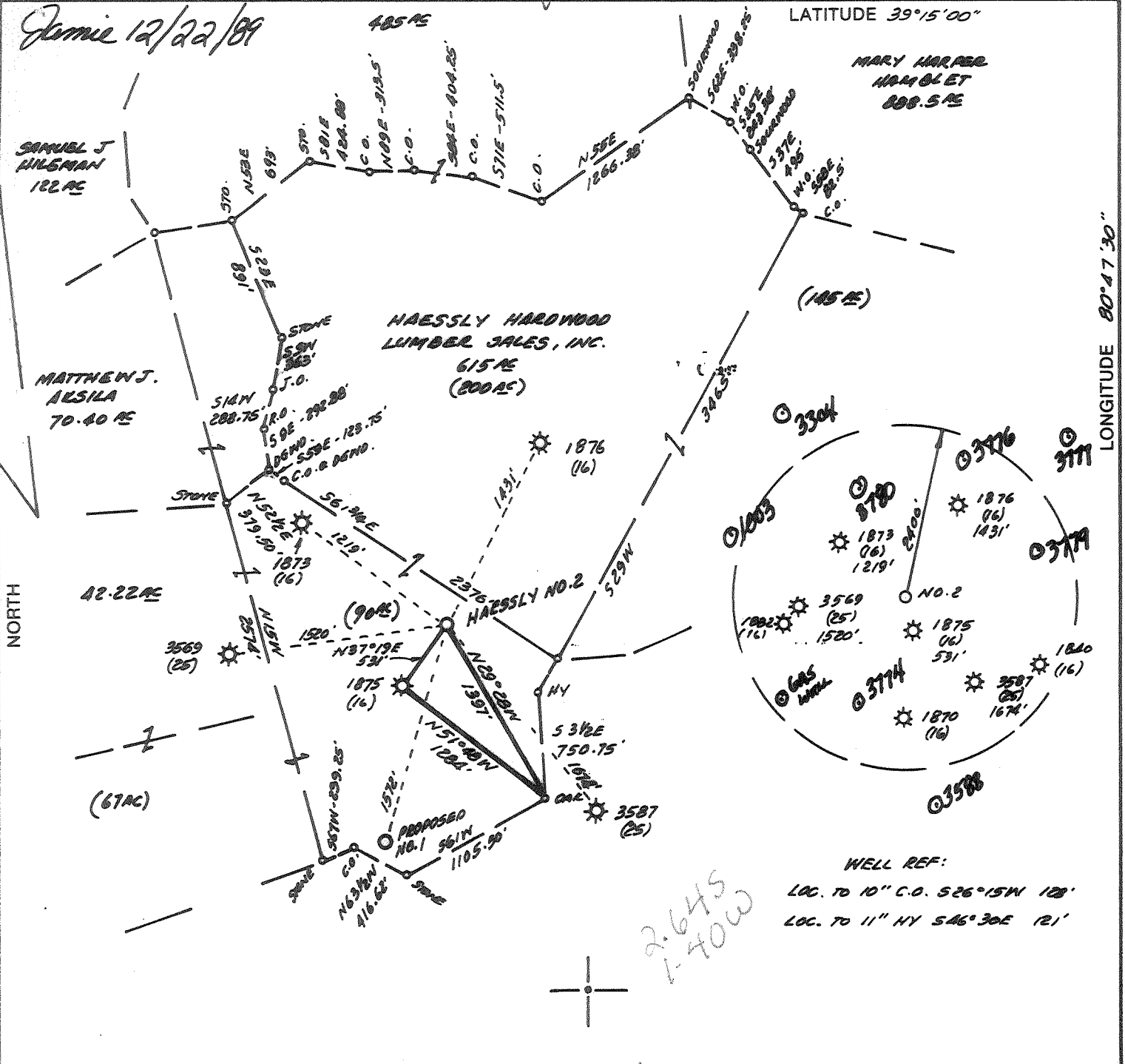


Janie 12/22/89



LATITUDE 39°15'00"

