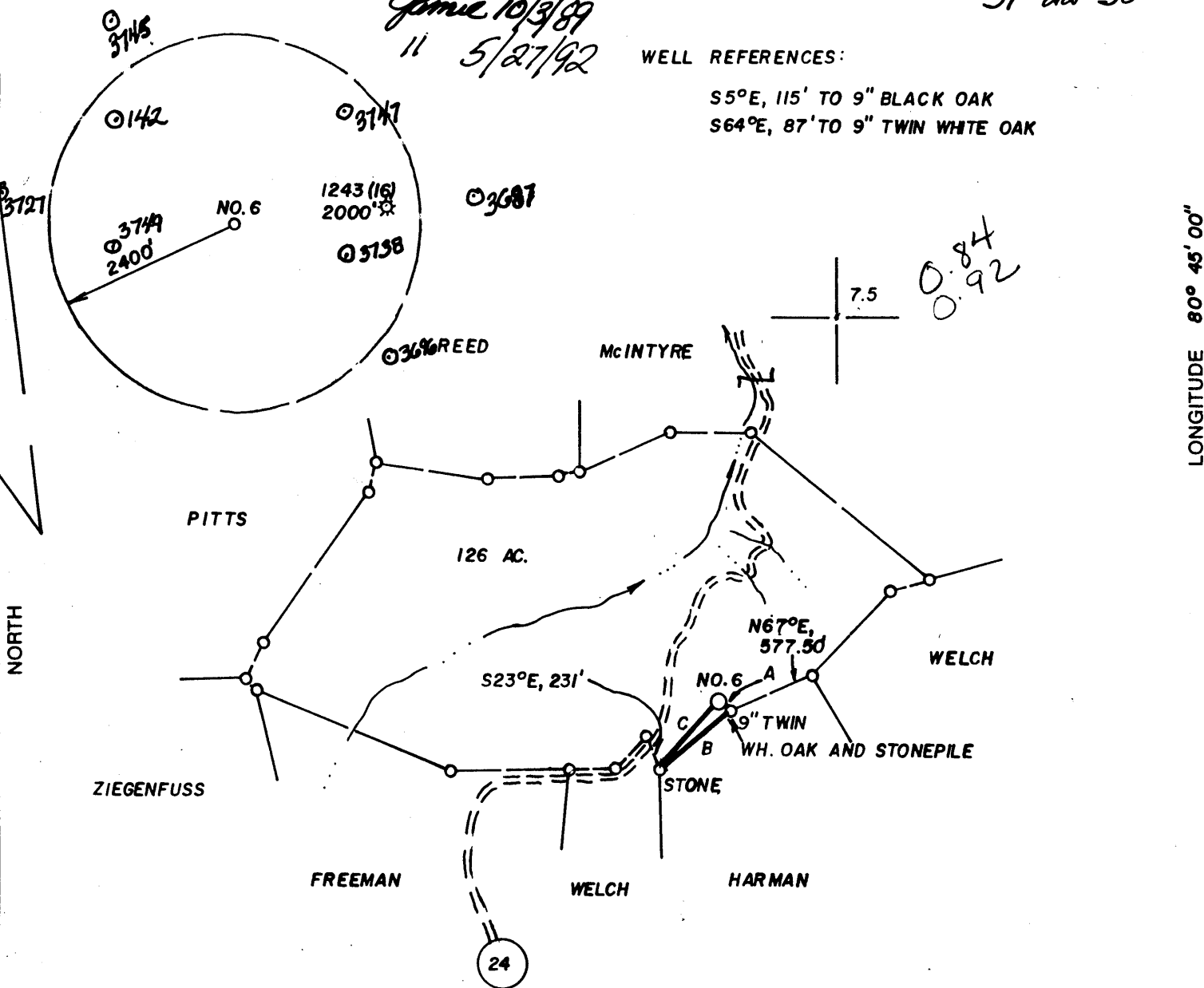


Jamie 10/3/89  
11 5/27/92

WELL REFERENCES:

S55°E, 115' TO 9" BLACK OAK  
S64°E, 87' TO 9" TWIN WHITE OAK



SURVEYED TIE LINES:

- A) S63°42'E, 87.20'
- B) S50°W, 606.63'
- C) N42°03'E, 577.14'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 2600' NW. OF LOC. AT ELEV. 1307'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) Stephen D. Losh  
 R.P.E. \_\_\_\_\_ L.L.S. NO. 674  
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE JULY 24, 19 89  
 OPERATOR'S WELL NO. SANDY 6  
 API WELL NO. 47-017-3750W  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1268' WATERSHED SANDY RUN  
 DISTRICT GRANT COUNTY DODDRIDGE  
 QUADRANGLE WEST UNION 7.5  
 SURFACE OWNER BILLY ELMORE ACREAGE 126  
 OIL & GAS ROYALTY OWNER WILLIAM SANDY LEASE ACREAGE 637'  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 5600'  
 WELL OPERATOR STONEWALL GAS CO. DESIGNATED AGENT CHARLES CANFIELD  
 ADDRESS P. O. DRAWER R 847 ADDRESS P. O. DRAWER  
 JANE LEW, WV 26378-0080 JANE LEW, WV 26378-0080

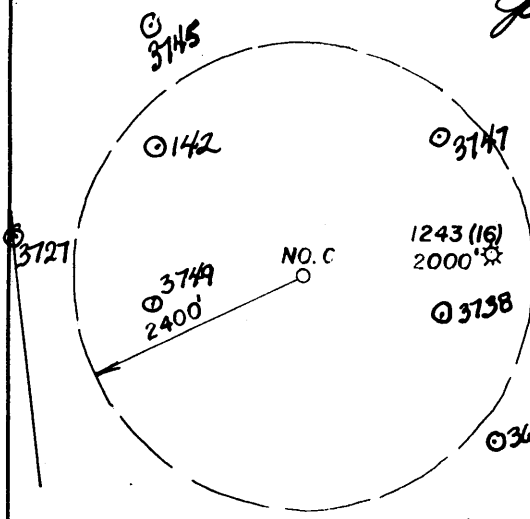
COUNTY NAME DODD  
 PERMIT 3750

JUN 1 1992

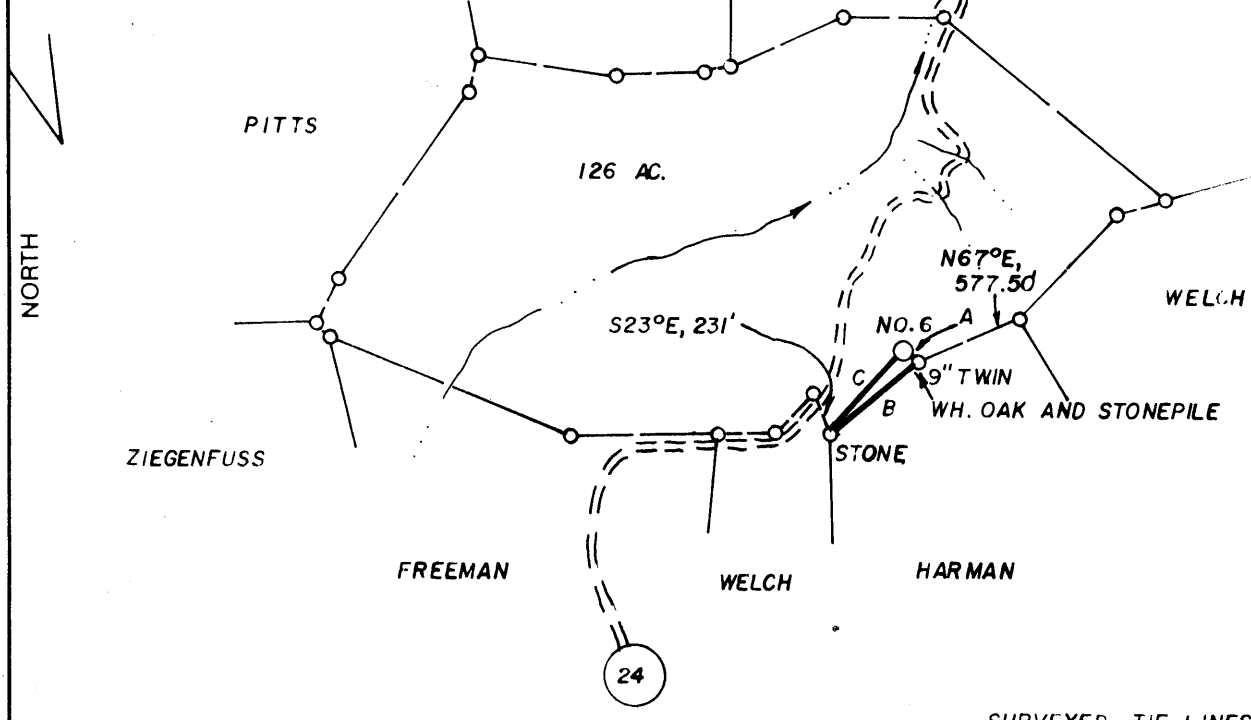
Jamie 10/3/89

WELL REFERENCES:

S5°E, 115' TO 9" BLACK OAK  
S64°E, 87' TO 9" TWIN WHITE OAK



0.83  
7.5 0.91



3.71 S  
0.91 W

SURVEYED TIE LINES:

- A) S63°42'E, 87.20'
- B) S50°W, 606.63'
- C) N42°03'E, 577.14'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1,000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 2600'  
 NW. OF LOC. AT ELEV. 1307'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) Stephen D. Losh  
 R.P.E. \_\_\_\_\_ L.L.S. NO. 674  
STEPHEN D. LOSH

