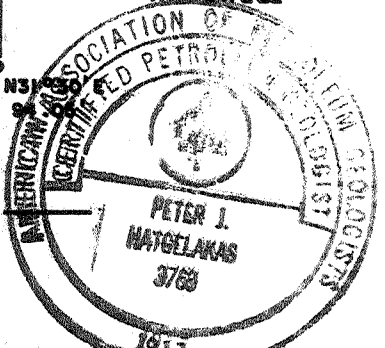
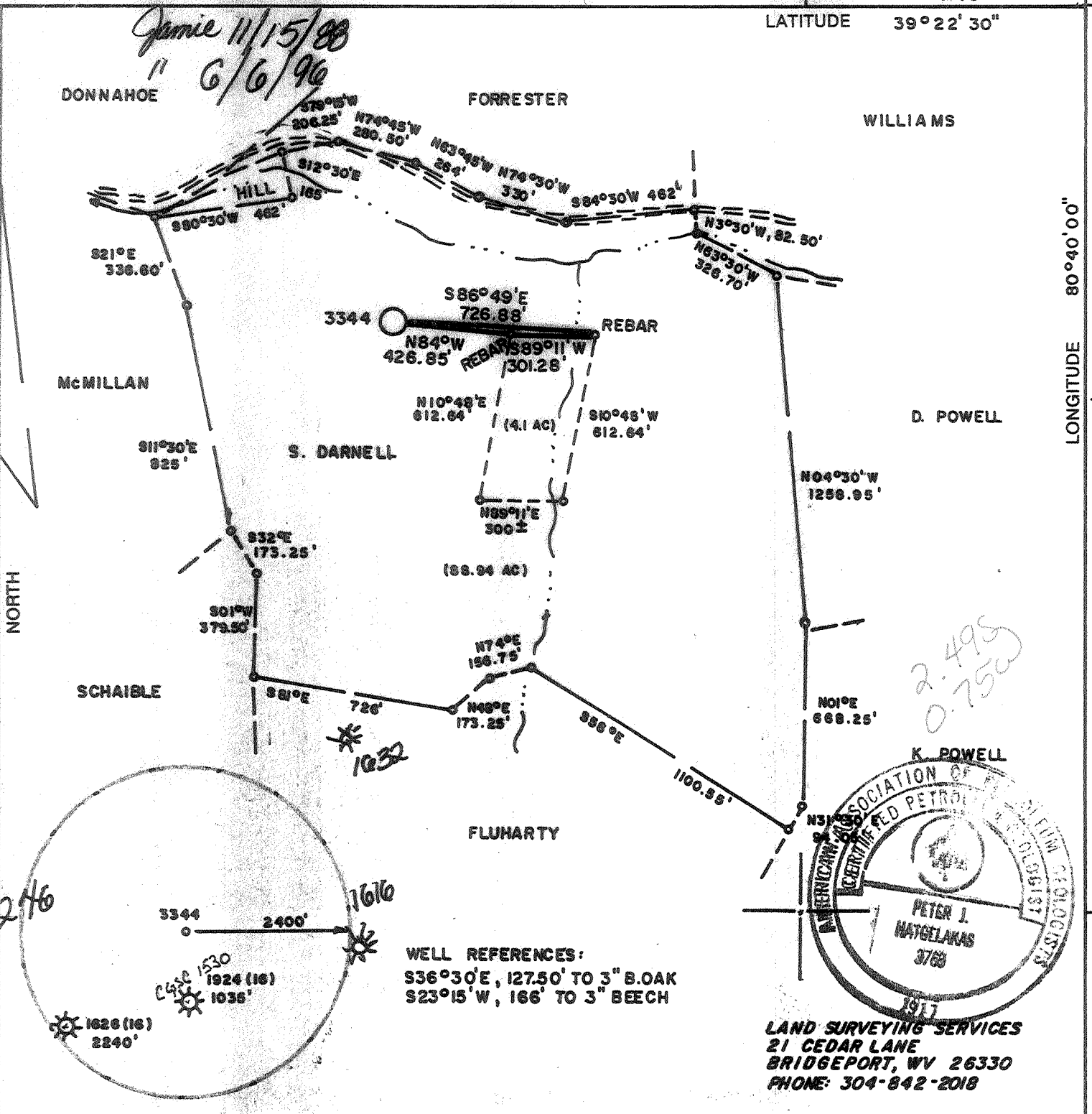