LONGITUDE 80°17'30"

NORTH

WELL REF:  
 LOC. TO 10" C.O. S26°15'N 128'  
 LOC. TO 11" NY S46°30'E 121'

BRITICE SCHWARTZMAN  
 4,583.2 AC

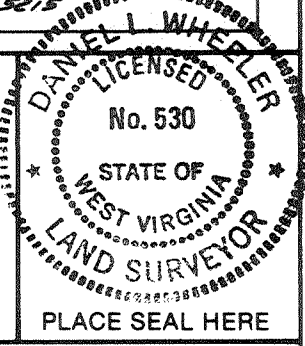
2.645  
 1.40W

D.L. WHEELER & ASSOCIATES, INC.  
 121 1, BOX 346  
 CHARLESBORO, WV 26031  
 PH: 304-629-5215

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION WELL API # 3728  
 ELEV. 1313'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) Daniel L. Wheeler  
 R.P.E. \_\_\_\_\_ L.L.S. 530  
 DANIEL L. WHEELER



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE NOVEMBER 14, 19 89  
 OPERATOR'S WELL NO. HAESSLY NO. 2  
 API WELL NO.

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

47 - 017 - 3775-F  
 STATE COUNTY PERMIT

LOCATION: ELEVATION 1058' WATER SHED SNEEP RUN  
 DISTRICT SOUTHWEST COUNTY DODDRIDGE  
 QUADRANGLE OXFORD 7.5' Holbrook NE

SURFACE OWNER HAESSLY HARDWOOD LUMBER SALES, INC. ACREAGE 615  
 OIL & GAS ROYALTY OWNER ELI NUTTER HRS LEASE ACREAGE 615

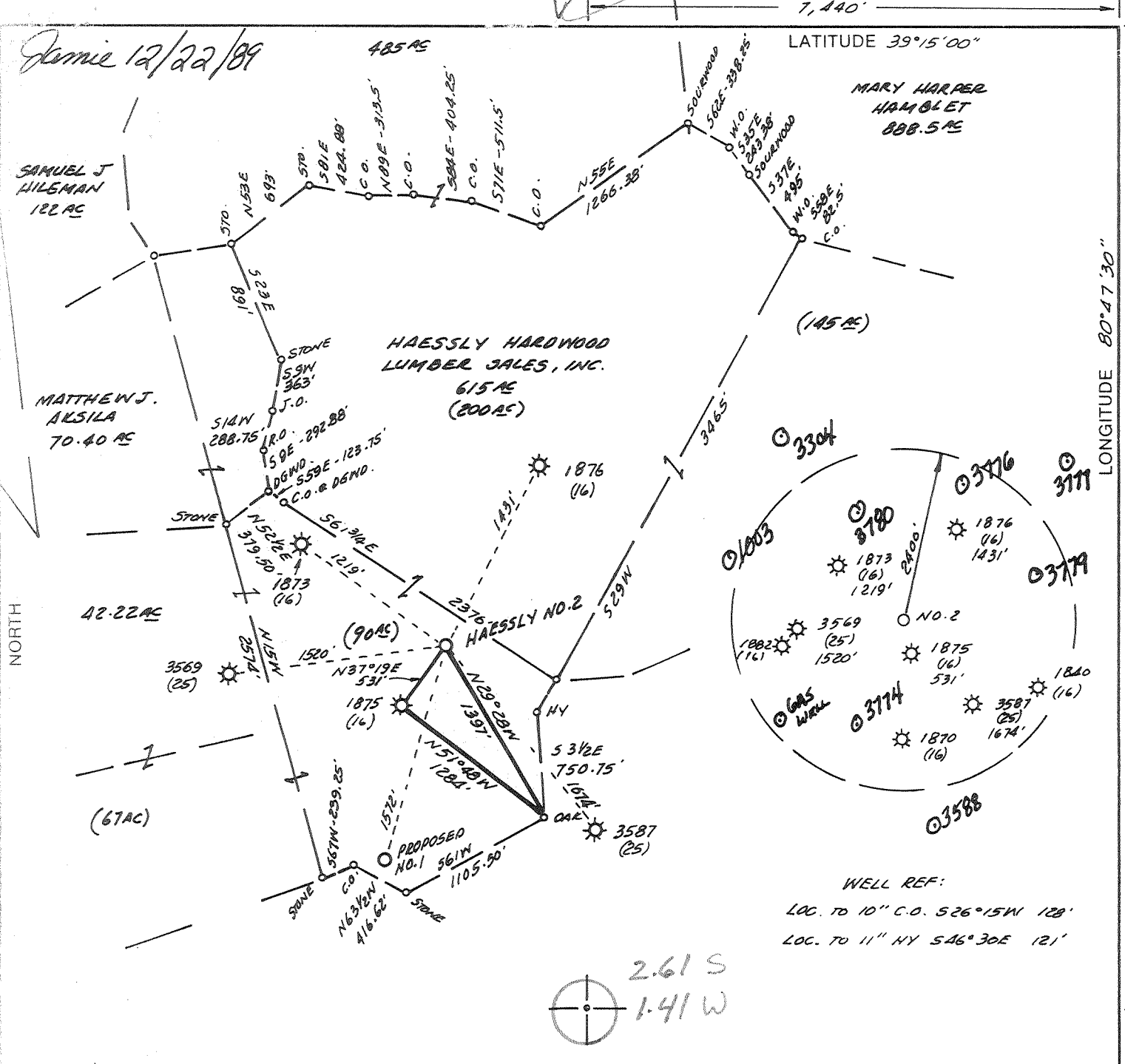
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500'  
 WELL OPERATOR TERM ENERGY CORP. DESIGNATED AGENT JEAN FREELAND  
 ADDRESS 110 N. SPRING STREET ADDRESS 110 N. SPRING STREET  
HARRISVILLE, WV 26362 HARRISVILLE WV 26362