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE JULY 24, 19 89  
 OPERATOR'S WELL NO. SANDY 6  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1268' WATER SHED SANDY RUN  
 DISTRICT GRANT 3 COUNTY DODDRIDGE  
 QUADRANGLE WEST UNION 7.5 415 EC

SURFACE OWNER BILLY ELMORE ACREAGE 126  
 OIL & GAS ROYALTY OWNER WILLIAM SANDY LEASE ACREAGE 637'

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 5600'  
 WELL OPERATOR STONEWALL GAS CO. DESIGNATED AGENT CHARLES CANFIELD  
 ADDRESS P. O. DRAWER R ADDRESS P. O. DRAWER  
JANE LEW, WV 26378-0080 0847 JANE LEW, WV 26378-0080

OCT 6 1989

LONGITUDE 80° 45' 00"

RECEIVED

API # 47- 17-03750 W

OFFICE OF OIL AND GAS State of West Virginia  
Division of Environmental Protection  
JUL 07 1994 Section of Oil and Gas

WV Division of Environmental Protection Well Operator's Report of Well Work

Farm name: ELMORE, BILLY RAY Operator Well No.: SANDY 6-424-S

LOCATION: Elevation: 1268.00 Quadrangle: WEST UNION

District: GRANT County: DODDRIDGE  
Latitude: 4480 Feet South of 39 Deg. 22Min. 30 Sec.  
Longitude 4880 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: STONEWALL GAS COMPANY  
909 E. MAIN ST. P.O. BOX 1575  
RICHMOND, VA 23213-0000

Agent: JESSE A. SHELL

Inspector: MIKE UNDERWOOD  
Permit Issued: 05/28/92  
Well work Commenced: 06/17/92  
Well work Completed: 06/17/92  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary Cable Rig \_\_\_\_\_  
Total Depth (feet) \_\_\_\_\_  
Fresh water depths (ft) \_\_\_\_\_  
Salt water depths (ft) \_\_\_\_\_  
Is coal being mined in area (Y/N)? \_\_\_\_\_  
Coal Depths (ft): \_\_\_\_\_