Janie 11/15/88
" 6/6/96



LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION RD. INTER. 5500' S.E. OF LOCATION ELEV. - 838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY
(SIGNED) *[Signature]*
R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE AUGUST 19, 19 88
OPERATOR'S WELL NO. 3344
API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION 951' WATER SHED FLINT RUN
DISTRICT GRANT COUNTY DODDRIDGE
QUADRANGLE SMITHBURG 7.5 min.
SURFACE OWNER WARREN & DORIS FLUHARTY ACREAGE 150.55
OIL & GAS ROYALTY OWNER STELLA R. DARNELL LEASE ACREAGE 99
LEASE NO. 4764

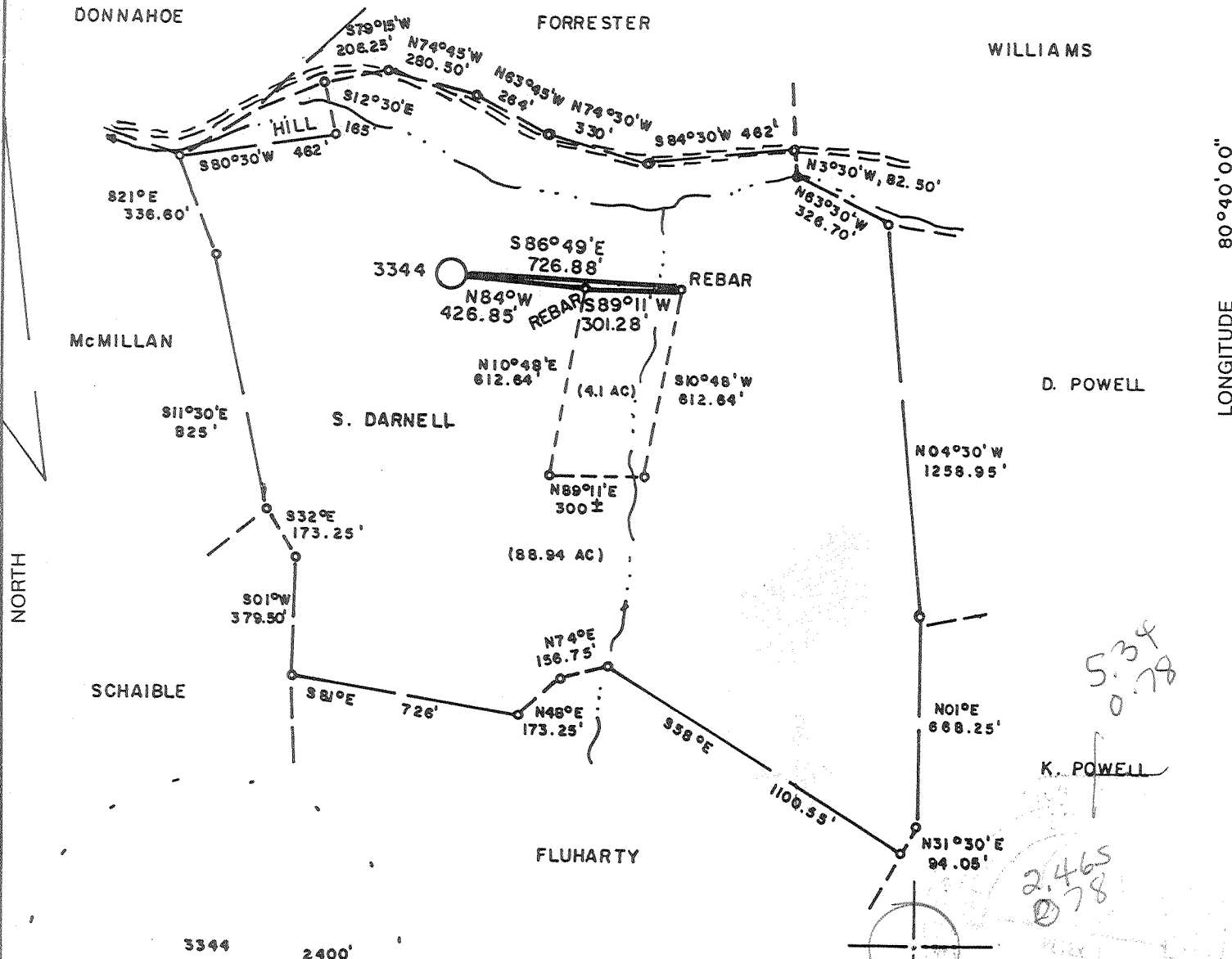
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) *Set temporary plug spacing to face slurry & border annulus with Alexander*
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5400'
WELL ADDR CNG Producing Company Rt. 2, Box 698 Bridgeport, wva. 26330--698
SIGNATED AGENT ADDRESS RODNEY J. BIGGS RT. 2, BOX 698 BRIDGEPORT, WV 26330