JUL 28 1994

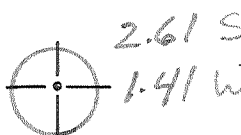
COUNTY NAME DODD  
 PERMIT 3775

Genie 12/22/89



7,440' LATITUDE 39°15'00" LONGITUDE 80°47'30" 13,880'

WELL REF:  
 LOC. TO 10" C.O. S26°15'W 128'  
 LOC. TO 11" HY S46°30'E 121'



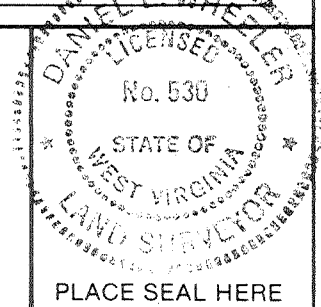
BEATRICE SCHWARTZMAN  
 4,503.2 AC

D.L. WHEELER & ASSOCIATES, INC.  
 RT. 1, BOX 346  
 CLARKSBURG, WV 26301  
 PH: 304-623-5215

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION WELL API # 3728  
ELEV. 1313'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) Daniel L. Wheeler  
 R.P.E. \_\_\_\_\_ L.L.S. 530  
DANIEL L. WHEELER



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION

DATE NOVEMBER 14, 1989  
 OPERATOR'S WELL NO. HAESSLY NO. 2  
 API WELL NO. 47-017-3775

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1058' WATERSHED SHEEP RUN  
 DISTRICT SOUTHWEST COUNTY DODDRIDGE  
 QUADRANGLE OXFORD T.S. 7 526 Holbrook NE

SURFACE OWNER HAESSLY HARDWOOD LUMBER SALES, INC. ACREAGE 615  
 OIL & GAS ROYALTY OWNER ELI NUTTER HRS LEASE ACREAGE 615  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500'  
 WELL OPERATOR TERM ENERGY CORP. DESIGNATED AGENT JEAN FREELAND  
 ADDRESS 110 N. SPRING STREET ADDRESS 110 N. SPRING STREET  
HARRISVILLE, WV 26262 886 HARRISVILLE WV 26362

