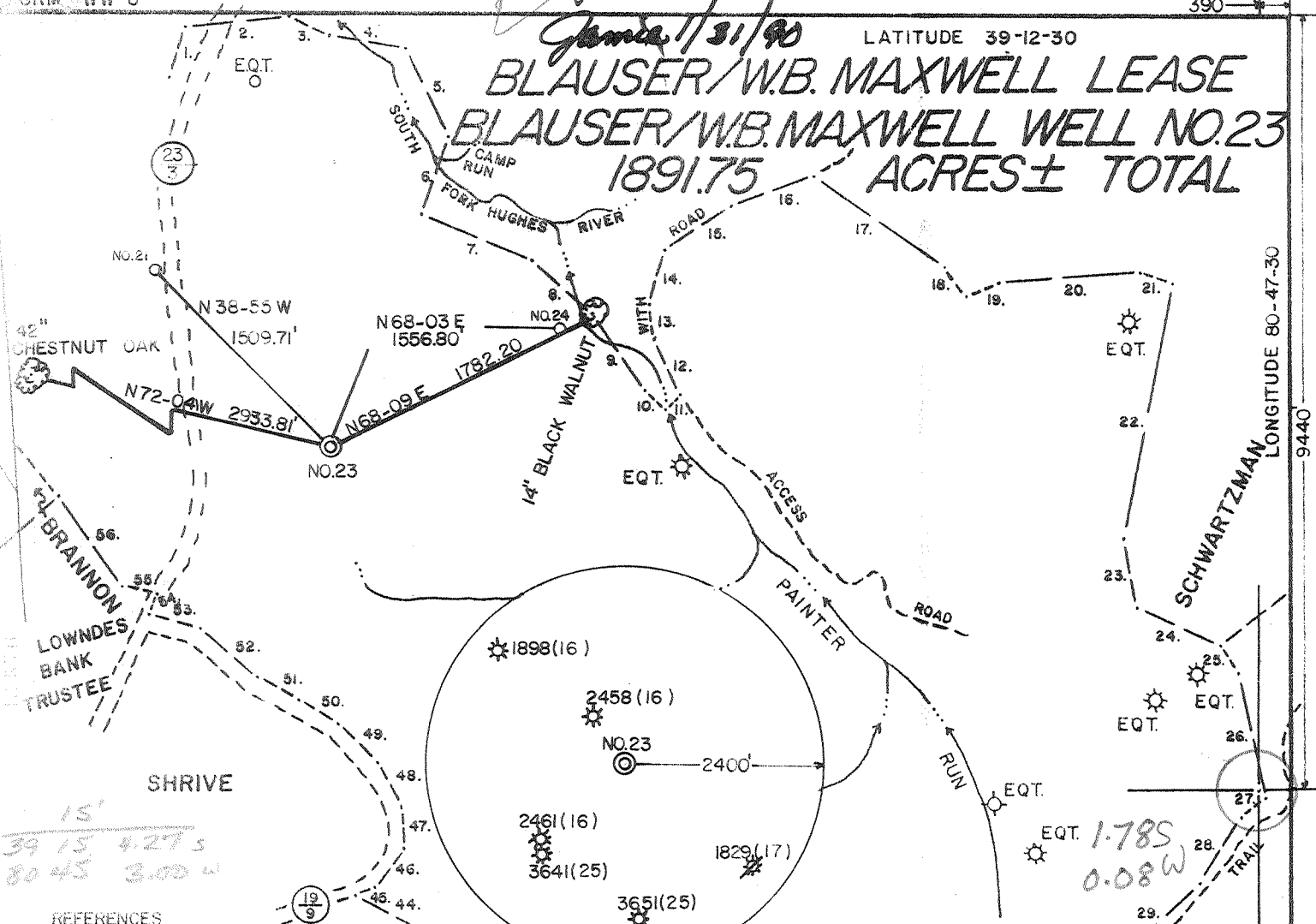
WELL OPERATOR EASTERN AMERICAN ENERGY CORP. DESIGNATED AGENT JOHN M. PALETTI
 ADDRESS BOX N GLENVILLE, WV. 26351 259 ADDRESS 501 56th ST. CHARLESTON, WV. 25304
OWWO 6-6 Straight Fork-Bluestone Creek (133)

