

Fill Up

JAN CE WOU ate of West Virginia DEPARTMENT OF ENERGY

CTYCUTE OF OT . CASDivision of Oil and Gas

DEPARTMENT OF LIERGY Well Operator's Report of Well Work

Farm name: PITTS, ERMA MABEL

BLACK WE

Operator Well No.: PITTS 1 381-S

LOCATION:

Elevation: 1219.00

Quadrangle: WEST UNION

District: GRANT Latitude: 4000 District: GRANT County: DODDRIDGE
Latitude: 4000 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 7975 Feet West of 80 Deg. 45 Min. 0 Sec.

Company:STONEWALL GAS CO. P. O. BOX 1575 Casing | Used in Left Cement RICHMOND, VA 23213-1575 Tubing | Drilling | in Well Cu. Ft. Agent: JESSE A. SHELL Size Inspector: MIKE UNDERWOOD Permit Issued: 06/19/89 190 sks 11 3/4 170 170 Well work Commenced: 12-03-89 Well work Completed: 12-09-89 Verbal Plugging 1418 8 5/8 1418 340 sks Permission granted on: Rotary χ Cable Ric Total Depth (feet) 5459 Fresh water depths (ft) 250 5285 4 1/2 5285 718 sks Salt water depths (ft) 1650 Is coal being mined in area (Y/N)?n_Coal Depths (ft): n/a

OPEN FLOW DATA

Coal Depths (ft):

Final open flow 1100 Time of open flow between	Pay zone depth (ft) 5160 MCF/d Oil: Initial open flow 0 Bbl/d MCF/d Final open flow 0 Bbl/d en initial and final tests 1 Hours psig (surface pressure) after 168 Hours
Final open flow 1100 Time of open flow betwe	RILEY Pay zone depth (ft) 4720 MCF/d Oil: Initial open flow 0 Bbl/d MCF/d Final open flow 0 Bbl/d en initial and final tests 1 Hours psig (surface pressure) after 168 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	STONE	WALL	GAS	CO.				
	Bv:	0.	D.	602	Λ	<i>b</i>		
	Date:	DECE	MBER	19.	1989	14	······································	

SAND & WATER $^{-}$ $^{\circ}$ $\hat{2}$

FRAC	STAGE	DATE DECEMI	BER 14, 19	89			
ZONES	PERFS	HOLES	BBL	SAND B	BD	ISIP	
	62-5168	18	800		2950	1700	
	24-4728	12	500		2950	1700	
FORMATION	COLOR	HARD/SO	FT TOP	FT BOT	TOM FT	REI	MARKS
RR & SHALE	BROWN	HARD	0	30	1/2	" H ₂ 0 2	50'
SAND	GREY	SOFT	30	75		@ 1505	
SAND & SHALE	BROWN	HARD	75	120			
RR & SHALE	RED	HARD	120	128	GAS	CK 2084	NO SHOW
SAND & SHALE	BROWN	HARD	128	230			
SAND	GREY	SOFT	230	250	GAS	CK 2148	NO SHOW
SAND & SHALE	GREY	SOFT	250	450			
SAND	BROWN	SOFT	450	500	CAS	CK 2210	GAS ODOF
SAND & SHALE	BROWN	HARD	500	650			
SHALE	GREY	HARD	4 650	750		CK 2335	
RR	RED	HARD	750	780	GAS	CK 2866	ODOR
SAND & SHALE	BROWN	SOFT	780	835			
RR	RED	HARD	835	895			4/10 2"
SAND & SHALE	GREY	SOFT	895	915	W/WA	TER	
SHALE	GREY	HARD	915	960			
RR	RED	HARD	960	1070	GAS	CK 5241	GOOD ODC
SHALE	GREY	HARD	1070	1190	~. ~		00.20.00
ŘŘ	RED	HARD	1190	1215			20/10 2"
SAND	TAN	SOFT	1215	1270	W/WA	TER	
SAND & SHALE SAND	BROWN	SOFT	1270	1415			
	TAN	SOFT	1415	1460			
SAND & SHALE	BROWN WHITE	SOFT	1460	1620			
SAND (WHITE) SAND & SHALE	GREY	HARD	1620	1850	•		
LIME	GREY	HARD SOFT	1850 2070	2070 2180			
INJUN	BROWN	SOFT	2070 2180	2360			
SAND & SHALE		HARD	2360	2580			
SAND & SHALL	TAN	SOFT	2580	2745			*
SHALE	GREY	HARD	2745	2750			
SAND & SHALE	BROWN	MED	2750	2870			
GORDON	BROWN	HARD	2870	2945			
SAND	GREY	SOFT	2945	2985			
SAND & SHALE		SOFT	2985	3580			
SAND & SHALL	BROWN	SOFT	3580	3625			
SAND & SHALE	GREY	MED	3625	3750			
SAND	GREY	SOFT	3750	4715			
RILEY	GREY	HARD	4715	4755			
SAND & SHALE		SOFT	4755	5180			
BENSON	BROWN	SOFT	5180	5230			
SAND & SHALE		SOFT	5230	5450			
TD	5450	_					

Descred 6/19/89 Expres 6/19/91
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STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

