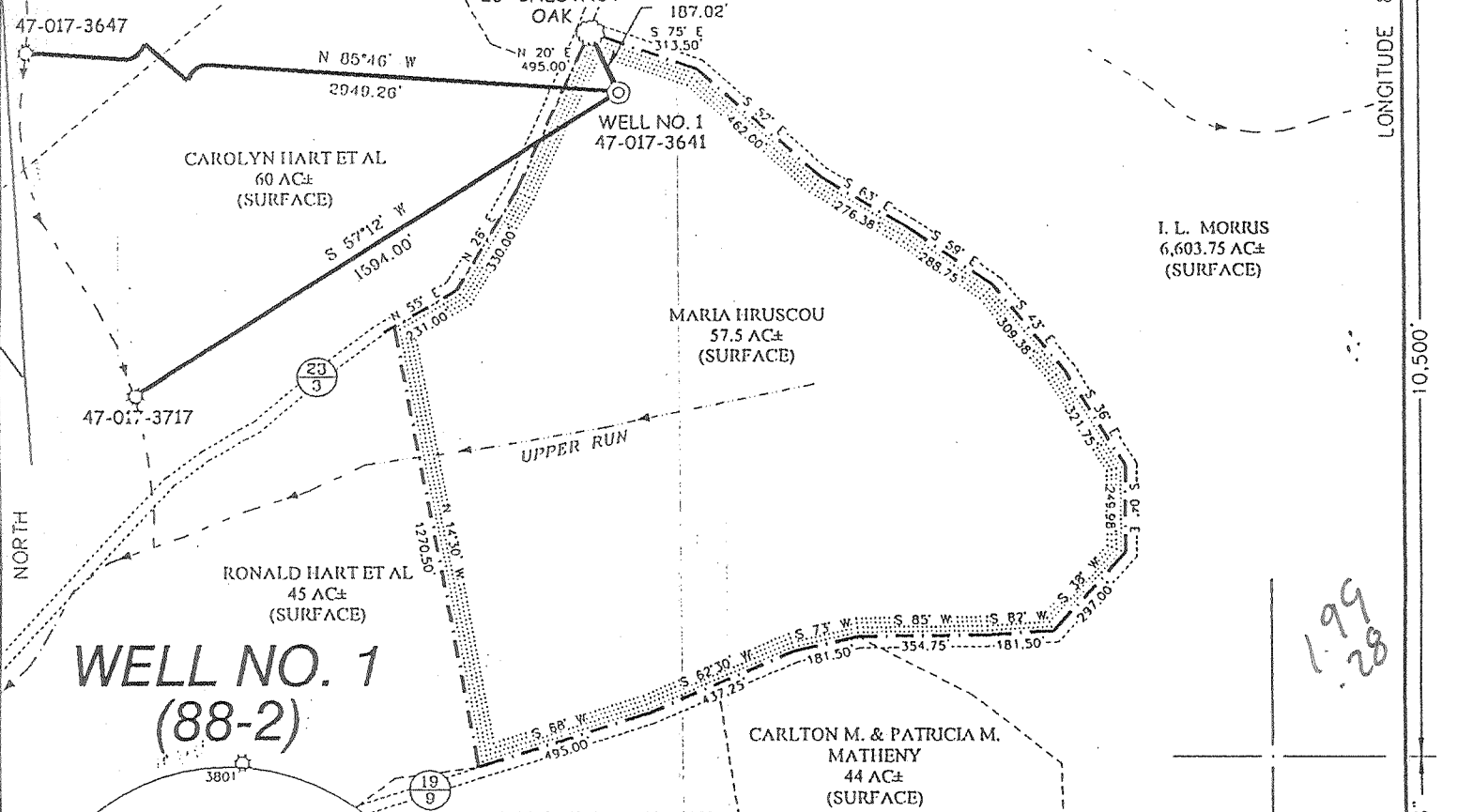
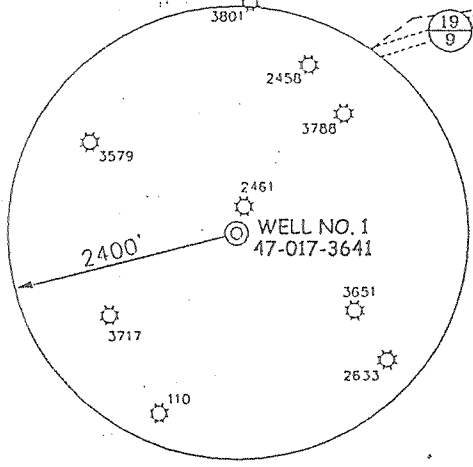