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
	REWORK		

OPEN FLOW DATA

Producing formation KEENER Pay zone depth (ft) 2249  
 Gas: Initial open flow 3100 MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 1500 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests 1 Hours  
 Static rock Pressure 395 psig (surface pressure) after 168 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

JUL 8 1994

By: [Signature] RAY M. FREAR, JR.  
Date: JULY 5, 1994 JULY 5, 1994

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: **ELMORE, BILLY RAY** Operator Well No.: **SANDY 6-424-S**

LOCATION: Elevation: **1268.00** Quadrangle: **WEST UNION**

District: **GRANT** County: **DODDRIDGE**  
Latitude: **4480** Feet South of 39 Deg. 22Min. 30 Sec.  
Longitude **4880** Feet West of 80 Deg. 45 Min. 0 Sec.

Company: **STONEWALL GAS CO.**  
P. O. BOX 1575  
RICHMOND, VA 23213-1575

Agent: **JESSE A. SHELL**

Inspector: **MIKE UNDERWOOD**  
Permit Issued: 10/03/89  
Well work Commenced: 10-28-89  
Well work Completed: 11-02-89  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary X Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 5509  
Fresh water depths (ft) 85

Salt water depths (ft) 2112

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4	172	172	85 SKS
8 5/8	1419	1419	320 SKS
4 1/2	5433	5433	700 SKS

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DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

OPEN FLOW DATA

Producing formation BENSON Pay zone depth (ft) 5252  
Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 1632 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 1 Hours  
Static rock Pressure 1600 psig (surface pressure) after 168 Hours

Second producing formation RILEY Pay zone depth (ft) 4806  
Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 1632 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 1 Hours  
Static rock Pressure 1600 psig (surface pressure) after 168 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

\* UNABLE TO DETERMINE DUE TO BIG INJUN FORMATION FLOWING 3.148 MMCF/D NATURAL

For: **STONEWALL GAS CO.**

By: Ray M. Trean Jr.

Date: NOVEMBER 27, 1989

			BBL	SAND	BD	ISIP
BENSON	5252-5258	18 HOLES	700 BBLs	70,000 # SAND	2160	1600
RILEY	4806-4843	16	700	60,000	3300	1740

FORMATION	COLOR	HARD/SOFT	TOP FT	BOTTOM FT	REMARKS
SUB	BROWN	HARD	0	5	½" H <sub>2</sub> O @ 85'
CLAY	BROWN	HARD	5	10	
SAND & SHALE	GREY	HARD	10	75	DUST @ 1515
RR.	RED	SOFT	75	95	
SAND & SHALE	GREY	HARD	95	232	
RR & SHALE	GREY	HARD	232	420	HOLE WET ½" SALT WATER @ 2121
SAND	BROWN	SOFT	420	465	
SAND & SHALE	GREY	SOFT	465	570	
SAND	BROWN	SOFT	570	595	CK GAS @ 2150 NOsh
SAND & SHALE	GREY	SOFT	595	660	GAS ODOR @ 2250
SAND	BROWN	HARD	660	1154	
SD & SH & RR	GREY	HARD	1154	1528	GAS CK @ 2274 10/1 thru 7" W/MERC
LITTLE LIME	BROWN	SOFT	2130	2140	
SHALE	GRAY	SOFT	2140	2170	GAS CK @ 2366 4/10
LIME	BROWN	HARD	2170	2255	thru 7" W/MERC
INJUN	BROWN	SOFT	2255	2380	
SAND & SHALE	GREY	HARD	2380	2960	GAS CK @ 2397 4/10 thru 7" W/Merc
GORDON	BROWN	HARD	2960	3010	
SHALE (GREY)	GREY	HARD	3010	4750	
RILEY	GREY	HARD	4750	4765	GAS CK @ 2925 4/10 thru 7" W/MERC
SAND & SHALE	GREY	SOFT	4765	5255	
BENSON	BROWN	HARD	5255	5280	
SAND & SHALE	BROWN	HARD	5280	5509	GAS CK @ 2987 4/10 thru 7" W/MERC
					GAS CK @ 3611 4/10 thru 7" W/MERC
					GAS CK @ 4822 4/10 W/MERC
					GAS CK TD 4/10 7" W/MERC