							8 5 7	Llist	13	()	1142	
1)	Well	Ope	erat	tor:_	STONEWA	ALL GAS	COMPANY	798	<u>50,</u>	<i>D, C</i>	010	
2)	Opera	atoı	s s	Well	Number:	PITTS	#1 (381	-s)		3) E	levatio	n: 1219
4,)	Well	typ	oe:	(a)	Oil_/	or	Gas <u>X</u> /					
		•		(b)	If Gas:	Produc	ction <u>X</u> / Deep/	Underg	ground	Stora Shall		
5)	Propo	osed	l Ta	arget	Formati	on(s):_	BENSON	* e*** ** ₂₀ 1				
6)	Propo	osed	l To	tal 1	Depth:5	300	£	eet		. /	t	
7)	Appro	oxin	nate	fres	sh water	strata	depths:	110'	26,	1, 26	24'	
8)	Appro	oxin	ate	salt	t water o	depths:		1230'		1649	1, 196.	4'
9)	Appro	xim	ate	coa:	l seam de	epths:_		Position N/A Pil	to sugar	847-	-852	-
10)	Does	lan	.d c	onta	in coal s	seams tr	ibutary	to act	ive mi	ine?	Yes/	No_X_/
11)	Propo	sed	We	ll Wo	ork:	Del		Tamur	late		/M	·//
12)					CASI	NG AND	TUBING F			r nec	o wee	Ł
TYPE	···				SPECIFICA	TIONS	FOC	TAGE I	ŅTERVA	ALS		CEMENT
	·····			Size	Grade	Weig per	ft. dri	lling	wel			l-up . ft.)
Condu	ctor		11_	3/4	ERW	42#	1	55 200	GB 15	51200'	38 CSF 18-11.	i
Fresh	Wate	r									38cs?	18-11.2.2
Coal									10	17	of digitals	•
Inter	media	te	8	5/8	ERW	23#	140	00 '	1400)//	38 CSF 18-11.	4
Produ	ction	-	4	1/2	ERW	10.5	# 52	50 "	5250) 1	38 CSF 18-11.	1
<u>rubin</u>	g	a de la companya de l										
iner	S					7		:		Di	E CEL	WISIN
PACKE		Kind									JUN 02	1989
0116	,	Size Dep		set							VISION OF	
2/1					of pivis	on of O	il and G	as Use	Only			OF ENERGY
共	Fee(s) P	aid	: (-	Well	Work Pe	rmit	Recl	lamati	on Fun	a A	WPCP
1	Plat		<i>y</i> .	WW-9	WW WW	-2B (1.7	Bond	Blaker	Sen	<u> </u>	_ /	Agent
		U			-			/ (Type)			

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DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Date: MAY 30, 1989		
Operator's well number PITTS #1 381-S		
PITTS #1 381-S		
API Well No: 47 - 017		3727
State - County	-	Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Own	er(s) to be served	: 5) (a) Coal	Operator:	
•	(a) Name El	RMA MABEL PITTS	Name N/A		
	Address C	P STAR ROUTE BOX 1	71 Address		
		EST UNION, WV 2645			
	(b) Name		(b) Coal Ow	ner(s) with Declar	
•	Address		Name SAME	AS SURFACE	
	/-\ XY		Address		
	(c) Name		31		
	Address				
			Address		
6)	Inspector	MIKE UNDERWOOD	(c) Coal Le	ssee with Declarat	ion
	Address RT	2 BOX 135	···		
		LEM, WV 26426	Address		
	Telephone (304) - <u>782-1043</u>			
	TO	THE PERSON(S) NAM	<u>ED ABOVE TAKE NOT</u>	ICE THAT:	
	Included is	the lease or leas	es or other conti	nuing contract or	
contr	acts by whi	ch I hold the righ	t to extract oil	and dae OB	
X	Included is	the information r	equired by Chante	r 22B. Article 1	
Secti	on 8(d) of	the Code of West V	irginia (see page	2)	
				f the West Virgini	a Code
I hav	re served co	pies of this notic	e and application	, a location plat,	and
				bove named parties	
		al Service (Affida			<i>* 2</i> -
	X Certif	ied Mail (Postmark	ed postal receipt	attached)	
		ation (Notice of P			
				CSR 11-18, and I a	
to th				der this applicati	
E : 7	i certify u	nder penalty of la	w that I have per	sonally examined a	nd am
ramıı	lar with th	e information subm	itted on this app	lication form and	all
rococ	nments, and	char based on my	inquiry of those	individuals immedi	ately
ie tr	ne secrest	e, and complete.	rmation, I believ	e that the informa	tion
15 (1				s for submitting f	:-3
infor	ram aware	luding the possibi	niricant penaitle	s for submitting r	alse
1111101	.macron, rnc	Well Oper			
		By:	in A. MANIE	GAS COMPANY	
		Its: PR			
		Address	PO DRAWER R		
				378-0080	
		Telephone	_304-884-7881	English and the second	V-11
Subsc	ribed and s	worn before me thi		MAY ,	19 <u>89</u>
⊘ :	N & O.	Aines		Commissioner (Of West Virgin
MV	ommission ex	pires OCTOBER	4. 93		MACDIONES.
,		P UCTUDER			