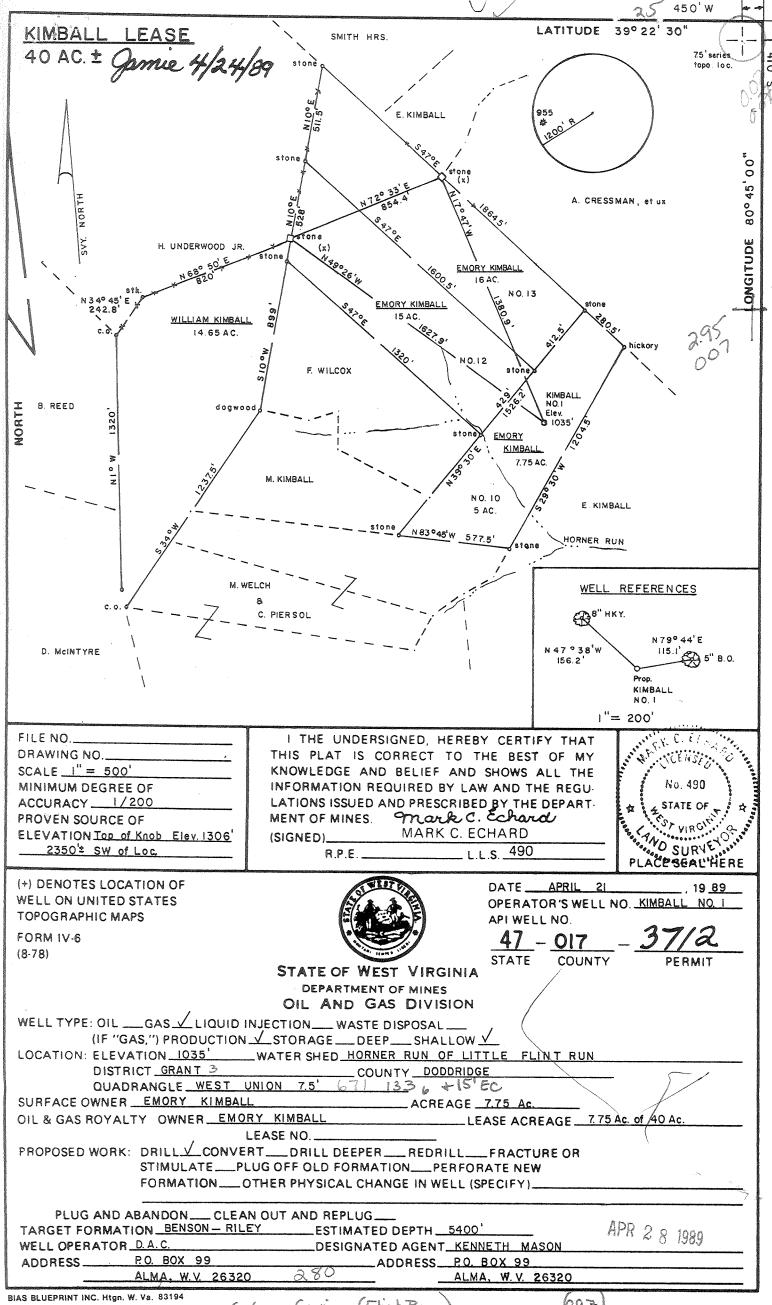


(Swiger- 97)6-6



6-6

Swiger (Flint Run

6971

Operator Well No.: KIMBALL 1

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

KIMBALL, EMORY

Farm name:

LOCATI	ON:	Elevation:	1035.00	Qua	adra	angle: WE	ST UNION		
		District: Latitude: Longitude	410 F	eet So eet We	out! est	h of 39	ounty: DODDI Deg. 22Min Deg. 45 Min	. 30 Sec.	•
Compan	y:DRIL P. O	LING APPALA . BOX 99 . WV 26320	ACHIAN C	ORP	· - ·	Casing	Used in		Cement
1. 4.7.5 %						& Tubing	Drilling		Fill Up Cu. Ft.
		ETH R. MASO			-	Size			
Inspector: MIKE UNDERWOOD Permit Issued: 04/24/89 Well work Commenced: May 23,1989						8%	1164	1164	LO SORFACE
Well w Verbal	Plugg	mprecea: ´	MAY 28,	987	e Guessian Russiana gener	4/2		5/52	305sks
Total	Depth	ranted on: Cable (feet) depths (ft	5413		DOS CHIMACUS MANUAL MAN				
		epths (ft)	***************************************		LANGS SELECTIONS CONCUSSED AND	,		FCEI	VISIN
Is coa Coal D	l bein epths	g mined in (ft):	area (Y	<u> </u>	6			JUN 26	1989
OPEN F	LOW DA	TA						DIVISION OF (EPARTMENT (
G	as: In Fi Ti	itial open nal open fi me of open	flow_s low_se flow be	HOW MC 50 MC tween	CF/ CF/ in	d Oil: In d F: itial and	Pay zone intial open inal open f final tes	flow low ts	Bbl/d Bbl/d Hours
G	as: In Fi Ti	producing itial open nal open fime of open rock Press	flow low flow_be	MC MC tween	CF/ in	d Fi itial and	Pay zone intial open inal open f final tes e pressure)	flow low ts	Bbl/d Bbl/d Hours
INTERV LOG WH	ALS, F	RACTURING	OR STIM	ULATIN TAILED	NG, D	PHYSICA GEOLOGICA	G: 1). DET. AL CHANGE, AL RECORD	ETC. 2).	THE WELI
			For:	DRILLI	ING	APPALACI	HIAN CORP.		The state of the s
				By:	72	mull E	Mesen		
				Date:_		lune 5, 1987			

GEOLOGICAL WELL RECORD DATA

PERMIT NUMBER: 47-0174-3712

	TOP	BOTTOM	
SOIL	0	25	
BROKEN SAND	25	25 275	Common Co
SANDS AND SHALES	275	1085	PRECEIVIFIN
DUNKARD SAND	1085	1127	WE GOOD OF THE
1ST SALT SAND	1426	1504	JUN OC TOOL
ZND SALT SAND	1548	1669	44 JUN 26 1989
3RD SALT SAND	1735	1787	Dividion of all
MAXON	1838	1868	DIVISION OF OIL & GAS
BIG LIME	1980	2052	DEPARTMENT OF ENERGY
KEENER SAND	2056	2091	
BIG INJUN SAND	2094	2174	SHOW GAS
WEIR	2328	2404	Show GAS
BEREA CAP	2500	2370 4	
_GANTZ_SAND	2527	2547	
GORDON SAND	2747	2787	SHOW GAS & OIL
FIFTH SAND	2960	2965	DILOW GAD & OIL
WARREN	3400	3451	
BRIDEV NUL	4590	4627	SHOW GAS
BENSON	5056	5062	SHOW GAS
ALEXANDER	5312	5333	DIIOA GWD
TOTAL DEPTH	5419	2000	

WRLL TREATMENT SCHEDULE

Benson Sand

5056 - 5062

Perforated with 15 holes

Formation Break Down

3400 PSI

PARTICIONAL PROPERTIES PROPERTIES PROPERTIES POR POR PROPERTIES POR PROPERTIES POR PROPERTIES POR PROPERTIES PO

Hydraulic frac with Nitrogen assist Average Treating Rate 20 barrels per min 600 barrels of gel treated water 250 sacks of 20/40 sand 50 sacks of 80/100 sand

Average Treating Pressure

2650 PSI

WR-35 Rev (5-01) Page 1 of 2

State of West Virginia Department of Environmental Protection

DATE: 020/0 API No: 47-017-03712F

Lease No:

Office of Oil and Gas Well Operator's Report of Well Work

Farm Name: KIMBALL, EMORY			Operator Well No. 11581 (Kimball #1) Rework				
LOCATION: Elevation: 102	(Quadrangle: West Union 7.5'					
District: Grant		Cou	nty: Doddrid	ge			
Latitude: 225	Feet South of:	39 Deg.	22 Min.				
Longitude: 620	Feet West of:	80 Deg.	45 Min.	Water comments are the control			
which is a part to the water proper proper process.	haldanasus	and an experience are	**************************************	oo see	•		
Company: Dominion Ap	palachian Developm	ent, Inc.					
		Casing an	d Used in	Left in well	Cement fill		
	TV Hildungsandyngssound skammenerstein (v. 17. J. Donnessanskalander) v. 17. J. Donnessanskalander v. 17. Donnessanskalander	Tubing	drilling	green to do a	up Cu. Ft.		
Address: P.O. Box 1248				er (alle transplanter) (in a statute announce announce announce announce announce announce announce announce a			
Jane Lew, WV			A Company of the Comp		A district on the second secon		
Agent: Rodney J. Bigg				**************************************	**************************************		
Inspector: Dave Scranage		***************************************		2000 - 100 -			
Date Permit Issued:	9/16/2009		***************************************		-		
Date Well Work Commence	de grantes de la processa de la companya de la comp		******************************			*	
Date Well Work Completed	: 10/20/2009			100 fg	********************************		
Verbal Plugging:		*******************	See	Previous	WR <u>-35 f</u> or		
Date Permission granted on	en de la composition de la composition La composition de la		existing	Casing prog	17 100 10	7/1//	
Rotary Cable X	Rig	9 · · · · · · · · · · · · · · · · · · ·			Office		
Total Depth (feet):		(1000 o b. de (1000) - restamble (1000) (1000)		paragraphic and the second	Office of	יון & Gas	
Fresh Water Depth (ft.):				A CONTRACTOR OF THE PROPERTY O	JAN 1	A 2000	
Salt Water Depth (ft.): Is coal being mined in area (N				4 3 1 2 1 3 1 3 1 4 1 4 1 1 1 1 1 1 1 1 1 1 1 1		
Coal Depths (ft.): N/A	MX)?: No	~~~			WV Depart	Mani	
Oil Depths (ft.):	**************************************			*- 1 / V	ronmental	Daill O	
OI Depins (II.):		****		Marie Commence of the Commence	C. (Protect	
OPEN FLOW DATA							
	DON	*		27	54'-2788'		
	DFORD				06'-4416'		
Producing formation RILE			Pay zor	ie depth (ft) 46			
Gas: Initial open flow		ICF/d		l open flow	0 Bbl/d		
Final open flow		ICF/d	Fina	l open flow	the transfer of the second sec		
Time of open flow be	tween initial and final	ests	* *****	and the section of	10		
Static Rock Pressure	140	manuscription of the following property	g (surface pre	ecres afra			
on minutes	10000 a 100 a 100 a 10 pe <mark>rcentral de la comp</mark> ensa de la compensa del la compensa de la compensa del la compensa de la compensa del la compensa de la compen	P31	g (surface pre	ssure) anter	12 Hours		
Second Producing formation			*************	4			
Gas: Initial open flow	Proposition of the contract of	ист/а		depth (ft)	**************************************		
Final open flow	A STATE OF THE PROPERTY OF THE	ACF/d ACF/d	Oil: Initial		* Bbl/d		
***************************************			rinai	open flow	* Bbl/d		
Time of open flow bet Static rock Pressure	ween initial and final to	7.1 (Carlot Special Control of Co	A	ericarragementenanzo escuela	* Hours		
* COMMINGLED WITH PRE	The state of the s	psig	(surface press	sure) after	* Hours		
NOTE: ON BACK OF THIS FORM PU	TTHE FOLLOWING TO	OFTAILS OF OUR	SERVED & TOTAL OF SOME	(*************************************	E des un von		
OR STIMULATING, PHYSICAL CHAI	NGE ETC 2) THE WELL	TOG WINCH IS	A CVCTEVALTO	CKVALS, FRACT	URING		
GEOLOGICAL RECORD OF ALL FOR	MATIONS INCLUDES	CONTROLLER	ROIDIEMAIK EDEN DV TITT	PETALED			
Signed:	120	(Til	evers the A	vellbukt.			
	Rodney J. Biggs /		- 60				
Date:	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	N. 1717	Ω		Day Stantonor		

WR-35 Rev (5-01)

WELL: 11581 (Kimball #1) Rework DADI

Page 2 of 2

10/20/2009 JW PERFED AND UNIVERSAL FRACED AS FOLLOWS: RILEY, 4606'-4614', 20 HOLES, BD 1963#, AVG RATE 12 BPM, AVG PRESS 3088#. 357 BBLS, TOT SAND 17,000#, ISIP 1540# BRADFORD, 4406'-4416', 21 HOLES, BD 1730#, AVG RATE 18 BPM, AVG PRESS 1688#. 296 BBLS, TOT SAND 15,000#, ISIP 1430# GORDON, 2754-2788', 16 HOLES, BD 2000#. AVG RATE 14 BPM. AVG PRESS 1745#. 277 BBLS, TOT SAND 16,000#, ISIP 1610# SUTTON RIG CLEANED UP AFTER FRAC.

