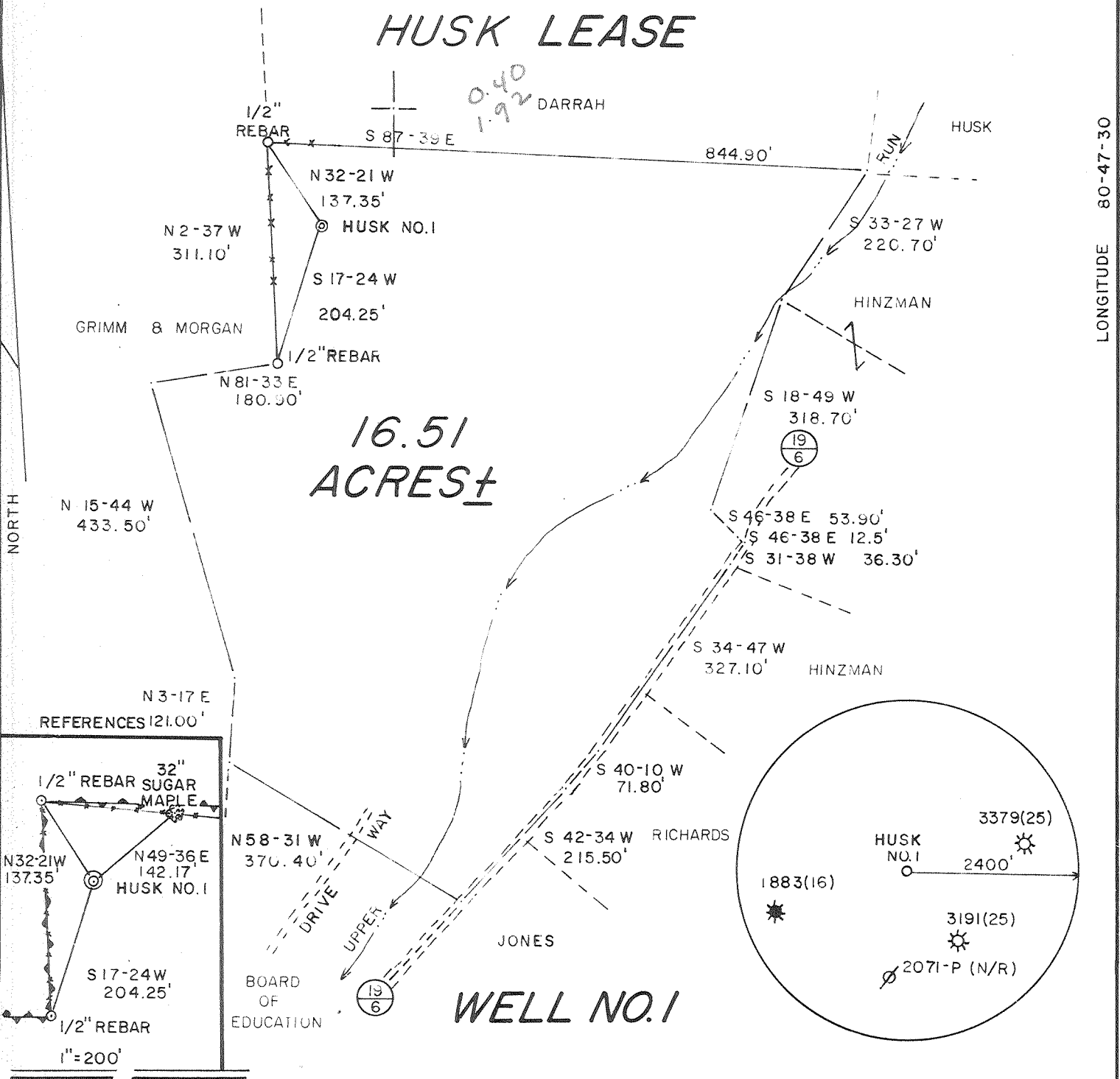
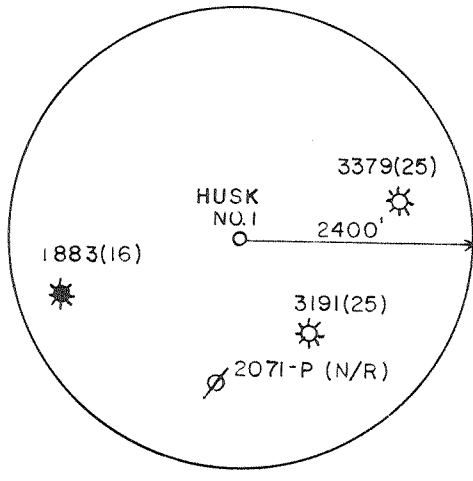
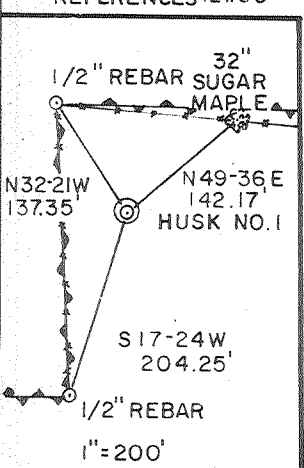