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DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

5258

FORM W-10 RECEIVED  
 MAY 05 1992

017-3750 Frac

Page 5128 of 92  
 Drawn 5/28/92

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
 WELL WORK PERMIT APPLICATION

Expires 5/28/94

- 1) Well Operator: Gas STONEWALL GAS COMPANY 4755 (3) 670
- 2) Operator's Well Number: SANDY #6 (424-S) 3) Elevation: 1268
- 4) Well type: (a) Oil    / or Gas X /  
 (b) If Gas: Production X / Underground Storage (X)  
 Deep    / Shallow X /
- 5) Proposed Target Formation(s): Keener
- 6) Proposed Total Depth: 2240-2256 feet original TD. 5509'
- 7) Approximate fresh water strata depths: 95
- 8) Approximate salt water depths: 2112
- 9) Approximate coal seam depths: NONE Reported
- 10) Does land contain coal seams tributary to active mine? Yes    / No    /

11) Proposed Well Work: PERF KEENER 2240-2256 WITH 64 HOLES. CLEAN PERFS WITH 750 GALS 15% HCL. RUN 2 3/8 TUBING AND PACKER TO 4450' TO ISOLATE UPPER AND LOWER ZONES. KEENER TO BE USED BY EQUITRANS IN STORAGE FIELD.  
CASING AND TUBING PROGRAM

*See well work proposal attached*

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS			CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4	ERW	42"	172' <del>172'</del>	<del>172'</del> 172'	85 SKS
Fresh Water						
Coal						
Intermediate	8 5/8	ERW	23#	1419'	1419'	320 SKS.
Production	4 1/2	ERW	10.5#	5433'	5433'	700 SKS.
Tubing	2 3/8	J55	4.6	0	4450	0
Liners						

*EWV from Well Record*

PACKERS : Kind                       
 Sizes                       
 Depths set                     

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond C.D. Blanket  Agent  
 (Type)

1636  
 19

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WV Division of  
Environmental Protection

MAY 21 92

Permitting  
Office of Oil & Gas

Attachment to :

FORM WW-2B

Page \_\_\_\_ of \_\_\_\_

Well Operator: Stonewall Gas Company

Operator Well No. : Sandy #6 (424-S)

File Number : 47 - 017 - 3750

*REWORK*

-----  
11.) Proposed well work :

- Sandy #6 well will have a plug set just above the Riley formation (approximately 4000 feet). Next fresh water will be added to the well to approximately 2000 feet, followed by a 15% HCl acid solution of 750 gallons , followed by more water treated with clay stabilizers to fill the well. Once the well is full, a cement bond log will be run. Next the Keener formation will be perforated from 2240-2256 with 64 holes, and the acid pumped into the perforated zone. The well will then be cleaned out to the plug. Once the well is cleaned up and the packer drilled out, 2 3/8" tubing with a tubing packer will be run to 4000' to isolate the Keener from the lower formations. The Keener is to be used by Equitrans in their storage field operations.