COUNTY NAME NE
 PERMIT 0000
3788

Jan 1/31/90

LATITUDE 39-12-30

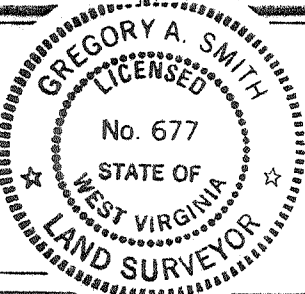
BLAUSER/W.B. MAXWELL LEASE BLAUSER/W.B. MAXWELL WELL NO. 23 1891.75 ACRES ± TOTAL



(1) N 16-45 E	314.16	(15) N 56-13 E	486.42	(29) S 48-00 W	660.00	(43) N 54-50 W	283.80
(2) N 83-45 E	652.08	(16) N 69-00 E	526.68	(30) S 9-00 W	712.80	(44) N 64-29 W	503.25
(3) S 84-45 E	277.20	(17) S 55-00 E	967.56	(31) S 11-55 E	177.38	(45) N 64-30 E	136.13
(4) S 80-15 E	476.52	(18) S 39-00 E	231.00	(32) N 78-42 W	539.22	(46) N 39-10 E	297.00
(5) S 27-30 E	574.20	(19) N 67-15 E	209.22	(33) N 74-10 W	330.00	(47) N 2-30 W	251.63
(6) S 20-00 W	499.62	(20) N 85-00 E	846.78	(34) N 88-50 W	1093.13	(48) N 31-10 W	313.50
(7) S 67-00 W	719.40	(21) S 70-30 E	209.88	(35) S 51-00 W	334.13	(49) N 45-30 W	320.10
(8) S 48-15 E	486.42	(22) S 11-18 W	1580.70	(36) N 89-56 W	302.28	(50) N 57-00 W	290.40
(9) S 34-30 E	570.90	(23) S 12-00 E	437.25	(37) N 50-00 W	178.86	(51) N 61-35 W	276.54
(10) S 49-30 E	165.00	(24) S 65-00 E	551.10	(38) N 45-20 W	434.28	(52) N 49-00 W	465.30
(11) N 45-30 E	116.16	(25) S 33-15 E	183.48	(39) N 32-35 W	306.90	(53) N 75-00 W	308.88
(12) N 25-00 W	377.19	(26) S 11-50 E	779.46	(40) N 69-00 W	298.32	(54) N 29-50 E	113.52
(13) N 6-45 W	210.87	(27) S 51-05 W	183.48	(41) N 88-45 W	419.10	(55) N 74-05 W	231.00
(14) N 18-00 E	399.57	(28) S 31-30 W	470.25	(42) N 57-10 W	100.32	(56) N 35-29 W	667.43

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

G.A.S. Gregory A. Smith
677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 12, 19 90

OPERATORS WELL NO. BLAUSER/W.B. MAXWELL
WELL NO. 23
WVDODOO1123

API WELL NO. 47-017-3788
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 2082 (29-44)

PROVEN SOURCE OF ELEVATION TOP KNOB ELEV. 1291' SCALE 1"=1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1339' WATERSHED SOUTH FORK HUGHES RIVER
DISTRICT SOUTH WEST 7 COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5

SURFACE OWNER BEATRICE SCHWARTZMAN ACREAGE P/O 1255.4 OF 4583.2

ROYALTY OWNER W.B. MAXWELL HEIRS et. al. LEASE ACREAGE 1699 OF 1891.75

PROPOSED WORK: LEASE NO. WVO1918-*
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
ESTIMATED DEPTH 5412'