COUNTY NAME  
 PERMIT

6-6 Straight Fork-Bluestone Creek (133) DEC 29 1989

RECEIVED  
WV Division of  
Environmental Protection

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

AUG 15 1994

Permitting  
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: HAESSLY HARDWOOD LBR Operator Well No.: HAESSLY #2

LOCATION: Elevation: 1,058.00 Quadrangle: OXFORD

District: SOUTHWEST County: DODDRIDGE  
Latitude: 13880 Feet South of 39 Deg. 15Min. 0 Sec.  
Longitude: 7440 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: TERM ENERGY CORP.  
713 EAST MAIN STREET  
HARRISVILLE, WV 26362-0000

Agent: JEAN FREELAND

Inspector: MIKE UNDERWOOD  
Permit Issued: 07/28/94  
Well work Commenced: 7/28/94  
Well work Completed: 7/28/94  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary \_\_\_\_\_ Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 5231 Actual  
Fresh water depths (ft) 110' damp  
Salt water depths (ft) N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
16"	15'	0	0
11 3/4"	25'	0	0
8 5/8"	1175.1'	1175.1'	328.95
4 1/2"	5216.7'	5216.7'	638.95

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): \_\_\_\_\_

OPEN FLOW DATA

Producing formation Alexander, Benson, Riley, Pay zone depth (ft) 4077-5061  
Riley, Balltown  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 164 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 150 psig (surface pressure) after 24 Hours

Comingled Production

Second producing formation Gordon & Weir Pay zone depth (ft) 2061-2437  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 411 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 320 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Jean Freeland  
TERM ENERGY CORP.  
By: Designated Agent  
Date: August 12, 1994

AUG 26 1994

HAESSLY #2

07-28-94

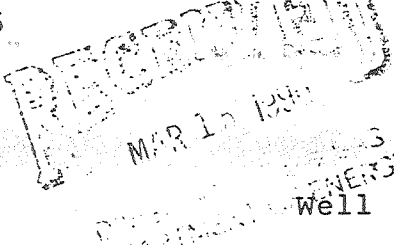
PERFORATED:	GORDON:	2462 - 2437;	7 HOLES .39
	WEIR:	2061 - 2156	17 HOLES .39

SET WIDE MOUTH PLUG AT 2502'

ONE STAGE ENERGIZE WATER FRAC

- GORDON & WEIR: MAX TR PRESS 3120; AVG RATE 30; AVG PRESS 2980;  
33,400# 20/40; MAX CONC 4; TOTAL ACID 750 GAL; ISIP  
1700; 10 MIN SIP 1460; TOTAL NITROGEN 76,350 SCF;  
TOTAL FLUIDS 691 BBLs.

hch61



State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: HAESSLY HARWOOD LUMBER Operator Well No.: HAESSLY #2

LOCATION: Elevation: 1058.00 Quadrangle: OXFORD

District: SOUTHWEST County: DODDRIDGE  
Latitude: 13880 Feet South of 39 Deg. 15Min. 0 Sec.  
Longitude: 7440 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: TERM ENERGY CORP.  
110 N. SPRING ST.  
HARRISVILLE, WV 26362-0000

Agent: JEAN FREELAND

Inspector: MIKE UNDERWOOD  
Permit Issued: 12/26/89  
Well work Commenced: 12/28/89  
Well work Completed: 03/08/90  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary x Cable \_\_\_\_\_ Rig  
Total Depth (feet) 5231  
Fresh water depths (ft) 110' Damp  
Salt water depths (ft) none

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
16"	15'	0	0
11 3/4"	25'	0	0
8 5/8"	1175.1'	1175.1'	328.95
4 1/2"	5216.70	5216.70	638.95

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): \_\_\_\_\_

OPEN FLOW DATA

Producing formation Alexander Pay zone depth (ft) 5017-5061  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Comingled Production - Balltown, Bradford, Riley, Benson  
 Second producing formation \_\_\_\_\_ Pay zone depth (ft) 4077-4744  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 775 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure 1025 psig (surface pressure) after 25 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: TERM ENERGY CORP.