FARR LEASE 57.5 ACRES± 47-017-3641



WELL NO. 1 (88-2)

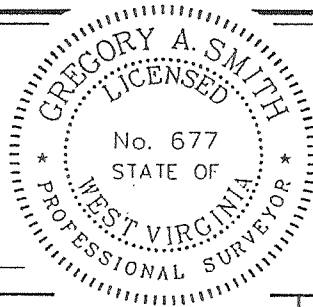


- NOTES ON SURVEY**
1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
 2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 6/18/02.
 3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED MAY 3, 1988 AS PREPARED BY DOYLE HUPP JR. PS 834 FOR A.P.I. NO. 47-017-3641.
 4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN JUNE, 2002.
 5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JUNE 21, 2002

OPERATORS WELL NO. 1 (88-2)

API WELL NO. 47-017-3641F

STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 5043P1 (123-50)

PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEVATION 1,308' SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE : OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "G/S" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1,185' WATERSHED UPPER RUN

DISTRICT SOUTHWEST COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'

SURFACE OWNER MARIA HRUSCOU ACREAGE 57.5±

ROYALTY OWNER CAROLYN FARR ET AL LEASE ACREAGE 57.5±

PROPOSED WORK : LEASE NO. _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) REWORK BEREA, GORDON AND BRADFORD TARGET FORMATION BRADFORD

ESTIMATED DEPTH 4,450'

WELL OPERATOR TERM ENERGY CORP. DESIGNATED AGENT LEROY BAKER

ADDRESS 713 EAST MAIN STREET HARRISVILLE, WV 26362 ADDRESS 713 EAST MAIN STREET HARRISVILLE, WV 26362

LONGITUDE 80°47'30"

1050.01

1.99
1.28

LAT. 39°10'45.6"