FORM WW-6
H.T. HALL 48673

LONGITUDE 00° 04' 08"
COUNTY NAME 2000D
PERMIT 3679

Janie 11/15/88

LATITUDE 39° 22' 30" 4140'



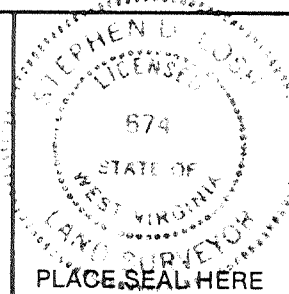
WELL REFERENCES:
 S36°30'E, 127.50' TO 3" B.OAK
 S23°15'W, 166' TO 3" BEECH

LAND SURVEYING SERVICES
 21 CEDAR LANE
 BRIDGEPORT, WV 26330
 PHONE: 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION RD. INTER. 5500' S.E. OF LOCATION
ELEV. - 838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE AUGUST 19, 19 88
 OPERATOR'S WELL NO. 3344
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 951' WATER SHED FLINT RUN
 DISTRICT GRANT 3 COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 7.5 min. 611 022 y Centerpoint WC
 SURFACE OWNER WARREN & DORIS FLUHARTY ACREAGE 150.55
 OIL & GAS ROYALTY OWNER STELLA R. DARNELL LEASE ACREAGE 99
 LEASE NO. 4764

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5400'
 WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT RODNEY J. BIGGS
 ADDRESS ONE PARK RIDGE CENTER ADDRESS RT. 2, BOX 698
PITTSBURGH, PA 15244 BRIDGEPORT, WV 26330

NOV 28 1988

6-6 Smithton-Flint-Sedalia (099)

FORM WW-6

LONGITUDE 80° 04' 08" 131° 01' 13"

OCT 23 1996

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Permitting Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: FLUHARTY, DORIS & WARREN Operator Well No.: CNGP 3344

LOCATION: Elevation: 951.00 Quadrangle: SMITHBURG

District: GRANT County: DODDRIDGE
Latitude: 13100 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 4140 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: CNG PRODUCING COMPANY
ROUTE 2, BOX 698
BRIDGEPORT, WV 26330-0698

Agent: RODNEY J. BIGGS

Inspector: MIKE UNDERWOOD
Permit Issued: 06/05/96
Well work Commenced: 07/10/96
Well work Completed: 09/6/96
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 5159'
Fresh water depths (ft)
Salt water depths (ft)
Is coal being mined in area (Y/N)?
Coal Depths (ft):

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement Fill Up Cu. Ft. Includes entry: WILL NOT RE-RUN TUBING

OPEN FLOW DATA

Gordon 2635-2647
Producing formation Injun Pay zone depth (ft) 1931-1968
Gas: Initial open flow MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow * 1.2 M MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 120 psig (surface pressure) after 12 Hours

* Commingled with existing production.
Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG PRODUCING COMPANY

Handwritten signature of Rodney J. Biggs

By: Rodney J. Biggs - Production Manager, Appalachian Region
Date: 09/18/96

OCT 25 1996

Handwritten initials 'MR'

CNGP 3344 WORKOVER

- 7/10/96 - Pulled 151 Jts. 1 1/2" Tbg. R. D. 5159'
- 7/26/96 - Young Wireline Perforated
Nowsco Fraced

	Gordon	Injun
Perf	2635-2647	1931-1968
Total Fld.	404	462
Total Sand	20,000#	30,000#
Total Acid	500 Gals.	750 gals.
Avg. Rate	24	25
Avg. Press	3050	2300
Brk. Form.	2900	3050

- 9/6/96 - F.O.F. = 1.2 MMCFD
- 9/6/96 - T.I.L.

