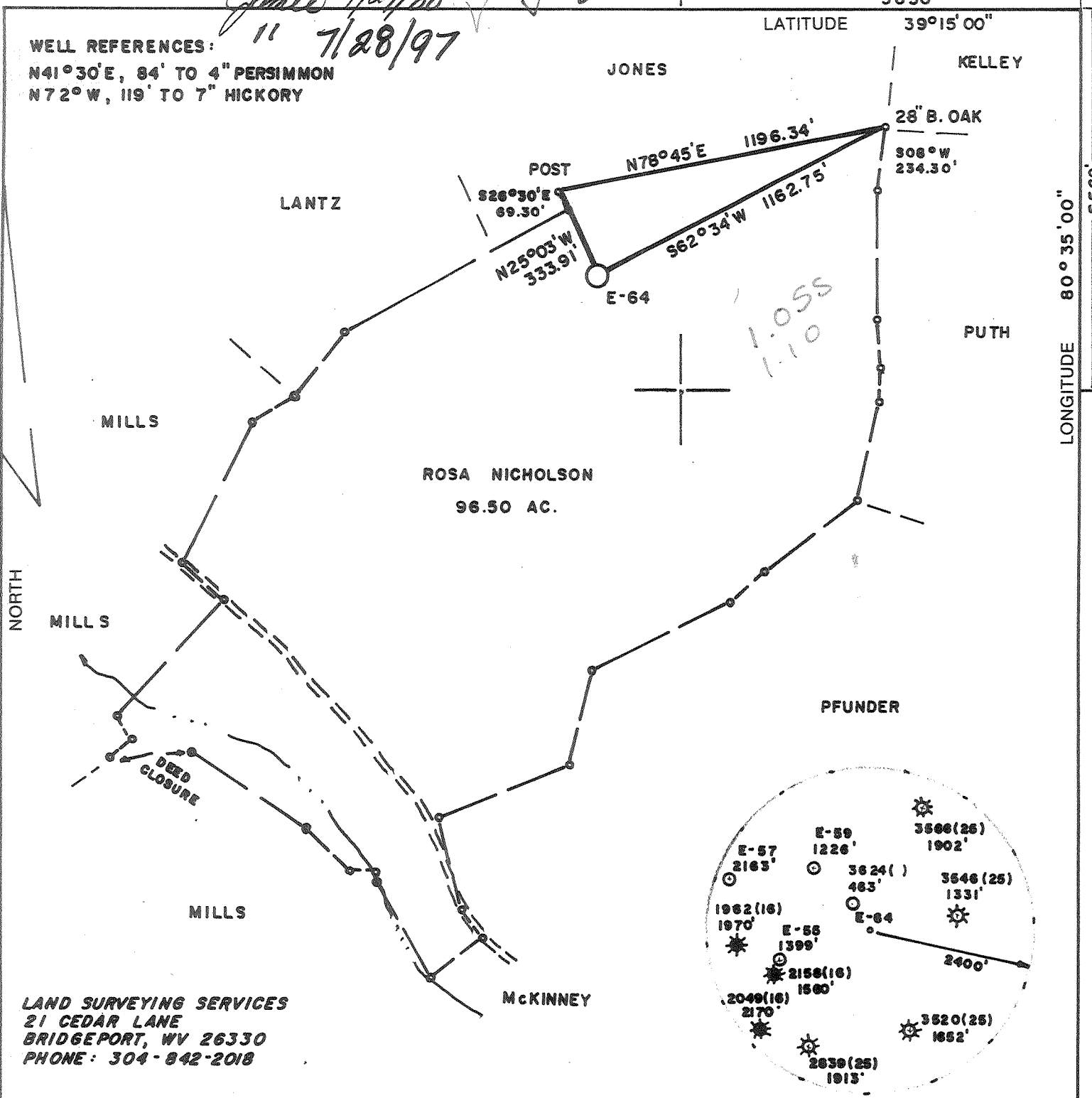


June 7/29/88
11 7/28/97

LATITUDE 39°15'00" 5850'