WELL OPERATOR EASTERN AMERICAN ENERGY CORP. DESIGNATED AGENT JOHN M. PALETTI FEB 09 1990
ADDRESS BOX N GLENVILLE, WV. 26351 ADDRESS 501 56th ST. CHARLESTON, WV. 25304

COUNTY NAME
PERMIT

259
6-6 Straight Fork-Bluestone Creek (1923)

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: SCHWARTZMAN, BEATRICE Operator Well No.: BLAU/MAXWELL 23

LOCATION: Elevation: 1339.00 Quadrangle: OXFORD

District: SOUTHWEST County: DODDRIDGE
Latitude: 9440 Feet South of 39 Deg. 12Min. 30 Sec.
Longitude 390 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: EASTERN AMERICAN ENERGY C
P. O. BOX N
GLENNVILLE, WV 26351-0000

Agent: DONALD C. SUPCOE

Inspector: MIKE UNDERWOOD
Permit Issued: 06/13/91
Well work Commenced: 08/01/91
Well work Completed: 08/02/91
Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 5417'
Fresh water depths (ft) 137'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
Coal Depths (ft): None

Casing & Tubing Size	Used in Drilling	Left (Existing) in Well	Cement Fill Up Cu. Ft.
11-3/4"		81'	
8-5/8"		1519'	435sxs CTS
4-1/2"		5381.70'	700sxs
1-1/2"		5191.70'	

OPEN FLOW DATA

Producing formation Benson, 3rd Riley, Riley Pay zone depth (ft) 4546'
Gas: Initial open flow 1,061 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 582 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 10 Hours
Static rock Pressure 950 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ronald L. Rech
EASTERN AMERICAN ENERGY CORP.

By: Ronald L. Rech, Regional Drilling Manager
Date: April 9, 1992

Reviewed TMG
Recorded _____

APA 51 1002

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2 Stage Foam Frac

Benson/3rd Riley: 26 holes (4977'-4882') fraced w/70 quality foam, 30 lbs gel/1000 gals, 55,000 lbs of 20/40 sand, 500 gals 15% HCl acid and 640,900 scf of N₂

Riley: 18 holes (4572'-4546') fraced w/70 quality foam, 30 lbs gel/1000 gals, 34,000 lbs of 20/40 sand, 500 gals 15 HCl acid and 532,200 scf of N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
<u>SEE ORIGINAL FILING</u>					

RECEIVED
 WV Division of
 Environmental Protection
 APR 15 2002
 Permitting
 Office of Oil & Gas

12221

(Attach separate sheets as necessary)

RECEIVED
Department of Energy

MAR 06 91

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: SCHWARTZMAN, BEATRICE Operator Well No.: BLAU/MAXWELL#23 W.B.

LOCATION: Elevation: 1339.00 Quadrangle: OXFORD

District: SOUTHWEST County: DODDRIDGE
Latitude: 9440 Feet South of 39 Deg. 12Min. 30 Sec.
Longitude 390 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: EASTERN AMERICAN ENERGY C
P. O. BOX N
GLENNVILLE, WV 26351-0000

Agent: DONALD C. SUPCOE

Inspector: MIKE UNDERWOOD
Permit Issued: 02/09/90
Well work Commenced: 03/21/90
Well work Completed: 03/25/90
Verbal Plugging
Permission granted on:
Rotary x Cable _____ Rig _____
Total Depth (feet) 5417'
Fresh water depths (ft) 137'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
Coal Depths (ft): None

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8"	1519'	1519'	C.T.S.
4-1/2"	5381.70'	5381.70'	815.75

OPEN FLOW DATA

Producing formation Alexander Pay zone depth (ft) 5316'-5247'
Gas: Initial open flow 345 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 250 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 15 Hours
Static rock Pressure 1380 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Rich Heffelfinger
EASTERN AMERICAN ENERGY CORP.
Rich Heffelfinger
By: Vice President - Regional Operations
Date: February 28, 1991