Will Not Re-Run Tubing

RECEIVED
JAN 31 1989

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas
Operator's Report of Well Work

Farm name: FLUHARTY, DORIS & WARREN Operator Well No.: CNGD 3344

LOCATION: Elevation: 951.00 Quadrangle: SMITHBURG
Watershed: Flint Run
District: GRANT County: DODDRIDGE
Latitude: 13100 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 4140 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: CNG DEVELOPMENT CO., A DE
P. O. BOX 15746
PITTSBURGH, PA

Agent: RODNEY J. BIGGS

Inspector: MIKE UNDERWOOD
Permit Issued: 11/23/88
Well work Commenced: 12/10/88
Well work Completed: 12/16/88

Verbal Plussing
Permission granted on:
Rotary X Cable _____ Ris _____
Total Depth (feet) 5401'
Fresh water depths (ft) 71', 225'

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 16-20, 265-268

Size	Casings	Used in	Left	Cement
	#	Drillings	in Well	Fill Up
				Cu. Ft.
11 3/4"		213	213	To Surf.
8 5/8"		1478	1478	To Surf.
4 1/2"		5302	5302	190 sks +
1 1/2"		4966	4966	-----

OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 4968 - 74
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 516 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 500 psis (surface pressure) after 1 Hours

Second Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psis (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney J. Biggs, Manager

For: CNG DEVELOPMENT CO., A DELAWARE CORP.

By: *Rod Biggs*
Date: 1/11/88

Perf. Benson 4968-74, 21 shots
 30# Gel Frac - Break 1850, Ave HHP 2235, Ave Rate 35, Ave Pr 2600, Max Tr Pr 2700, 65,000# Sand,
 Max Conc. 5, 500 gal acid, 889 bbl fluid, 691 bbl SL Fluid, ISIP 1750, 5 min 1650

KB to GL	0	8
Fill & Clay	8	14
Shale	14	16
Coal	16	20
Sd, Sh & RR	20	265
Coal	265	268
Sd, Sh & RR	268	1818
L. Lime	1818	1839
Shale	1839	1851
Blue Monday	1851	1860
B.Lime & Injun	1860	2018
Sd & Sh	2018	2168
Weir	2168	2288
Sand	2288	2407
Berea	2407	2419
Shale	2419	2605
Gordon	2605	2744
Shale	2744	2948
Bayard	2948	2960
Shale	2960	3233
Warren	3233	3267
Shale	3267	3414
U. Speechley	3414	3556
Sd & Sh	3556	3918
Balltown	3918	3970
Sd & Sh	3970	4412
Bradford	4412	4464
Sh	4464	4735
Riley	4735	4771
Shale	4771	4828
Benson	4828	4860
Shale	4860	4890
Leopold	4890	4902
Shale	4902	4972
Alex.	4972	5000
Shale	5000	5050
Elk #1	5050	5060
Shale	5060	5158
Elk #2	5158	5174
Shale	5174	5240
Elk #3	5240	5278
Shale	5278	5401

1" stream water @ 71'
 1/2" stream water @ 225'
 Coal 16 - 20
 265 - 268

RECEIVED
 JAN 31 1989

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

LOG TOPS

Big Lime	1862	1924
Big Injun	1924	2072
Weir	2214	2270
Berea	2414	2418
Gordon Gp.	2606	2650
Warren	3298	3321
Benson	4966	5032

7960

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
 WELL WORK PERMIT APPLICATION

- 1) Well Operator: CNG DEVELOPMENT COMPANY 10110, 3, 610
- 2) Operator's Well Number: CNGD 3344 3) Elevation: 951
- 4) Well type: (a) Oil or Gas
 (b) If Gas: Production Underground Storage
 Deep Shallow
- 5) Proposed Target Formation(s): Alexander
- 6) Proposed Total Depth: 5400 feet
- 7) Approximate fresh water strata depths: - 389', 363, 298'
- 8) Approximate salt water depths: - 1021', 1172'
- 9) Approximate coal seam depths: 492 Possible Pitts coal at top'
- 10) Does land contain coal seams tributary to active mine? Yes No
- 11) Proposed Well Work: Drill New Well
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS			CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	11-3/4	H-40	42	200	200	To surface
Coal						To surface
Intermediate	8-5/8	X-42	23	1425	1425	38CSR18 11.2.2 & 38CSR18 11.3
Production	4-1/2	J-55	10.5	5400	5400	200-400 sks 38CSR18-11.1
Tubing	1-1/2	CN-55	2.75			
Liners						

RECEIVED
 NOV 07 1988

PACKERS : Kind _____
 Sizes _____
 Depths set _____

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

For Division of Oil and Gas Use Only

Fee(s) paid: Plat Well Work Permit Plat Reclamation Fund Plat WPCP
Plat WW-9 Plat WW-2B Plat Bond 50 Blanket Agent

