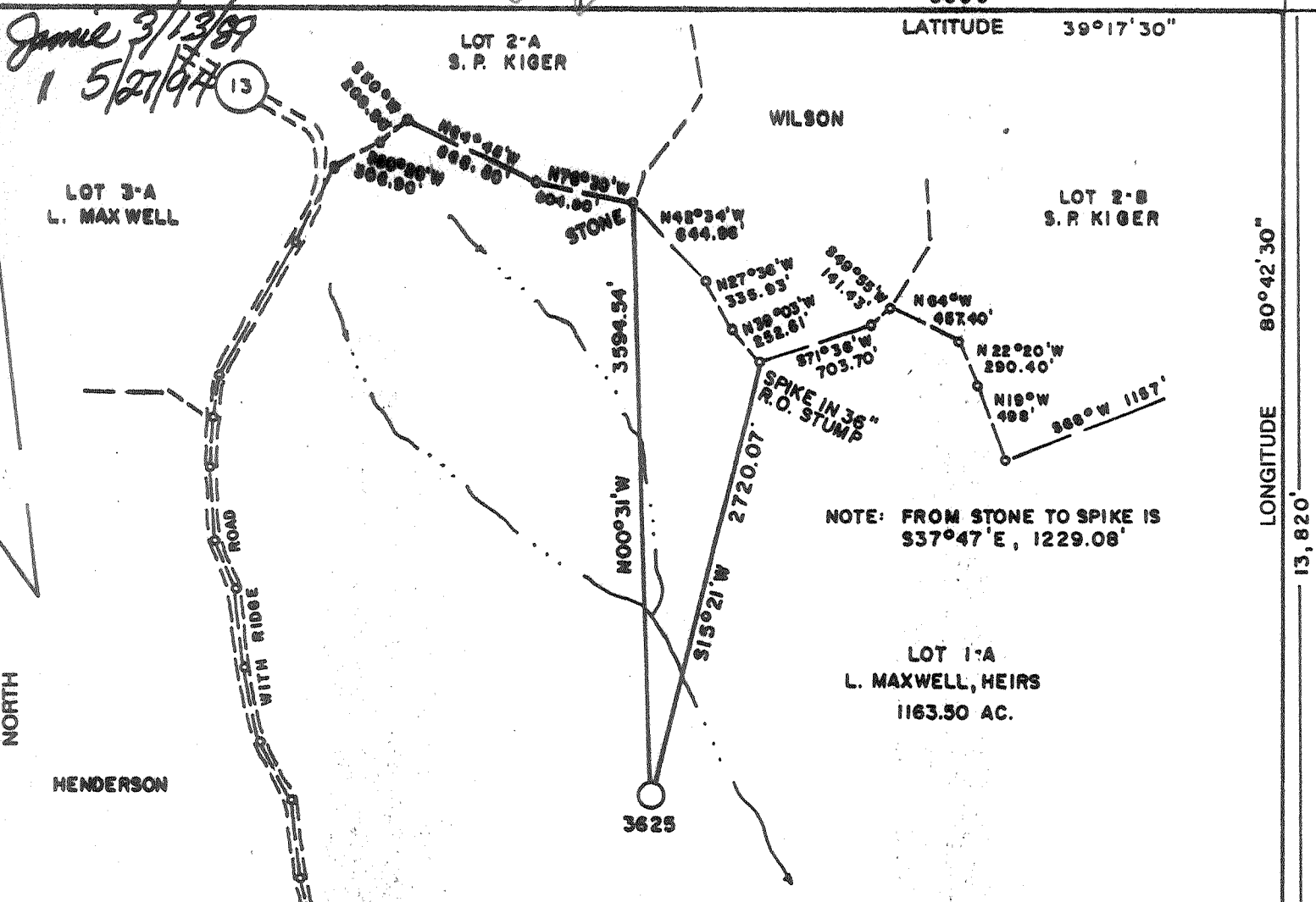
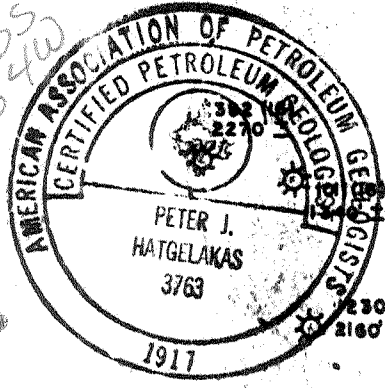