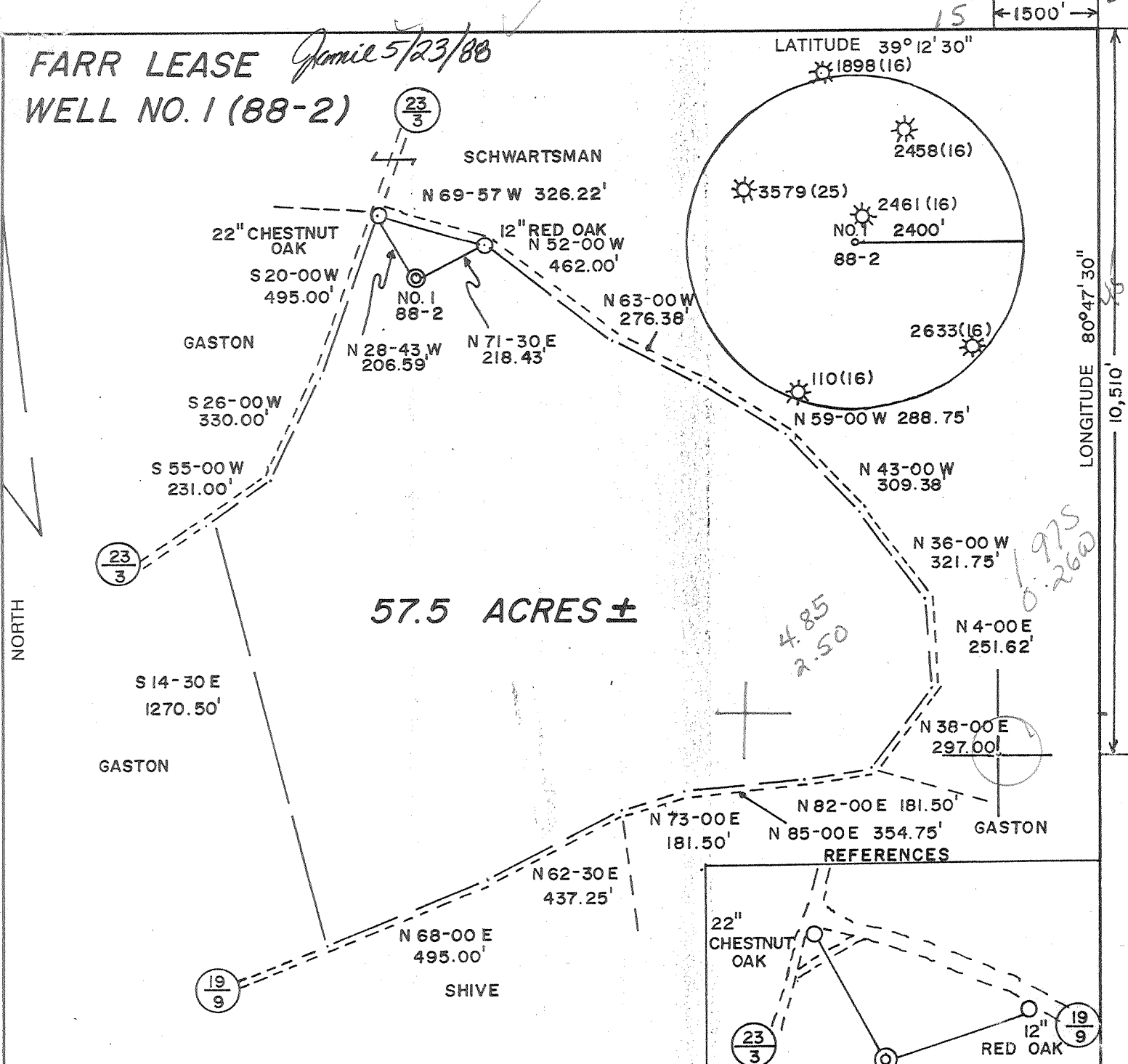
COUNTY NAME
Dodd

PERMIT
3641F

6-6 (133)

PLUG 2.2002

FARR LEASE *Janice 5/23/88*
WELL NO. 1 (88-2)



57.5 ACRES ±



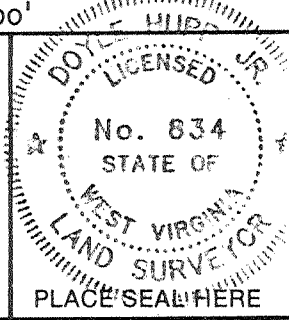
CENTRAL SURVEYING ASSOCIATES, INC. GRANTSVILLE, WV

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

1" = 200'

FILE NO. (2-10) 28
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1308'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Doyle Hupp Jr.
 R.P.E. _____ L.L.S. 834



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE MAY 3, 1988
 OPERATOR'S WELL NO. FARR NO. 1 (88-2)
 API WELL NO. _____

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X
 LOCATION: ELEVATION 1210' WATERSHED UPPER RUN

DISTRICT SOUTHWEST COUNTY DODDRIDGE
 QUADRANGLE OXFORD 7.5' 526 058 3 Holbrook NE

SURFACE OWNER MARIA HRUSCOV ACREAGE 57.5
 OIL & GAS ROYALTY OWNER CAROLYN FARR, et. al. LEASE ACREAGE 57.5

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5320'
 WELL OPERATOR TERM ENERGY CORP. DESIGNATED AGENT KATHY JARVIS
 ADDRESS 110 N. SPRING ST. HARRISVILLE, WV 26362 ADDRESS 110 N. SPRING ST. HARRISVILLE, WV 26362

MAY 27 1988

6-6 Straight Fork - Bluestone Creek (133)

FORM WW-6
 H.T. HALL 4-8673

COUNTY NAME
 PERMIT

MJB

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Farr Operator Well No.: #1
 LOCATION: Elevation: 1185' Quadrangle: Oxford 7.5'
 District: Southwest County: Doddridge
 Latitude: 10500 Feet South of 39 Deg. 10 Min. 45.6 Sec.
 Longitude: 1480 Feet West of 80 Deg. 47 Min. 49.1 Sec.