MAR 08 1991

(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1 STAGE FOAM FRAC

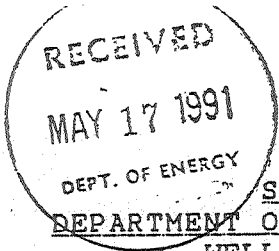
Stage 1: Alexander - 14 holes (5316'-5247') Breakdown 2060 psi, 70 Quality foam, 30 lbs/1000 gals Gel, 70,000 lbs 20/40 sand, 500 gals 15% HCl, 612,000 scf of N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Top Soil			0	5	Lost circulation @ 78' 1/2" Water @ 150'
Sand			5	70	
Shale and Red Rock			70	108	<u>GAS CHECKS:</u> 2000' - No show 2123' - 40/10 thru 2" w/water 2216' - 30/10 thru 2" w/water 2465' - 30/10 thru 2" w/water 2894' - 36/10 thru 2" w/water 3295' - 26/10 thru 2" w/water 3418' - 26/10 thru 2" w/water 4001' - 30/10 thru 2" w/water 4403' - 26/10 thru 2" w/water 4617' - 22/10 thru 2" w/water 4891' - 26/10 thru 2" w/water 5013' - 20/10 thru 2" w/water 5168' - 16/10 thru 2" w/water 5292' - 16/10 thru 2" w/water D.C. - 10/10 thru 2" w/water
Sand and Sandy Shale			108	250	
Sandy Shale and Red Rock			250	360	
Sandy Shale			360	445	
Red Rock			445	465	
Sand and Sandy Shale			465	1967	
Little Lime			1967	1980	
Sand and Shale			1980	2015	
Big Lime			2015	2080	
Big Injun			2080	2146	
Shale			2146	2296	
Weir			2296	2415	
Shale			2415	2496	
Berea			2496	2503	
Shale w/Some Sand			2503	3366	
Warren			3366	3400	
Shale w/Trace Sand			3400	4528	
Riley			4528	4580	
Shale w/Some Sand			4580	4876	
Third Riley			4876	4900	
Shale			4900	4970	
Benson			4970	4980	
Shale w/Trace Sand			4980	5220	
Alexander			5220	5322	
Shale			5322	5417 T.D.	

1/2/10

(Attach separate sheets as necessary)



017-3788XREWORK

Issued 06/13/91

Page 3 of 8

Expires 06/13/93

FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

259

- 1) Well Operator: Eastern American Energy Corporation 14980 (7) 525 WVDOD001123
2) Operator's Well Number: Blauser/W.B. Maxwell #23 3) Elevation: 1339'
4) Well type: (a) Oil ___/ or Gas XX/ (b) If Gas: Production XX/ Underground Storage ___/ Deep ___/ Shallow XX/
5) Proposed Target Formation(s): Benson 4975', 3rd Riley 4890', Riley 4556'
6) Proposed Total Depth: 5412 feet
7) Approximate fresh water strata depths: 164'
8) Approximate salt water depths: None
9) Approximate coal seam depths: 657'-659'
10) Does land contain coal seams tributary to active mine? Yes ___/ No XX/
11) Proposed Well Work: REWORK.
12) [Signature]

CASING AND TUBING PROGRAM

OR notation

Table with columns: TYPE, SPECIFICATIONS (Size, Grade, Weight per ft.), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT (Fill-up). Rows include Conductor, Fresh Water, Coal, Intermediate, Production, Tubing, Liners.

12276

Handwritten annotations: 1519', 5330', and 'Existing from Well Record' with arrows pointing to specific rows in the table.