Janice 3/13/89
1 5/27/87 (13)



NOTE: FROM STONE TO SPIKE IS
S37°47'E, 1229.08'

WELL REFERENCES:
S53°45'E, 195' TO 12" C. OAK
S23°45'E, 172' TO 12" W.OAK



LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION TOP OF KNOB 750' N.W. OF LOCATION ELEV. - 1233'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
(SIGNED) *[Signature]*
R.P.E. _____ L.L.S. 674



STEPHEN D. LOSH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE FEBRUARY 08, 1989
OPERATOR'S WELL NO. 3625
API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1208' WATERSHED GEORGE SCAMP RUN OF MEATHOUSE FORK
DISTRICT NEW MILTON COUNTY DODDRIDGE
QUADRANGLE SMITHBURG 7.3 min. *[Handwritten]*
SURFACE OWNER ROBERT S. MAXWELL ACREAGE 872.83
OIL & GAS ROYALTY OWNER LEWIS MAXWELL, HEIRS LEASE ACREAGE 1600

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5375'
WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT RODNEY J. BIGGS
ADDRESS ONE PARK RIDGE CENTER ADDRESS RT. 2, BOX 698
PITTSBURGH, PA 15244 BRIDGEPORT, WV 26330

LONGITUDE 80°42'30"

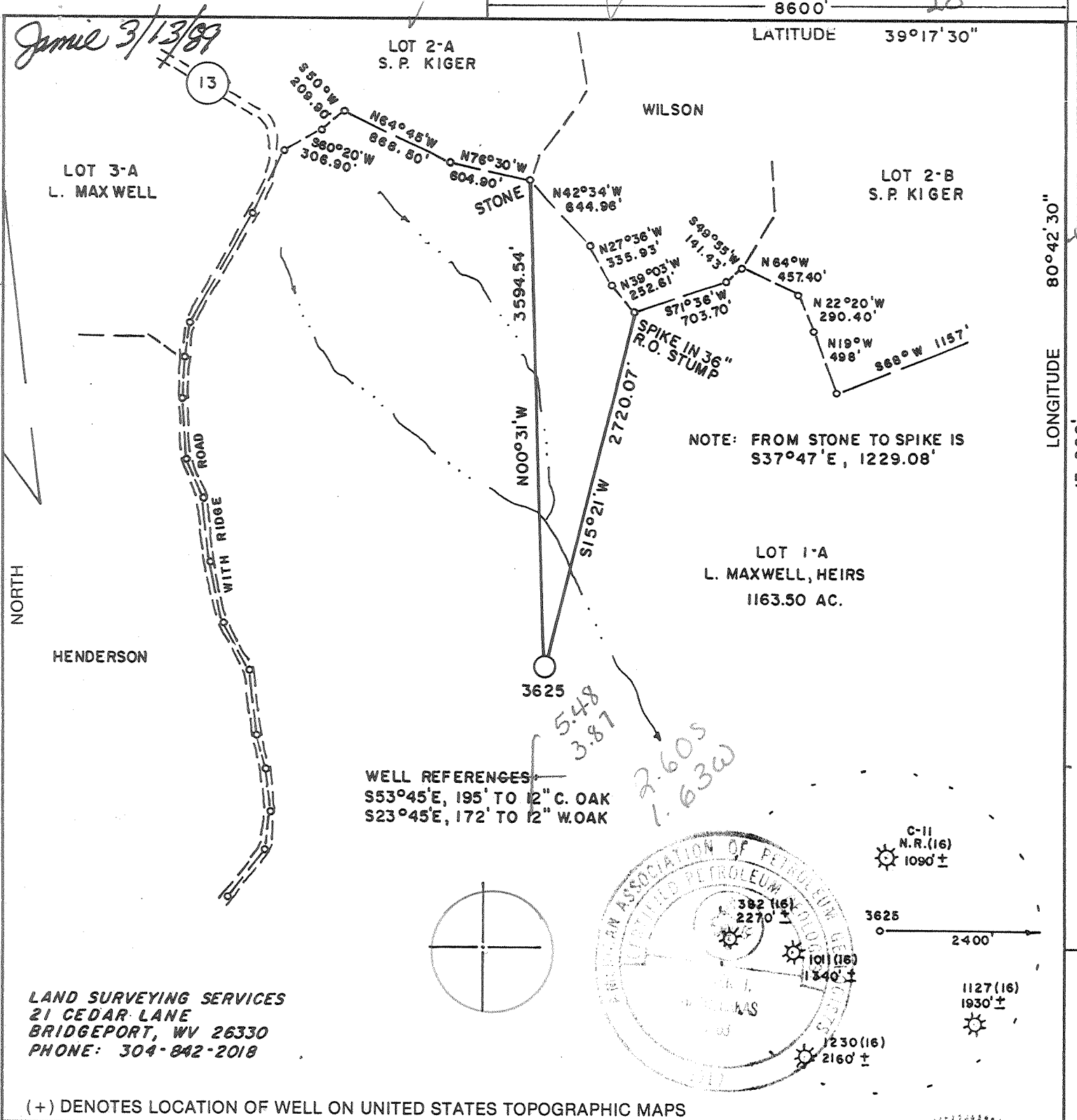
13,820'