WELL REFERENCES:
 N41°30'E, 84' TO 4" PERSIMMON
 N72°W, 119' TO 7" HICKORY

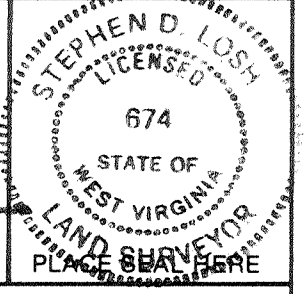


LAND SURVEYING SERVICES
 21 CEDAR LANE
 BRIDGEPORT, WV 26330
 PHONE: 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1200'S.E. OF LOCATION ELEV. - 1288'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506
 WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1090' WATERSHED BUCKEYE CREEK
 DISTRICT GREENBRIER COUNTY DODDRIDGE
 QUADRANGLE BIG ISAAC 7.5 min.
 SURFACE OWNER JEFFREY A. MILLS ACREAGE 87
 OIL & GAS ROYALTY OWNER ROSA NICHOLSON LEASE ACREAGE 96.50



DATE JULY 08, 19 88
 OPERATOR'S WELL NO. E-64
 API WELL NO. NICHOLSON NO. 1
 47 - 017 036647
 STATE COUNTY PERMIT

LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) *Relinquish Bulltown & Speechley Refuse new formation*
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 3800' - 5593'