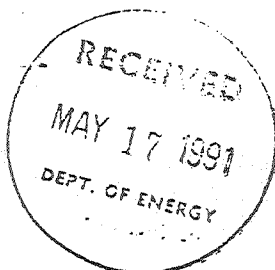
PACKERS : Kind _____ Sizes _____ Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: [] Well Work Permit [] Reclamation Fund [] WPCP [] Prnt [] WW-9 [] WW-2B [] Bond [] Blanket [] Agent (Type)

Handwritten numbers: 20829, 15

Page 1 of 8
Form WW2-A
(09/87)
File Copy



- 1) Date: May 15, 1991
- 2) Operator's well number Blauser/W.B. Maxwell #23 WVDOD00123
- 3) API Well No: 47 - 017 - 3788 -Rework
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name Beatrice Schwartzman
Address 2520 30th Street, N.W.
Washington, D.C. 20008
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name None
Address _____
 - (b) Coal Owner(s) with Declaration
 - Name None
Address _____
 - (c) Coal Lessee with Declaration
 - Name None
Address _____
- 6) Inspector Mike Underwood
Address Rt. 2, Box 135
Salem, WV 26426
Telephone (304)- 782-1043

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR ~~XXX~~ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 8 on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- ~~XXX~~ _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Eastern American Energy Corporation
 By: John M. Paletti John M. Paletti
 Its: Designated Agent
 Address P.O. Box N
Glenville, WV 26351
 Telephone (304) 462-5781

Subscribed and sworn before me this 15th day of May, 1991

Edna Marie Huff Notary Public
My commission expires August 2, 1993

017-3785
 Issued 2/9/90
 Copies 2/9/92
 Page 3 of 8

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
 WELL WORK PERMIT APPLICATION

- 1) Well Operator: Eastern American Energy Corporation 14980 (7) 525
- 2) Operator's Well Number: Blauser/W.B. Maxwell #23 3) Elevation: 1339'
WVDOD001123
- 4) Well type: (a) Oil / or Gas XX/
 (b) If Gas: Production XX/ Underground Storage /
 Deep / Shallow XX/
- 5) Proposed Target Formation(s): Alexander
- 6) Proposed Total Depth: 5412 feet
- 7) Approximate fresh water strata depths: 164'
- 8) Approximate salt water depths: None
- 9) Approximate coal seam depths: 657'-659'
- 10) Does land contain coal seams tributary to active mine? Yes / No XX/
- 11) Proposed Well Work: Drill and complete new well.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 "	F-25	37.5	30'	-----	
Fresh Water	8-5/8"	J-55	20.0	1490'	1490'	C.T.S. 38CSR18-11.3
Coal						38CSR18-11.2.2
Intermediate						
Production	4-1/2"	J-55	10.5	5330'	5330'	38CSR18-11.1
Tubing	1-1/2"	H-40	2.75			
Liners						

*MAX WCPM 1/17/90
Request*

RECEIVED
 JAN 22 1990

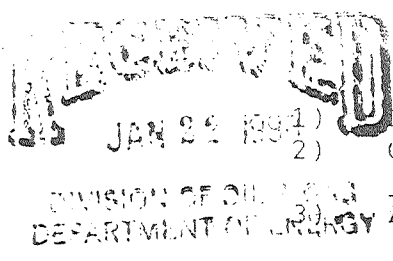
PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only DEPARTMENT OF ENERGY

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Amplitude Agent
 (Type)

1/21/90

8968



Date: January 19, 1990
Operator's well number
Blauser/W.B. Maxwell #23 - WVDOD001123
API Well No: 47 - 017 - 3788
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name Beatrice Schwartzman
Address 2520 30th Street, N.W.
Washington, DC 20008
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name None
Address _____
 - (b) Coal Owner(s) with Declaration
Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name _____
Address _____
- 6) Inspector Mike Underwood
Address Rt. 2, Box 135
Salem, WV 26426
Telephone (304)- 782-1043

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 _____ Personal Service (Affidavit attached)
XX _____ Certified Mail (Postmarked postal receipt attached)
 _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
 I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.
 I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Eastern American Energy Corporation
 By: John M. Paletti *John M. Paletti*
 Its: Designated Agent
 Address P.O. Box N
Glenville, WV 26351
 Telephone (304) 462-5781

Subscribed and sworn before me this 19th day of January, 1990

 My commission expires July 2, 1996 Notary Public