COUNTY NAME

PERMIT

Dodd

3703



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 750' N.W. OF LOCATION ELEV. - 1233'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) _____
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH

STEPHEN D. LOSH
 LICENSED
 674
 STATE OF WEST VIRGINIA
 LAND SURVEYOR
 PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

DATE FEBRUARY 08, 19 89
 OPERATOR'S WELL NO. 3625
 API WELL NO. 47-017-3703
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 1208' WATERSHED GEORGESCAMP RUN OF MEATHOUSE FORK
 DISTRICT NEW MILTON 6 COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 7.5 min. 011 0227 Centerpoint SW

SURFACE OWNER ROBERT S. MAXWELL ACREAGE 872.83
 OIL & GAS ROYALTY OWNER LEWIS MAXWELL, HEIRS LEASE ACREAGE 1600
 LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5375'
 WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT RODNEY J. BIGGS
 ADDRESS ONE PARK RIDGE CENTER ADDRESS RT. 2, BOX 698
 PITTSBURGH, PA 15244 BRIDGEPORT, WV 26330

MAR 24 1989

6-6 Smithton Flint-Sedalia (099)

H.T. HALL 48675 FORM WW-6

WR-3 RECEIVED
 WV Division of Environmental Protection
 NOV 12 1997

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm name 23 MAXWELL, ROBERT S. Operator Well No.: CNGP 3625

LOCATION: Elevation: 1,208.00 Quadrangle: SMITHBURG

District: NEW MILTON County: DODDRIDGE
 Latitude: 13820 Feet South of 39 Deg. 17Min. 30 Sec.
 Longitude 8600 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: CNG PRODUCING COMPANY
ROUTE 2, BOX 698
BRIDGEPORT, WV 26330-0698

Agent: RODNEY J. BIGGS

Inspector: MIKE UNDERWOOD
 Permit Issued: 05/27/94
 Well work Commenced: 06/29/94
 Well work Completed: 07/15/94
 Verbal Plugging
 Permission granted on: _____
 Rotary _____ Cable _____ Rig _____
 Total Depth (feet) _____
 Fresh water depths (ft) _____
 Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

Is coal being mined in area (Y/N)? _____
 Coal Depths (ft): _____

* UNABLE TO DO WORKOVER DUE TO BAD CEMENT JOB.
 OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG PRODUCING COMPANY

By: Rodney J. Biggs, Production Manager, Appalachian Region
 Date: 11/07/97

NOV 14 1997

NR
 MR

7/1/94 - Set bridge plug at 3483'. Shot squeeze holes at 3477'. Cemented with 250 sks.
Well on vacuum.

7/11/94 - Re-squeeze with 100 sks cement.