Exploration Partners, LLC.
 P.O. Box 930
 Bridgeport, WV 26330-1245

Louis Ferrari
 Same Address
 PH: 304-842-8777

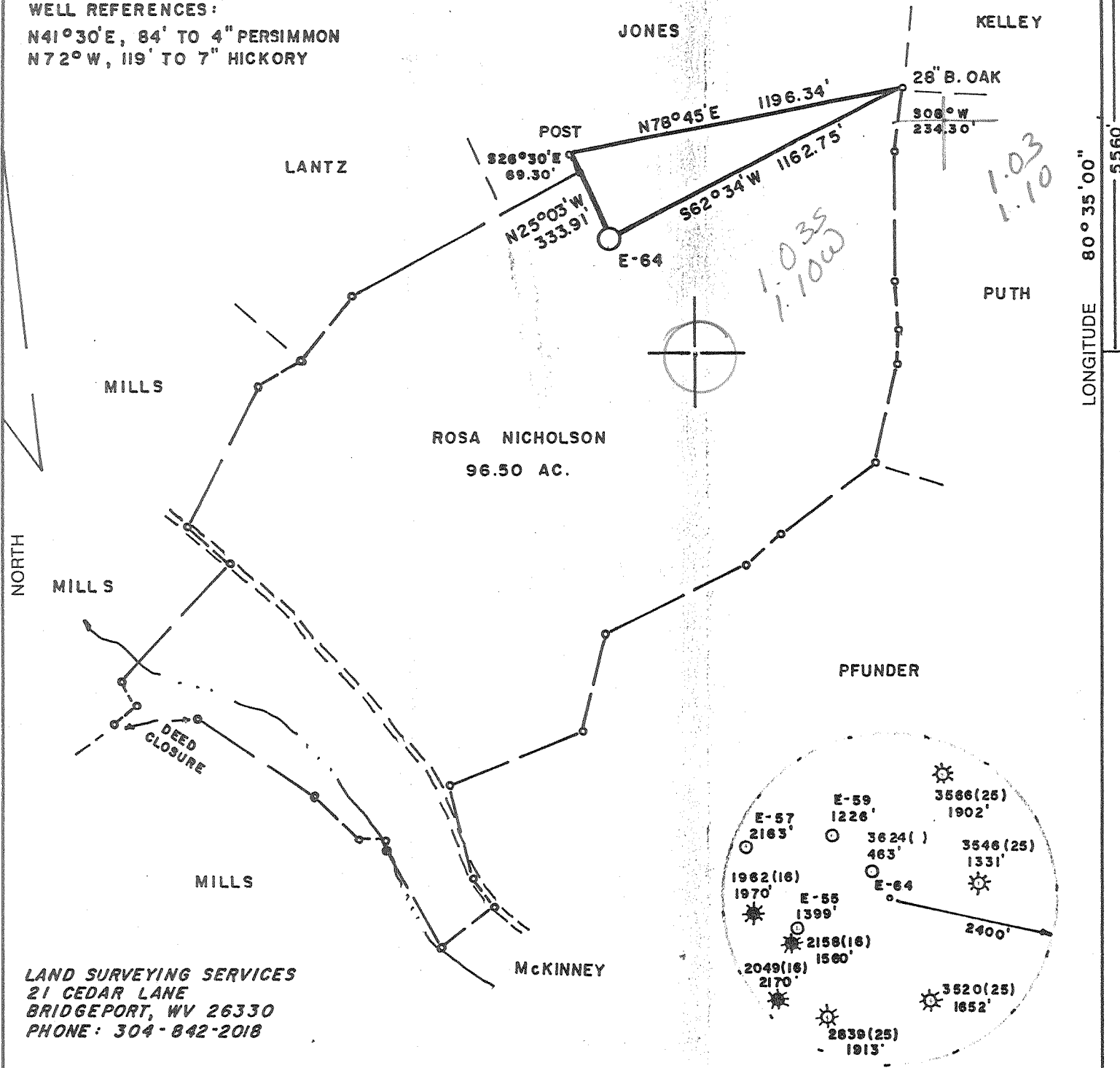
AUG 1 1997

0955
 "00, 35 008
 EQULIGNOT
 COUNTY NAME DODD
 PERMIT 3664

Jimie 7/29/88

LATITUDE 39°15'00" LONGITUDE 80°35'00"

WELL REFERENCES:
N41°30'E, 84' TO 4" PERSIMMON
N72°W, 119' TO 7" HICKORY

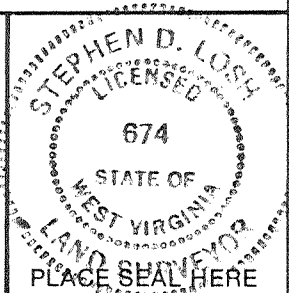


LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1200'S.E. OF LOCATION ELEV. - 1288'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE JULY 08, 19 88
 OPERATOR'S WELL NO. E-64
 API WELL NO. NICHOLSON NO. 1
47 - 017 - 3664
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1090' WATERSHED BUCKEYE CREEK
 DISTRICT GREENBRIER 4 COUNTY DODDRIDGE
 QUADRANGLE BIG ISAAC 7.5 min. 252 1232 VADIS NC
 SURFACE OWNER JEFFREY A. MILLS ACREAGE 87
 OIL & GAS ROYALTY OWNER ROSA NICHOLSON LEASE ACREAGE 96.50
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5800' AUG 5 - 1988
 WELL OPERATOR EXCEL ENERGY, INC. DESIGNATED AGENT HARRY BARNETT
 ADDRESS P.O. BOX 1020 ADDRESS P.O. BOX 1020
BRIDGEPORT, WV 26330 1028 BRIDGEPORT, WV 26330

6-6 Zinnia (145)

FORM WW-6 H.T. HALL 48673

COUNTY NAME PERMIT



IV-35

(Rev 8/81)

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OCT 24 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Mines
Oil and Gas Division

Date 10/21/88
Operator's
Well No. E-64
Farm R. NICHOLSON #1
API No. 047 - 017 - 3664

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 1090' Watershed BUCKEYE CREEK
District: GREENBRIER County DODDRIDGE Quadrangle BIG ISAAC 7 1/2

COMPANY EXCEL ENERGY, INC.
ADDRESS P.O. BOX 1020, BRIDGEPORT, WV 26330
DESIGNATED AGENT H.L. BARNETT
ADDRESS P.O. BOX 1020, BRIDGEPORT, WV 26330
SURFACE OWNER JEFFREY A. MILLS
ADDRESS RT. 1 BOX 345, SALEM, WV 26462
MINERAL RIGHTS OWNER ROSA NICHOLSON HEIRS
ADDRESS UNKNOWN
OIL AND GAS INSPECTOR FOR THIS WORK
MIKE UNDERWOOD ADDRESS RT. 2, BOX 114, SALEM, WV 26426
PERMIT ISSUED 08/07/88
DRILLING COMMENCED 09/11/88
DRILLING COMPLETED 09/16/88

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Corl.	20'	20'	Sanded In
13-10"			
9 5/8			
8 5/8	1239'	1239'	C.T.S.
7			
5 1/2			
4 1/2	5513'	5513'	500 sks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION ALEXANDER, BENSON Depth 5800 feet
Depth of completed well 5591 feet Rotary x / Cable Tools
Water strata depth: Fresh 45, 1568 feet; Salt --- feet
Coal seam depths: 202 - 207 Is coal being mined in the area? NO