By: Jean Freeland  
Date: 12/28/89

MAR 19 1990

3/8/90 Perforated Alexander; 5019-5061; 17 holes .39  
 Benson; 4743-4744; 2 holes .39  
 Riley; 4582-4678; 15 holes .39  
 Bradford; 4325-4343; 10 holes .39  
 Upper Balltown; 4077-4081; 5 holes .39

3 Stage Nitrogen Foam Frac

-Alexander; 75 Quality N<sub>2</sub> Foam, Max TR Press 3300, Avg. Rate 24, Avg. Press 3207, 50,000# 20/40; 5,000# 80/100; Max conc. 4, total acid 500 gal, ISIP-1134, 10 min SIP 1050, Total Nitrogen 444,000 scf, Total fluids 138 BBls

-Benson and Riley, 70 Quality N<sub>2</sub> Foam, Max. TR Press 2800, Avg. rate 18, Avg. Press 2603, 30,000#20/40; 5000# 80/100, Max conc. 4, total acid 500 gal, ISIP - 2042, 10 min. SIP 1061, Total Nitrogen 245,000scf Total fluids 188 BBls

-Bradford and Balltown, 70 Quality N<sub>2</sub> Foam, Max TR Press 2782, Avg. rate 18, Avg. Press, 2694, 25,000# 20/40, 5,000# 80/100 Max conc. 4, total acid 500 gal., ISIP - 1438, 10 min. SIP 1016, Total Nitrogen 276,000 scf, Total Fluids 239 BBls

<u>Well Log</u>	<u>Top</u>	<u>Bottom</u>	
Sand, Shale & RR	0	1753	
Big Lime	1753	1820	water
Big Injun	1820	1875	111' - Damp
Sand & Shale	1875	5231	

<u>Geophysical Log</u>	<u>Top</u>	<u>Bottom</u>
Big Lime	1750	1812
Big Injun	1812	1894
Weir	2050	2171
Berea	2248	2253
Gordon Group	2474	2629
Warren	3115	3171
Upper Speechly	3189	3284
Speechly	3671	3748
Balltown	4062	4227
Bradford	4284	4364
Riley	4548	4679
Benson	4740	4746
Leopold	4874	4953
Alexander	4992	5080

Issued 12/26/89

Expires 12/26/91

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: 886 TERM Energy Corporation 49105 (7) 525
- 2) Operator's Well Number: Haessly #2 3) Elevation: 1058'
- 4) Well type: (a) Oil    / or Gas    /  
(b) If Gas: Production x / Underground Storage    /  
Deep    / Shallow x /
- 5) Proposed Target Formation(s): Alexander 439
- 6) Proposed Total Depth: 5500 feet
- 7) Approximate fresh water strata depths: 80', 142', 178', 293'
- 8) Approximate salt water depths: 1180' 0
- 9) Approximate coal seam depths: 0
- 10) Does land contain coal seams tributary to active mine? Yes    / No x /
- 11) Proposed Well Work: Drill and Stimulate New Well
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT Fill-up (cu. ft.)
	Size	Grade	Weight per ft.	For drilling	Left in well	
Conductor	16 11 3/4"	J-55 J-55	75# 42#	15' 22'	0	
Fresh Water	8 5/8"	J-55	20#	1158'	1158'	
Coal						
Intermediate						
Production	4 1/2"	J-55	11.6# 10.5#	84 5069	84 5069	
Tubing						
Liners						

**RECEIVED**  
DEC 20 1989

PACKERS : Kind     
Sizes     
Depths set   

For Division of Oil and Gas Use Only DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