# HUSK LEASE

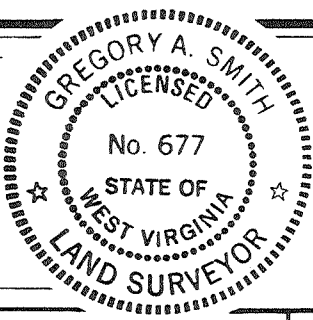


## 16.51 ACRES ±

## WELL NO. 1



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE MARCH 14, 19 88  
 OPERATORS WELL NO. HUSK NO. 1  
 API WELL NO. 47 - 017 - 3638  
 STATE WEST VIRGINIA COUNTY DODDRIDGE PERMIT Cancelled

L.L.S. 677 Gregory A. Smith

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 1800 (24-35,36)  
 SCALE 1" = 200'  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEV. IIII'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1008' WATERSHED UPPER RUN  
 DISTRICT SOUTHWEST 7 COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'

SURFACE OWNER MERTON DELVIN HINZMAN ACREAGE 16.51  
 ROYALTY OWNER LORAIN TRENT LEASE ACREAGE 16.51

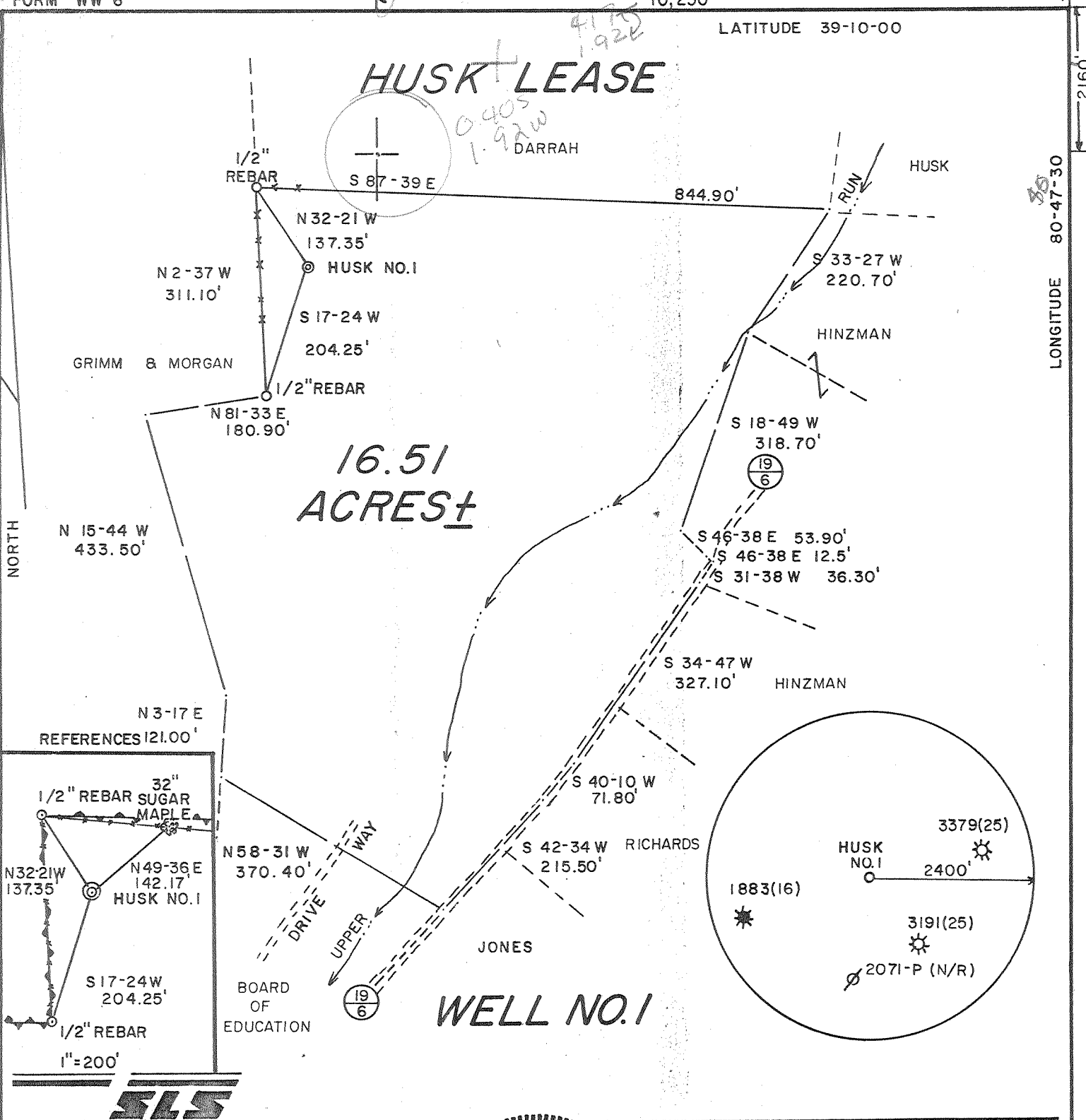
PROPOSED WORK: LEASE NO. \_\_\_\_\_  
 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER \_\_\_\_\_  
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION ALEXANDER  
 ESTIMATED DEPTH 5200'

WELL OPERATOR RUBIN RESOURCES INC. 783 DESIGNATED AGENT RICK RUBIN  
 ADDRESS 1007 C. BRIDGE RD. CHARLESTON, WV 25314 ADDRESS 1007 C. BRIDGE RD., CHARLESTON, WV 25314

MAY 11 1990

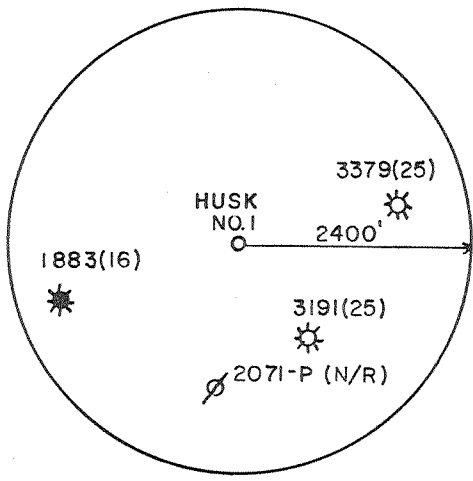
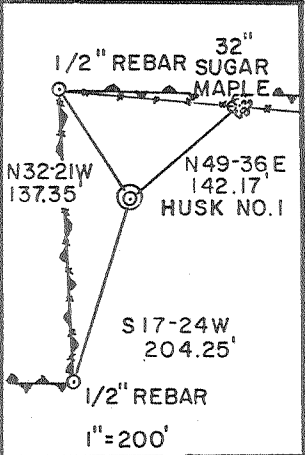
COUNTY NAME DODDRIDGE PERMIT 3638