OPEN FLOW DATA
Producing formation ALEXANDER Pay zone depth 5350-5430 feet
Gas: Initial open flow SHOW Mcf/d Oil: Initial open flow --- Bbl/d
Final open flow 581 Mcf/d Final open flow --- Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1600 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation BENSON Pay zone depth 5060-5080 feet
Gas: Initial open flow SHOW Mcf/d Oil: Initial open flow --- Bbl/d
Final open flow 581 Mcf/d Oil: Final open flow --- Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1600 psig (surface measurement) after 72 hours shut in

OCT 28 1988

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

STAGE I - ALEXANDER (5353'-5426') 12 holes, 400 sks sand, 500 gal 15% HCL, 160 BBL 75Q Foam.

STATE II - BENSON (5063'-5068') 13 holes, 400 sks sand, 500 gal 15% HCL, 160 BBL 75Q Foam.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
FILL			0	12	
SHALE & RED ROCK			12	202	
COAL			202	207	
SHALE & RED ROCK			207	1167	
SAND			1167	1282	
SHALE			1282	1677	
SAND			1677	1704	
SHALE & SAND			1704	2115	
BIG LIME			2115	2170	
BIG INJUN			2170	2233	
SHALE			2233	2774	
SAND (50')			2774	2789	
SHALE			2789	2850	
SAND (GORDON)			2850	2889	
SAND & SHALE			2889	3460	
SPEECHLEY			3460	3500	
SHALE & SAND			3500	5050	
BENSON			5050	5070	
SHALE			5070	5386	
ALEXANDER			5386	5422	
SHALE			5422	5593 DTD	
				5593 LTD	

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OCT 24 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

EXCEL ENERGY, INC.

Well Operator

By: [Signature] PRESIDENT

Date: 10/21/88

OCT 28 1988

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."
744



25-JUL-97

API # 47- 17 -03664 F

JAN 07 1998

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting Office of Oil & Gas

Well Operator's Report of Well Work

Well name: MILLS, JEFFREY A. Operator Well No.: NICHOLSON E-64

LOCATION: Elevation: 1,090.00 Quadrangle: BIG ISAAC

District: GREENBRIER County: DODDRIDGE
Latitude: 5560 Feet South of 39 Deg. 15 Min. 0 Sec.
Longitude 5850 Feet West of 80 Deg. 35 Min. 0 Sec.

Company: Exploration Partners Prod
P.O. Box 930
Bridgeport, WV 26330-1245

Agent: Louis A. Ferrari

Inspector: MIKE UNDERWOOD

Permit Issued: 07/28/97

Well Work Commenced: 09/12/97

Well Work Completed: 09/11/97

Verbal Plugging

Permission granted on:

Rotary x Cable Rig

Total Depth (feet)

Fresh water depths (ft)

Salt water depths (ft) ---

Is coal being mined in area (Y/N)?

Coal Depths (ft):

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement Fill Up Cu. Ft.
Row 1: Size, SEE ORIGINAL WR-35
Row 2: NO ADDITIONAL CASING RUN
Row 3: (STIMULATE UPPER PAYS)

OPEN FLOW DATA

Producing formations BRADFORD, SPEECHLEY, BALETOWN Nay zone depth (ft) 3486-4943

Gas: Initial open flow 60 MCF/d Oil: Initial open flow --- Bbl/

Final open flow 60 MCF/d Final open flow --- Bbl/

Time of open flow between initial and final tests 24 Hour

Static rock pressure 300 psig (surface pressure) after 24 Hour

Second producing formation --- Pay zone depth (ft) ---

Gas: Initial open flow --- MCF/d Oil: Initial Open flow --- Bbl/

Final open flow --- MCF/d Final open flow --- Bbl/

Time of open flow between initial and final tests --- Hour

Static rock pressure --- psig (surface pressure) after --- Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signature of Louis A. Ferrari
For: EXPLORATION PARTNERS LLC

By: Louis A. Ferrari
Date: November 18, 1997

Dodd 3664 F

A 23-96

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE, ETC.

STAGE I (4846-4943) 16 HOLES 500 GAL 15% HCL, 30,000# SAND, 325 BBL GELLED H2O.