Company: TERM Energy Corporation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>713 East Main Street</u> <u>Harrisville, WV 26362</u>				
Agent: <u>Leroy Baker</u>	<u>See</u>	<u>Previous</u>	<u>Wr-35</u>	
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>07/30/2002</u>				
Date Well Work Commenced: <u>08/15/02</u>				
Date Well Work Completed: <u>09/03/02</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Berea, Gordon, Balltown & Bradford Pay zone depth (ft) 2357' - 4417'
 Gas: Initial open flow 15 MCF/d Oil: Initial open flow Bbl/d
 Final open flow 146 MCF/d Final open flow show Bbl/d
 Time of open flow between initial and final tests Hours
 Static rock Pressure psig (surface pressure) after Hours
Commingled with previous history
 Second producing formation Pay zone depth (ft)
 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
 Final open flow MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests Hours
 Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: TERM Energy Corporation
 By: *[Signature]*
 Date: 3/28/05

MAY 27 2005

RECEIVED
Office of Oil & Gas
Office of Chief
MAR 31 2005
WV Department of
Environmental Protection

0000 3641 F

Halliburton Two Stage Delta Frac

1 st Stage	Balltown Bradford	(7 holes) (3998 - 4009) (7 holes) (4414 - 4417)	20 # Delta, 12 bbls. 15% HCL acid, 20,000 # 20/40 sand, 106,000 scf N ₂ , 212 bbls. Fluid
2 nd Stage	Berea Gorden	(7 holes) (2357 - 2360) (8 holes) (2586 - 2590)	20 # Delta, 24 bbls. 15% HCL acid 42,600 # 20/40 sand, 60,000 scf N ₂ , 499 bbls. Fluid

MAY 27 2005

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: HRUSCOV, MARIE Operator Well No.: FARR 1 (88-2)

LOCATION: Elevation: 1210.00 Quadrangle: OXFORD

District: SOUTHWEST County: DODDRIDGE
Latitude: 10510 Feet South of 39 Des. 12Min. 30 Sec.
Longitude 1500 Feet West of 80 Des. 47 Min. 30 Sec.

Company: TERM ENERGY CORP.
110 N. SPRING ST.
HARRISVILLE, WV

Agent: KATHY D. JARVIS

Inspector: MIKE UNDERWOOD
Permit Issued: 05/23/88
Well work Commenced: June 6, 1988
Well work Completed: June 18, 1988
Verbal Plussins
Permission granted on: _____
Rotary Cable _____ Rig
Total Depth (feet) 5278
Fresh water depths (ft) 42' and 280'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

Casings & Tubing Size	Used in Drillings	Left in Well	Cement Fill Up Cu. Ft.
11-3/4"	17'	0	NA
8-5/8"	1308'	1308'	Cement to Surface (CTS)
4-1/2"	5243'	5243'	245 sacks

RECEIVED
AUG 08 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

OPEN FLOW DATA

Producing formation Alexander Pay zone depth (ft) 5100-5180
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow _____ Ebl/d
 Final open flow 800 MCF/d Final open flow _____ Ebl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 1450 psig (surface pressure) after 15 Hours
4830-4834
 Co-mingled Production
 Second producing formation Benson & Benson Stray Pay zone depth (ft) 4745-4757
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Ebl/d
 Final open flow _____ MCF/d Final open flow _____ Ebl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: TERM ENERGY CORP.