17-37/2 Page 3 of 5

FORM WW-2B

STATE OF WEST VIRGINIA OF ENERGY, DIVISION OF OIL AND GAS

			ARTT AC	JRK PERMIT	APPLICATIO	N /// 6	7 0-10
1)	Well Ope	erator:	Drilling A	ppalachian (Corporation /	14425 3	5, 610
2)				Kimball #1			evation: 1.032'
4)	Well typ	e: (a)	Oil X/	or Ga:	s_X/		
		(b)	If Gas:		n_x/ Underg	round Storag Shallo	
5)	Proposed Target Formation(s): Benson/Riley 435						
٥)	Proposed	Total D	epth: 5	300±	feet		
7)	Approxim	ate fres	h water s	strata dep	ths:15	91	
8)	Approxim	ate salt	water de	epths:	16	50'	
9)	Approxim	ate coal	seam dep	oths:			
10)	Does lan	d contai	n coal se	ams tribut	tary to act	ive mine? Ye	es/ No_X_/
11)	Proposed	Well Wo	rk: Dr.	ill, perfora	te, stimulate	new formation	NISUI WOOD
12)							VEW VIEW
			CASIN	G AND TUB	ING PROGRAM		
TYPE		S	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condi	ctor	11-3/4"	н-40	42#	30'	0	None
Fresh	water_						DIC
Coal		√.					2305R1811.2
Inter	mediate	8-5/8"	J-55	23#	1150'	1150'	38CSR18-11.2 2. CTS Neat
Produ	ction	4-1/2"	J-55	10½#	5200'	5200'	38CSR18-11.1
Tubir	ıg						
Liner	:s		`				
PACKE	ERS : Kin						
Sizes Depths set APR 24 1989							
Par Divison of Cil and Cas Use Only DIVISION OF OIL & GAS							
191	DEPARTMENT OF ENERGY Fee(s) paid: Well Work Permit Reclamation Fund WPCP						
	Plat] WW-9	WW-	2B ()	Bond DBC	meet	_ Agent
	(Typé)						

Page 1 of <u>5</u>
Form WW2-A
(09/87)
File Copy



Date: April 20, 1989

Operator's well number

KIMBALL #1

API Well No: 47 - 017 - 3712

State - County - Permit

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

	NOTICE AND APPLICATION F	OR A WELL WORK PERMIT			
4)	Surface Owner(s) to be served: (a) Name Emory Kimball	5) (a) Coal Operator: Name			
	Address HCR 74 - Box 90	Address			
	Alma, WV 26320	(1) (1-1)			
	(b) Name	(b) Coal Owner(s) with Declaration			
	Address	Name			
	(c) Name	Address			
	Address	Name			
		Address			
6)	InspectorMike Underwood	(c) Coal Lessee with Declaration			
	Address Rte. 2, Box 135	Name			
	Salem, WV 26426	Address			
	Salem, WV 26426 Telephone (304)- 782-1043				
	•				
	TO THE PERSON(S) NAMED AB	OVE TAKE NOTICE THAT:			
	W 7 7				
	Included is the lease or leases or	other continuing contract or			
Contr	acts by which I hold the right to	extract oil and gas <u>OR</u>			
-X-	Included is the information requir	ed by Chapter 22B, Article 1,			
Secti	on 8(d) of the Code of West Virgin	la (see page 2)			
I has	re served conjug of this nation and	hapter 22B of the West Virginia Code			
1 110 4	ve served copies of this notice and	application, a location plat, and			
accompanying documents pages 1 through <u>5</u> on the above named parties, by: Personal Service (Affidavit attached)					
	Certified Mail (Postmarked po				
	Publication (Notice of Public	star receipt attached)			
	rabiled tion (Notice of Publica	acton actached; ·			
	I have read and understand Chapter	22B and 38 CSR 11-18 and I agree			
to th	e terms and conditions of any perm	it issued under this application			
	I certify under penalty of law that	t I have personally examined and am			
famil	iar with the information submitted	on this application form and all			
attac	hments, and that based on my inqui	ry of those individuals immediately			
respo	ensible for obtaining the information	on, I believe that the information			
is tr	ue, accurate, and complete.				
	I am aware that there are signification	ant penalties for submitting false			
infor	mation, including the possibility	of fine and imprisonment.			
	Well Operator	Drilling Appalachian Corporation			
	By:	Tinneth L. Mara-			
	Its:	President			
	Address	P. O. Box 99			
		ALMA, WV 26320			
C h	Telephone	(304) 758-4638			
	ribed and sworn before me this 20t	h day of April , 19 89			
OF WELL	OFFICIAL SEAL : NOTARY PUBLIC :				
10-8	missipres 1/28/97	Notary Public			
	J. E.MASON	//			
	P. Q. Box 48 Alma, West Virginia 25320				
	My Commission Expires Jan. 28, 1997				