5133  
Fee(s) paid:    Well Work Permit    Reclamation Fund    WPCP  
   Plat    WW-9    WW-2B    Bond Blanket letter    Agent  
(Type)

**RECEIVED**  
DEC 20 1989

**DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY**

1) Date: December 14, 1989  
2) Operator's well number  
Haessly #2  
3) API Well No: 47 - 017 - 3775  
State - County - Permit

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS**

**NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

- |  |  |
|--|--|
| <p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Haessly Hardwood Lumber Sales</u><br/>Address <u>R.D. #1</u><br/><u>Marietta, OH</u></p> <p>(b) Name _____<br/>Address _____</p> <p>(c) Name _____<br/>Address _____</p> | <p>5) (a) Coal Operator:</p> <p>Name <u>N/A</u><br/>Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>N/A</u><br/>Address _____</p> <p>Name <u>N/A</u><br/>Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u><br/>Address _____</p> |
| <p>6) Inspector <u>Mike Underwood</u><br/>Address <u>Rt. 2, Box 135</u><br/><u>Salem, WV 26426</u><br/>Telephone <u>(304)-782-1043</u></p>   |  |

**TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:**

\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
\_\_\_\_ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_ on the above named parties, by:  
\_\_\_\_ Personal Service (Affidavit attached)  
\_\_\_\_ Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator TERM Energy Corporation  
By: [Signature]  
Its: Agent  
Address 110 North Spring Street  
Harrisville, WV 26362  
Telephone 304 643-4500

Subscribed and sworn before me this 14 day of December, 19 89

My commission expires \_\_\_\_\_ [Signature] Notary Public  
4/13/95



RECEIVED

011-0

017 3775 Frac

FORM WW-2B (7/87) D. Environmental

Page of

STATE OF WEST VIRGINIA

JUL 1 2 1994

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

WELL WORK PERMIT APPLICATION

Issued 07/28/94

Expires 07/28/96

Permitting

886

49105

7

526

19474

- 1) Well Operator: Term Energy Corporation
- 2) Operator's Well Number: Haessly #2 47-17-03775F 3) Elevation: 1058'
- 4) Well type: (a) Oil  or Gas 
  - (b) If Gas: Production  Underground Storage 
    - Deep  Shallow
- 5) Proposed Target Formation(s): Weir 387
- 6) Proposed Total Depth: 5216 Actual feet
- 7) Approximate fresh water strata depths: 110'
- 8) Approximate salt water depths: N/A
- 9) Approximate coal seam depths: \_\_\_\_\_
- 10) Does land contain coal seams tributary to active mine? Yes  / No
- 11) Proposed Well Work: Set small mouth plug at 2200', frac weir, remove plug and comingle with lower production.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor	16"	J-55	75#	15'	0	0
	11 3/4"	J-55	42#	22'	0	0
Fresh Water	8 5/8"	J-55	20#	1175.1'	1175.1'	328.95
Coal						
Intermediate						
Production		J-55	11.6#	84'	84'	
	4 1/2"	J-55	10.5#	5132.7'	5132.7'	638.95
Tubing						
Liners						

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond LC  Agent  
 (Type)

351/24

53

1) Date: July 6, 1994  
2) Operator's well number  
Haessly #2  
3) API Well No: 47 - 17 - 03775F  
State - County - Permit

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name Haessly Hardwood Lumber Sales  
Address Rt. 1 Newport Pike  
Marietta, OH 45750  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Mike Underwood  
Address Rt. 2 Box 135  
Salem, WV 26426  
Telephone (304) - 782-1043

5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
\_\_\_\_\_ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

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- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

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I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Term Energy Corporation  
By: Jean Freeland Jean Freeland  
Its: Designated Agent  
Address 713 E. Main St.  
Harrisville, WV 26362  
Telephone (304) 643-4500

Subscribed and sworn before me this 06 day of July 1994

My commission expires September 15, 2003