(Type)

0271151
 31
 11/23

RECEIVED
NOV 07 1988

Page 1 of
Form WW2-A
(09/87)
File Copy

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date: October 3, 1988
Operator's well number
CNGD 3344
API Well No: 47 - 017 - 3679
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Doris and ^{Warren} ~~Wayne~~ Fluharty
Address Rt. 2, Box 179
West Union, WV 26456
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Mike Underwood
Address Route 2, Box 135
Salem, WV 26426
Telephone (304)- 782-1043

5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name William A. Hogg Heirs
Address c/o John H. Austin Jr.
330 Bair Rd., Berwyn, PA 19312
Name Virginia Tetrick Heirs
Address P.O. Box 267
Clarksburg, WV 26301
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
_____ Personal Service (Affidavit attached)
X Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CNG Development Company
By: [Signature]
Its: Supervisor, Purchasing/Production Services
Address One Park Ridge Center, P.O. Box 15746
Pittsburgh, PA 15275
Telephone (412) 787-4117

Subscribed and sworn before me this 3rd day of October, 1988

[Signature]
My commission expires June 18, 1990

SHARON L. BROWN, Notary Public
FINDLAY TWP., ALLEGHENY COUNTY
MY COMMISSION EXPIRES JUNE 18, 1990
Member, Pennsylvania Association of Notaries

RECEIVED
WV Division of
Environmental Protection

017-3679 MW

FORM WW-2B

MAY 21 1996

Page ___ of ___

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
Office of Oil & Gas
WELL WORK PERMIT APPLICATION

Issued 06/05/98

- 1) Well Operator: CNG Producing Company 10110 (3) 611
- 2) Operator's Well Number: CNGP 3344W 3) Elevation: 951'
Well type: (a) Oil ___ / or Gas X / Expires 06/05/98
(b) If Gas: Production X / Underground Storage ___ /
Deep ___ / Shallow ___
- Proposed Target Formation(s): Injun, Gordon
- Proposed Total Depth: 1930'-1970' 2635'-2647' feet
- Approximate fresh water strata depths: _____
- 8) Approximate salt water depths: _____
- 9) Approximate coal seam depths: _____
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No ___
- 11) Proposed Well Work: Squeeze cement to cover intervals. Perf and Frac proposed intervals. Commingle with existing production.
- 12) _____

CASING AND TUBING PROGRAM

O.K. Mahu.

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor	11 3/4"			213	213	To Surface
Fresh Water						
Coal						
Intermediate	8 5/8"			1478'	1478'	To Surface
Production	4 1/2"			5302'	5302'	190 sks. +
Tubing	1 1/2"			4966'	4966'	---
Liners						

Crystal from [unclear]

SQUEEZE

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

1978/15

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket Agent _____
 (Type)

MR

RECEIVED
WV Division of
Environmental Protection

Page 1 of _____
Form WW2-A
(6/94)
File Copy

MAY 21 1996

1) Date: 5-16-96
2) Operator's well number _____
CNGP 3344W
3) API Well No: 47 - 17 - 03679
State County Permit

Permitting
Office of Oil & Gas

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Doris and Warren Fluharty
Address Rt. 2, Box 179
West Union, WV 26456
(b) Name _____
Address _____
(c) Name _____
Address _____

5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name William A. Hogg, Heirs
Address c/o John H. Austin, Jr.
330 Bair Rd., Berwyn, PA 19312
Name Virginia Tetrick Heirs
Address P. O. Box 267
Clarksburg, WV 26301

6) Inspector Mike Underwood
Address _____
Telephone (304) - 288-1604
(304) - 782-1043

(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

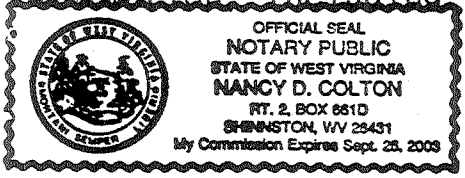
I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CNG Producing Company
By: Rodney J. Biggs
Its: Designated Agent - Production Manager, Appalachian Region
Address Rt. 2, Box 698, Crosswind Corp. Park
Bridgeport, WV 26330
Telephone (304) 623-8840

Subscribed and sworn before me this 16th day of May, 1996

Nancy D. Colton Notary Public
My commission expires 09-26-2003