STAGE II (3486-3778) 16 HOLES 500 GAL 15% HCL, 30,000# SAND, 345 BBL GELLED H2O.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of all fresh and salt water, coal and gas

IV-35
(Rev 8-81)

RECEIVED
WV Division of
Environmental Protection

JUN 28 1996

Permitting
Office of Oil & Gas



State of West Virginia
Department of Mines
Oil and Gas Division

Date 10/21/88
Operator's _____
Well No. E-64
Farm R. NICHOLSON #1
API No. 047 - 017 - 3664

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1090' Watershed BUCKEYE CREEK
District: GREENBRIER County DODDRIDGE Quadrangle BIG ISAAC 7 1/2

COMPANY EXCEL ENERGY, INC.
ADDRESS P.O. BOX 1020, BRIDGEPORT, WV 26330
DESIGNATED AGENT H.L. BARNETT
ADDRESS P.O. BOX 1020, BRIDGEPORT, WV 26330
SURFACE OWNER JEFFREY A. MILLS
ADDRESS RT. 1 BOX 345, SALEM, WV 26462
MINERAL RIGHTS OWNER ROSA NICHOLSON HEIRS
ADDRESS UNKNOWN
OIL AND GAS INSPECTOR FOR THIS WORK
MIKE UNDERWOOD ADDRESS RT. 2; BOX 114 SALEM, WV 26426
PERMIT ISSUED 08/07/88
DRILLING COMMENCED 09/11/88
DRILLING COMPLETED 09/16/88
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cowl.	20'	20'	Sanded In
13-10"			
9 5/8			
8 5/8	1239'	1239'	C.T.S.
7			
5 1/2			
4 1/2	5513'	5513'	500 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION ALEXANDER, BENSON Depth 5800 feet
Depth of completed well 5591 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 45, 1568 feet; Salt --- feet
Coal seam depths: 202 - 207 Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation ALEXANDER Pay zone depth 5350-5430 feet
Gas: Initial open flow SHOW Mcf/d Oil: Initial open flow --- Bbl/d
Final open flow 1581 Mcf/d Final open flow --- Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 1600 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation BENSON Pay zone depth 5060-5080 feet
Gas: Initial open flow SHOW Mcf/d Oil: Initial open flow --- Bbl/d
Final open flow 1581 Mcf/d Oil: Final open flow --- Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 1600 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

STAGE I - ALEXANDER (5353'-5426') 12 holes, 400 sks sand, 500 gal 15% HCL, 160 BBL 75Q Foam.
 STATE II - BENSON (5063'-5068') 13 holes, 400 sks sand, 500 gal 15% HCL, 160 BBL 75Q Foam.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
FILL			0	12	
SHALE & RED ROCK			12	202	
COAL			202	207	
SHALE & RED ROCK			207	1167	
SAND			1167	1282	
SHALE			1282	1677	
SAND			1677	1704	
SHALE & SAND			1704	2115	
BIG LIME			2115	2170	
BIG INJUN			2170	2233	
SHALE			2233	2774	
SAND (50')			2774	2789	
SHALE			2789	2850	
SAND (GORDON)			2850	2889	
SAND & SHALE			2889	3460	
SPEECHLEY			3460	3500	
SHALE & SAND			3500	5050	
BENSON			5050	5070	
SHALE			5070	5386	
ALEXANDER			5386	5422	
SHALE			5422	5593 DTD	
				5593 LTD	

(Attach separate sheets as necessary)

EXCEL ENERGY, INC.

Well Operator

By: A. J. [Signature] PRESIDENT
 Date: 10/21/88

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EXCEL ENERGY, INC. 16570, 4, 252
- 2) Operator's Well Number: E-64 3) Elevation: 1090
- 4) Well type: (a) Oil or Gas
(b) If Gas: Production Underground Storage
Deep Shallow
- 5) Proposed Target Formation(s): ALEXANDER
- 6) Proposed Total Depth: 5800 feet
- 7) Approximate fresh water strata depths: 60, 800
- 8) Approximate salt water depths: _____
- 9) Approximate coal seam depths: 200-05
- 10) Does land contain coal seams tributary to active mine? Yes No
- 11) Proposed Well Work: Drill & Stimulate
- 12) _____

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor	11 3/4			30	0	SANDED IN
Fresh Water						38CSR-18-11.3
Coal						a.k. M.C.
Intermediate	8 5/8		23	1190	1190	← 38CSR-11.2.2 290 SKS
Production	4 1/2		10.5#	5600	5600	← 38CSR-11.1 400 SKS
Tubing						
Liners						