13672

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Environmental Protection  
MAY 05 92  
Permitting  
Office of Oil & Gas

1) Date: APRIL 27, 1992  
2) Operator's well number  
SANDY #6 (424-S)  
3) API Well No: 47 - 017 - 3750-REWORK  
State - County - Permit

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS**  
**NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:  
(a) Name BILLY RAY ELMORE  
Address RT 1 BOX 211  
WASHINGTON, WV 26181  
(b) Name KERMIT DAVID ELLISON  
Address RT 1 BOX 117  
RIPLEY, WV 25271  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector MIKE UNDERWOOD  
Address RT 2 BOX 135  
SALEM, WV 26426  
Telephone (304)- 782-1043

5) (a) Coal Operator:  
Name N/A  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name SAME AS SURFACE  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name N/A  
Address \_\_\_\_\_

**TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:**

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
 Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)  
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_ on the above named parties, by:  
 Personal Service (Affidavit attached)  
 Certified Mail (Postmarked postal receipt attached)  
 Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.  
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.  
Well Operator STONEWALL GAS COMPANY  
By: [Signature]  
Title: PRESIDENT  
Address PO DRAWER R  
JANE LEW, WV 26378  
Telephone 304-884-7881



Subscribed and sworn before me this 27TH day of APRIL, 19 92

Dorothy Green

Notary Public



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: STONEWALL GAS COMPANY *47850, 3, 670*
- 2) Operator's Well Number: SANDY #6 3) Elevation: 1268'
- 4) Well type: (a) Oil  or Gas  /  
(b) If Gas: Production  / Underground Storage  /  
Deep  Shallow
- 5) Proposed Target Formation(s): BENSON 435
- 6) Proposed Total Depth: 5450' feet
- 7) Approximate fresh water strata depths: 148' *387'*
- 8) Approximate salt water depths: 1380' *1265'*
- 9) Approximate coal seam depths: N/A
- 10) Does land contain coal seams tributary to active mine? Yes  / No
- 11) Proposed Well Work: *Drill & Stimulate New Well*
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"	ERW	42#	160'	160'	38 CSR 18-11.3
Fresh Water						
Coal						
Intermediate	8 5/8"	ERW	23#	1400'	1400'	38 CSR 18-11.3
Production	4 1/2"	ERW	10.5#	5450'	5440'	38 CSR 18-11.1
Tubing						
Liners						

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OCT 03 1989

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

*6523*  
*27* For Division of Oil and Gas Use Only **DIVISION OF OIL & GAS**  
**DEPARTMENT OF ENERGY**

Fees paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond *Blanket Sure*  Agent

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**OCT 08 1989**  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

1) Date: SEPTEMBER 28, 1989  
2) Operator's well number  
SANDY #6 424-S  
3) API Well No: 47 - 017 - 3750  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- |  |   |
|--|---|
| <p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>BILLY RAY ELMORE</u><br/>Address <u>RT 1, BOX 211</u><br/><u>WASHINGTON, WV 26181</u></p> <p>(b) Name <u>KERMIT DAVID ELLISON</u><br/>Address <u>C/O BILLY RAY ELMORE</u><br/><u>RT 1, BOX 211</u></p> <p>(c) Name <u>WASHINGTON, WV 26181</u><br/>Address _____</p> | <p>5) (a) Coal Operator:</p> <p>Name <u>N/A</u><br/>Address _____</p> <p>(b) Coal Owner(s) with Declaration<br/>Name <u>SAME AS SURFACE</u><br/>Address _____</p> <p>Name _____<br/>Address _____</p> <p>(c) Coal Lessee with Declaration<br/>Name <u>N/A</u><br/>Address _____</p> |
| <p>6) Inspector <u>MIKE UNDERWOOD</u><br/>Address <u>RT 2, BOX 135</u><br/><u>SALEM, WV 26426</u><br/>Telephone <u>(304)-782-1043</u></p>  |   |

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_ on the above named parties, by:

- X Personal Service (Affidavit attached)
- \_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.  
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.  
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator STONEWALL GAS COMPANY  
By: *Kevin A. ...*  
Its: PRESIDENT  
Address PO DRAWER R  
JANE LEW, WV 26378-0080  
Telephone 304-884-7881

Subscribed and sworn before me this 28TH day of SEPTEMBER, 19 89  
Richard K. Glavin  
My commission expires OCTOBER 14, 1993

~~XXXXXXXXXXXX~~