7/15/94 - Drilled out bridge plug to establish existing production.

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: MAXWELL, ROBERT S. Operator Well No.: CNGD 3625

LOCATION: Elevation: 1208.00 Quadrangle: SMITHBURG

District: NEW MILTON County: DODDRIDGE
Latitude: 13820 Feet South of 39 Deg. 17Min. 30 Sec.
Longitude 8600 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: CNG DEVELOPMENT CO., A DE
P. O. BOX 15746
PITTSBURGH, PA 15244-0000

Agent: RODNEY J. BIGGS

Inspector: MIKE UNDERWOOD
Permit Issued: 03/23/89
Well work Commenced: 06/30/89
Well work Completed: 07/08/89
Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 5365
Fresh water depths (ft) damp 322-400

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	175	175	To Surf.
8 5/8"	1596	1596	To Surf.
4 1/2"	5435	5435	225 sks+
1 1/2"	5132	5132	-----

RECEIVED
AUG 09 1989

OPEN FLOW DATA

Producing formation Alex. Benson DIVISION OF OIL & GAS DEPARTMENT OF ENERGY Pay zone depth (ft) 5195-5142
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 07/24/89 Final open flow 1.7 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 915 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney J. Biggs, Manager
For: CNG DEVELOPMENT CO., A DELAWARE CORP.
By: Rod Biggs
Date: August 1, 1989

AUG 11 1989

Perforated Alex. 5193 - 5195 (3 holes); 5183 - 5186 (4 holes); 5174 - 5176 (3 holes);
5160 - 5166 (7 holes); 5152 - 5156 (5 holes); 5142 - 5147 (6 holes); .39 HSC

Total 28 holes.

Foam Frac Alex. (70Q) Break 1850, Avg TPSI 2960, Avg Rate 20 BPM, HHP used 1088,
ISI 1100, Used 500 gals 15% HCL, 5000# 80/100 Sand, 120,000# 20/40 Sand, 838,300 SCFN₂
Max Sand Conc. 6#/gal.

Perforated Benson 4854-4860, 21 holes, .39 HSC

Foam Frac Benson (70Q) - Break 2100, Avg TPSI 2845, Avg Rate 20 BPM, HHP used 996,
ISI 1200, used 500 gals 15% HCL, 5000# 80/100 Sand, 60,000# 20/40 Sand, 602,200 SCFN₂
Max Sand Conc. 5#/gal

Clay & Rock	0	3
Sd & Sh & RR	3	1847
B. Lime & Injun	1847	1980
Sd & Sh	1980	5365

Damp 322 - 400'

LOG TOPS

Big Lime	1844	1916
Big Injun	1916	1988
Weir	2140	2226
Berea	2346	2352
Gordon Group	2552	2580
Warren	3198	3250
Upper Speechley	3262	3340
Benson	4850	4910
Leopold	4998	5070
Alexander	5102	5204

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AUG 09 1989

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

6528
AUG 11 1989

23

017-3703

Issued 3/23/89 Expires 3/23/91
Page 1 of 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: CNG DEVELOPMENT COMPANY 10110, C, G10
- 2) Operator's Well Number: CNGD 3625 3) Elevation: 1208
- 4) Well type: (a) Oil or Gas
(b) If Gas: Production Underground Storage
Deep Shallow
- 5) Proposed Target Formation(s): Alexander
- 6) Proposed Total Depth: 5375 feet
- 7) Approximate fresh water strata depths: 50, 425, 525
- 8) Approximate salt water depths: -
- 9) Approximate coal seam depths: -
- 10) Does land contain coal seams tributary to active mine? Yes No
- 11) Proposed Well Work: Drill new well
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	11-3/4	H-40	42	200	200	To surface
Coal						To surface
Intermediate	8-5/8	X-42	23	1575	1575	38CSR1811.2.2 & 38CSR1811.3
Production	4-1/2	J-55	10.5	5375	5375	200-400 sks 38CSR18-11.1
Tubing	1-1/2	CN-55	2.75	5275	5275	
Liners						