AUG 12 1988

By: Kathy Jarvis, Agent
Date: _____

5/18/88 Perforated Alexander 5102-5174 18 holes, .39
 Leopold, 4984-4986, 3 holes, .39
 Benson, 4831-4833, 3 holes, .39
 Benson Stray, 4746-4755, 10 holes, .39

2 stage water frac with N₂ assist.

- Alexander, Leopold; Max TR Press 3100#, Ave rate 29.4, Ave Press 2700#, 80,000#
 20/40, 9500# 80/100, Total Acid 500 gal, Total Nitrogen 130,000 SCF, ISIP 1100#,
 SIP 1000# 10 min, 722 Bbls total fluid, SL Vol 810 bbls

- Benson, Benson Stray; Max TR Press 3300, Ave Rate 24.6, Ave Press 2900#,
 45,000# 20/40, 9500# 80/100, Total Acid 500 gal, Total Nitrogen 110,000 SCF,
 ISIP 1300#, SIP 1100# 10 min, 677 bbls total fluid, SL Vol 600 bbls.

WELL LOG

Sand, Shale, RR	0-1802	@ 48' 1/4" stream H ₂ O
Little Lime	1802-1815	@ 280' 1/2" stream H ₂ O
Shale	1815-1838	
Big Lime	1838-1912	
Big Injun	1912-2063	
Sand and Shale	2063-5243	

Log Tops ✓

Big Lime	1857-1932
Big Injun	1932-2007
Weir	2154-2273
Gordon	2585-2590
Warren	3228-3364
Balltown	3969-4056
Riley	4400-4444
Benson Stray	4745-4760
Benson	4830-4836
Leopold	4952-4958
Alexander	5077-5177

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 AUG 08 1988

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

7068

7068

017-3641 issued 5/23/88
 Expires 5/23/90

FORM WW-2B

Page ___ of ___

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: ⁸⁸⁶ TERM Energy Corporation 49105, 7, 525
- 2) Operator's Well Number: Farr No. 1 (88-2) 3) Elevation: 1210'
- 4) Well type: (a) Oil ___ / or Gas X /
 (b) If Gas: Production X / Underground Storage ___ /
 Deep ___ / Shallow X /
- 5) Proposed Target Formation(s): ⁴³⁹ Alexander
- 6) Proposed Total Depth: 5245 feet
- 7) Approximate fresh water strata depths: 91
- 8) Approximate salt water depths: None
- 9) Approximate coal seam depths: None
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No X /
- 11) Proposed Well Work:
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor	11-3/4		42	30	0	
Fresh Water	8-5/8		20	1280	1280	CTS 3805R18-11.3
Coal						
Intermediate						
Production	4-1/2		10.5	5200	5200	← 3805R18-11.1 400 sks
Tubing	2-1/2				4700	
Liners						

RECEIVED
 MAY 23 1988

PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only **DIVISION OF OIL & GAS**
DEPARTMENT OF ENERGY

Fee(s) paid: 15 Well Work Permit 15 Reclamation Fund 15 WPCP
15 Plat 15 WW-9 15 WW-2B 15 Bond 505 blanket Agent 15
 (Type)

7068

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MAY 23 1988

DIVISION OF OIL & GAS 3)
DEPARTMENT OF ENERGY

Date: _____
Operator's well number
Farr No. 1 (88-2)
API Well No: 47 - 017 - 3641
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
- (a) Name Maria Hruscov
Address 1596 Elmwood Ave
Lakewood OH 44107
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 6) Inspector Michael Underwood
Address Rt 2, Box 114
Salem WV 26426
Telephone (304)- _____

- 5) (a) Coal Operator:
Name _____
Address _____
- (b) Coal Owner(s) with Declaration
Name _____
Address _____
- (c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

_____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator TERM Energy Corporation
By: Kathy D. Jarvis, Office Manager *Kathy D. Jarvis*
Its: Agent
Address 110 North Spring Street
Harrisville WV 26326
Telephone 304-643-4500

Subscribed and sworn before me this 21st day of May, 1988

Barbara W. Lay Notary Public
My commission expires April 13, 1991