



State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

DIVISION OF OIL & GAS

DIVISION OF CIL & GAS

Facility Report of Well Work

Facility Rame: McConnell. 105

Operator Well No.: MAXWELL HEIRS#2

LOCATION:

Elevation: 756.00

Quadrangle: WEST UNION

District: WESTUNION County: DODDRIDGE Latitude: 14800 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 5050 Feet West of 80 Deg. 47 Min. 30 Sec. Longitude

Company:QUAKER STATE CORPORATION 1226 PUTNAM HOWE DR. P O B 189 | Casing | Used in | Left Cement |Fill Up| BELPRE, OH 45714-0000 in Well Cu. Ft. Tubing Drilling | Agent: FRANK R. ROTUNDA Size Inspector: MIKE UNDERWOOD 07/07/89 Permit Issued: Well work Commenced: 08/03/89 Well work Completed: 08/10/89 70 sx. 11 3/4" Verbal Plugging 1321 1321 C.T.S. Permission granted on: Rotary Cable
Total Depth (feet)
Fresh water depths (ft) 8 5/8" 1715' 1715' 390 sx. 48821 4 1/2" 47631 47631 205 sx. Salt water depths (ft) Is coal being mined in area (Y/N)? N Coal Depths (ft):

OPEN FLOW DATA

Producing formation Benson	Pay zone depth	(ft)_	4656-62
Gas: Initial open flow MCF/d Oil: 1	Initial open flow	000 800	Bbl/d
Final open flow 100 MCF/d	Final open flow	400 400	BDI/d
Time of open flow between initial ar	nd final tests	24	Hours
Static rock Pressure 1900 psig (surface	ce pressure) after	24	Hours
Second producing formation	Pay zone depth		
Gas: Initial open flow MCF/d Oil:	Initial open flow		Bbl/d
Final open flow MCF/d	Final open flow		Bbl/d
Time of open flow between initial as	nd final tests		Hours
Static rock Pressure psig (surfa-	ce pressure) after		Hours

FOLLOWING: 1). DETAILS OF PERFORATED NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> (care For: QUAKER STATE CORPORATION

> > By: Duane Clark
> > Date: September 26, 1989

SEP 2 9 1989

MEP 20 BBB

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. Perforated in Benson from 4656' - 4662' with 19 shots, ...39 hole.

Fractured with 75 sx. 80/100 sand, 525 sx. 20/40 sand, and 976.3 bbl. water with 325,000 SCF N2. Average pressure: 2505 PSI, average rate: 17.6 PSI, average HHP: 1086, ISIP: 1852 PSI, at 5 minutes: 1511 PSI.

FORMATION	TOP FEET	BOTTOM FEET
Surface	0	132
Shale/sandstone	132	1158
Salt sands	1158	1449
Shale	1449	1587
Little Lime	1587	1607
Pencil Cave	1607	1610
Big Lime	1610	1695
Big Injun	1695	1804
Shale	1804	1948
Weir	1948	2052
Berea	2052	2056
Shale/siltstone	2056	4205
Riley	4205	4245
Benson	4245~	4652
Shale	4652	4882 T.D.



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47-017-3735. Derued 7/7/89 Expusis 7/7/91 Page 3_0f_9___

. FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)	Well Ope	rator:	Quaker S	tate Corpora	tion XVX	(D) O, Q	10
2)	Operator	's Well N	umber:	Maxwell Hei	rs #2	/ / 3) Ele	vation: 844
4)	Well typ	e: (a) C	il_/	or Gas	<u>X</u> /		
		(b) I	f Gas:		X/ Undergr	ound Storage Shallow	
5)	5) Proposed Target Formation(s): <u>Benson, Riley</u>						
6)) Proposed Total Depth: 4838 feet						
7)	Approxim	ate fresh	water s	trata dept	hs: <u>196'</u>		
8)	Approxim	ate salt	water de	pths: 124	O :		
9)	Approxim	ate coal	seam dep	ths: N/A			
10)	Does lar	d contair	n coal se	ams tribut	ary to acti	ve mine? Ye	s/ No_X_/
11)	Proposed	Well Wor	ck: Dril	l & Stimulat	e New Wee	l	
12)			CASIN	IG AND TUBI	NG PROGRAM		
TYPE		S	PECIFICAT	TIONS	FOOTAGE IN	TERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Cond	uctor	11 3/4"	H-40	42	30'		000000000
Fres	h Water	8 5/8''	H-40	23	-1344 -	1944	38-51/18-11/3 CIS
Coal	·				1000'	1000'-	<i>C</i> , <i>D</i> .
Inte	rmediate						As required
Prod	uction	4 1/2"	J - 55	9.5	4838	4838	by 38 CR 18 11.1
Tubi	.ng	v					
Liners							
PACKERS: Kind JUN 13 1989							
Sizes							
19313 For Divison of Oil and Gas Use Only DEPARTMENT OF ENERGY							
Fee(s) paid: Well Work Permit Reclamation Fund WPCP							
Plat WW-9 Agent Bond Blanket Size Agent (Type)							

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			Wį	No.
9 []	JUN	13	1989	TU5

DIVISION OF OIL & GAS

2.1	3DT [7-77 N 47	0-0-
	Maxwell Heirs #3	
2)	Operator's well number	
1)	Date: May 30, 1989	

DEPARTMENT OF ENERGY

3) API Well No: 47 - 017 - 3735
State - County - Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND ADDITICATION FOR A WELL WORK DERMIT

	NOTICE AND APPLICATION F	OR A WELL WORK PERMIT
4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
		Name N/A
	(a) Name <u>J. McConnell</u> Address <u>Mid. Star Route Box 418</u>	Address
	West Union, WV 26456	
	West Union, WV 26456 (b) Name	(b) Coal Owner(s) with Declaration
	Address	Name N/A
		Address
	(c) Name	
	Address	Name
4		Address
6)	Inspector Harold Mike Underwood	(c) Coal Lessee with Declaration
٠,	Address Rt. 2. Box 114	Name N/A
	Salem WV 26426	Address
	Address Rt. 2, Box 114 Salem, WV 26426 Telephone (304) - 782-1043	Address
	Telephone (304) - 102-1045	
	TO THE PERSON(S) NAMED AB	רויי האגם איטשונים שחאשי
	TO THE PERSON(S) NAMED AD	OVE TAKE NOTICE THAT:
	Tmm12 in the large of large of	
	Included is the lease or leases or	
	racts by which I hold the right to	
	Included is the information requir	
Sect	ion 8(d) of the Code of West Virgin	ia (see page 2)
	I certify that as required under C	hapter 22B of the West Virginia Code
I ha	ve served copies of this notice and	
	mpanying documents pages 1 through	
	XX Personal Service (Affidavit a	thrapad
	Certified Mail (Postmarked po	stal receipt attached)
	Publication (Notice of Public	ation attached)
	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
to t	he terms and conditions of any perm	it issued under this application.
	I certify under penalty of law tha	t I have personally examined and am
fami	liar with the information submitted	on this application form and all
		ry of those individuals immediately
resp	onsible for obtaining the informati	on I believe that the information
	rue, accurate, and complete.	on, I believe that the Intolhation
	I am aware that there are signific	ant penalties for submitting raise
INIO	rmation, including the possibility	
	,	Quaker State Corporation
	By: <u>Frank Rotu</u> i	rda traditatuda
	Its: <u>Designate</u>	d Agent
	Address P.O. Bo	ox 823
	Parker:	sburg, WV 26102
	Telephone (61	4) 423-9543
Subs	cribed and sworn before me this 960	
	Dolores L. Branch	Oolous & Branch Notary Public
Mvc	Ommission expires McChamission Expires March 14, 1990	word from Hotaly Fubile
2 -		