# HUSK LEASE



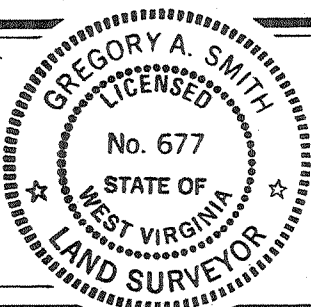
## 16.51 ACRES ±

## WELL NO. 1



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

L.L.S. Gregory A. Smith  
677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE MARCH 14, 19 88  
 OPERATORS WELL NO. HUSK NO.1  
 API WELL NO. 47 - 017 - 3638  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 1800 (24-35,36)  
 SCALE 1" = 200'  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEV. IIII'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_ IF "GAS" PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1008' WATERSHED UPPER RUN  
 DISTRICT SOUTHWEST 7 COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5' 526  
 SURFACE OWNER MERTON DELVIN HINZMAN ACREAGE 16.51 058  
 ROYALTY OWNER LORAIN TRENT LEASE ACREAGE 16.51 800  
 PROPOSED WORK: LEASE NO. \_\_\_\_\_  
 DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_ OTHER \_\_\_  
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION ALEXANDER  
 ESTIMATED DEPTH 5200' MAY 09 1988

WELL OPERATOR RUBIN RESOURCES INC. 783 DESIGNATED AGENT RICK RUBIN  
 ADDRESS 1007 C. BRIDGE RD. CHARLESTON, WV 25314 ADDRESS 1007 C. BRIDGE RD., CHARLESTON, WV 25314

**RECEIVED**  
MAY 03 1988

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

- 1) Date: March 14, 1988
- 2) Operator's well number  
Husk No. 1
- 3) API Well No: 47 - 017 - 3638  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
  - (a) Name Merton Hinzman  
Address Rt. 1 Box 186-4  
West Union, WV 26456
  - (b) Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (c) Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5) (a) Coal Operator:
  - Name N/A  
Address \_\_\_\_\_
  - (b) Coal Owner(s) with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_
- 6) Inspector \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone (304)- \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 7 on the above named parties, by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Rubin Resources Inc.  
By: Y. Reif Rubin  
Its: V.P.  
Address 1007 C Bridge Rd.  
Charleston, WV 25314  
Telephone 342-1205

Subscribed and sworn before me this 24th day of March, 1988

My commission expires November 15, 1996  
Dorothy L. Hurd  
Notary Public  
MAY 09 1988

017-3638

Issued 5/5/88

Expires 5/5/90

Page 3 of 7

FORM WW-

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: <sup>783</sup> Rubin Resources Inc. 43625, 7, 525
- 2) Operator's Well Number: Husk No. 1 3) Elevation: 1008'
- 4) Well type: (a) Oil  / or Gas  /  
(b) If Gas: Production  / Underground Storage  /  
Deep  / Shallow  /
- 5) Proposed Target Formation(s): Alexander 439
- 6) Proposed Total Depth: 5200 feet
- 7) Approximate fresh water strata depths: OK 60' possibly water at 1160'?
- 8) Approximate salt water depths: None 1490-1500'
- 9) Approximate coal seam depths: OK N/A
- 10) Does land contain coal seams tributary to active mine? Yes  / No  /
- 11) Proposed Well Work: Drill & Stimulate
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"			30'	0'	0 Sacks
Fresh Water	8"			1100'	1100'	CTS or by Rule 38 CSR 18-11.3
Coal						
Intermediate						
Production	4 1/2"			5200'	5200'	By Rule 38 CSR 18-11.1
Tubing						
Liners						

RECEIVED  
MAY 03 1988

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY  
MAY 09 1988

For Division of Oil and Gas Use Only

Fee(s) paid: 12 Well Work Permit 12 Reclamation Fund 12 WPCP  
Plat 12 WW-9 12 WW-2B 12 Bond 503 blanket Agent 12  
(Type)

3638  
4710