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JUL 22 1988

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

2038
 Fee(s) paid: 22 Well Work Permit 22 Reclamation Fund 22 WPCP
 Plat 22 WW-9 22 WW-2B 22 Bond 50 Blanket Agent
 (Type)

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JUL 22 1988

Page 1 of
Form WW2-A
(09/87)
File Copy

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1) Date: JULY 12, 1988
2) Operator's well number
E-64
3) API Well No: 47 - 017 - 3664
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
- (a) Name JEFFREY A. MILLS
Address _____
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
- Name _____
Address _____
 - (b) Coal Owner(s) with Declaration
Name WILLIS G. TETRICK, JR.
Address _____
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name _____
Address _____
- 6) Inspector MIKE UNDERWOOD
Address RT. 2 BOX 114
SALEM, WV 26426
Telephone (304)- 782-1043

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator EXCEL ENERGY, INC.
By: H. L. BARNETT
Is: PRESIDENT
Address P.O. BOX 1020
BRIDGEPORT, WV 26330
Telephone (304)-842-6927



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
KELLY R. OSBORN
901 W. Main St., Suite 201
Bridgeport, W. Va. 26330

Subscribed and sworn before me this 12TH day of JULY, 19 88

Kelly R. Osborn
Notary Public

My commission expires 7-16-96

017-3664-Frac

WW-2B

Page ___ of ___

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

Issued 07/28/97
Expires 07/28/99
④ 252

Well Operator: Exploration Partners Producing Company 16585

Operator's Well Number: E-64 (Nicholson)

3) Elevation: 1090

Well type: (a) Oil ___/ or Gas x/

(b) If Gas: Production x/ Underground Storage ___/
Deep ___/ Shallow x/

5) Proposed Target Formation(s): Alexander

6) Proposed Total Depth: 5800'

7) Approximate fresh water strata depths: 60, 800

8) Approximate salt water depths: N/A

9) Approximate coal seam depths: 200-05

10) Does land contain seams tributary to active mine? Yes / No X /

11) Proposed Well Work: FRAC (RILEY, BALLTOWN, SPEECHLEY)

12)

RECEIVED
Division of
Environmental Protection

8 1996

Permitting
Office of Oil & Gas

Existing well

CASING AND TUBING PROGRAM

TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT

TYPE	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill - up (cu. ft)
Conductor	11 3/4			30	0	Sanded In
Fresh Water						
Coal					1239'	CTS Existing from well Records
Intermediate	8 5/8		23	1190	1190	290 sks
Production	4 1/2		10.5#	5600	5600	400 sks
Tubing					5513'	500SKS
Liners						

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

[] Fee(s) paid: [] Well Work Permit [] Reclamation Fund [] WPCP
[] Plat [] WW-9 [] WW-2B [] Bond _____ [] Agent
(Type)

131 90.1

RECEIVED
WV Division of
Environmental Protection

JUN 28 1996

- 1) Date: June 13, 1996
- 2) Operator's Well Number
E-64 (Nicholson)
- 3) API Well No: 47-017 - 3664-F
state-county-permit

**Permitting
Office of Oil & Gas**

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT
=====

4) Surface owner(s) to be served:

(a) Name Jeffrey A. Mills
Address Rt. 1 Box 345
Salem WV 26426

(b) Name
Address

(c) Name
Address

5) (a) Coal Operator:

Name
Address

(b) Coal Owner(s) with Declaration
Name Willis G. Tetrick, Jr.
Address PO Box 267
Clarksburg WV 26302

Name
Address

6) Inspector Mike Underwood

Address Rt. 2 Box 114
Salem WV 26426

Telephone

(c) Coal Lessee with Declaration

Name
Address

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

 x Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents page 1 through on the above named parties, by:

- Personal Service (Affidavit attached)
- x Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Exploration Partners Producing Co.

By: Louis A. Ferrari Louis A. Ferrari

Its: Vice President

Address: P.O. Box 1245

Bridgeport, WV 26330

Telephone: (304) 842-8777

Subscribed and sworn before me on this 13 day of June, 1996

Ruth Ann Rigdon Ruth Ann Rigdon

Notary Public

My commission expires July 29, 2002