PACKERS : Kind _____
Sizes _____
Depths set _____

RECEIVED
MAR 07 1989

For Division of Oil and Gas Use Only

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond 50 Blanket Agent

(Type)

6500

RECEIVED
MAR 07 1989

DIVISION OF OIL & GAS 3)
DEPARTMENT OF ENERGY

Date: March 1, 1989
Operator's well number
CNGD 3625
API Well No: 47 - 017 - 3703
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Robert S. Maxwell
Address Rt. 18 South, Box 10
West Union, WV 26456
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Mike Underwood
Address Route 2, Box 135
Salem, WV 26426
Telephone (304)- 782-1043

5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name Robert L. Holland, Jr. Agent
Address Lewis Maxwell Heirs
105 High St., P.O. Box 425, West Union, WV 26456
Name State Of West Virginia
Address State Auditor, Capitol Complex
Charleston, WV 25305
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
x Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- x Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CNG Development Company
By: [Signature]
Its: Supervisor Purchasing/Production Services
Address One Park Ridge Center, P. O. Box 15746
Pittsburgh, PA 15244
Telephone (412) 787-4117

Subscribed and sworn before me this 1 day of March, 1989

Sheila L. Mirich
My commission expires 5/21/90

NOTARIAL SEAL
SHEILA L. MIRICH, NOTARY PUBLIC
FINDLAY TOWNSHIP, ALLEGHENY COUNTY
MY COMMISSION EXPIRES MAY 21, 1990

Notary Public

017-3703-BW
Issued 05/27/94
Expires 05/27/96
Page ___ of ___

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

19167

- 1) Well Operator: CNG Producing Company 10110 (6) 611
- 2) Operator's Well Number: CNGP 3625 3) Elevation: 1208'
- 4) Well type: (a) Oil / or Gas /
(b) If Gas: Production / Underground Storage /
Deep / Shallow /
- 5) Proposed Target Formation(s): Gordon, Speechley 432
- 6) Proposed Total Depth: 2575-2580, 3262-3334 feet
- 7) Approximate fresh water strata depths: _____
- 8) Approximate salt water depths: _____
- 9) Approximate coal seam depths: _____
- 10) Does land contain coal seams tributary to active mine? Yes / No /
- 11) Proposed Well Work: Temporary Plug. Squeeze cement to cover intervals. Frac Zones. Clean well up.
Commingle with existing production.
- 12) Remove Plug.

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"			175	175 ✓	To Surface
Fresh Water	-					
Coal						
Intermediate	8 5/8"			1596	1596 ✓	To Surface
Production	4 1/2"			5435	5435 ✓	225 sks+
Tubing	1 1/2"			5132	5132	----
Liners						

Electrical Logs from well records

D.K.M.U.

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond _____ Agent
(Type)

012-55

1) Date: 5-5-94
2) Operator's well number
CNGP 3625
3) API Well No: 47 - 17 - 03703 -W
State - County - Permit

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Robert S. Maxwell
Address Rt.18 South, Box 10
West Union, WV 26456
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Nike Underwood
Address Rt. 2, Box 135
Salem, WV 26426
Telephone (304)- 782-1043

5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name Robert L. Holland Jr., Agent
Address Lewis Maxwell Heirs, 105 High St.
P. O. Box 425, West Union, WV 26455
Name State of WV, State Auditor
Address Capital Complex
Charleston, WV 25305
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

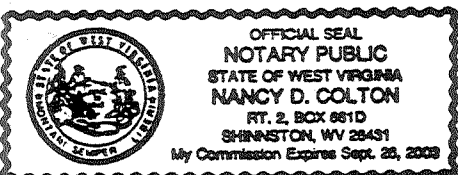
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- _____ Publication (Notice of Publication attached)

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CNG Producing Company
By: Rodney J. Riggs *Rodney J. Riggs*
Its: Designated Agent - District Manager, Production
Address Rt. 2, Box 698, Crosswind Corp. Park
Bridgeport, WV 26330
Telephone (304) 623-8840

Subscribed and sworn before me this 5th day of May, 1994

Nancy D. Colton _____ Nancy D. Colton Notary Public
My commission expires 09-26-2003