





WR-35



State of West Virginia

DEPARTMENT OF ENERGY
Gil und Gas Bivision

Date_	April	<u>12,</u>	<u> 1988 </u>	_
Operat	or's			
Well N	10. I)-14_		_
Farm	Hinkle	<u>)</u>		
API No	o.47 -	017	- 3635	

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil X / Gas X / Liquid Injection (If "Gas," Production X / Underground	/ Waste nd Storage	e Disposal e/ Deep	L/ / Sha	llow_X/)
LOCATION: Elevation: 1345' Watershed La	aurel Rur	1		
District: Greenbrier County Doddri			Big Isa	3ac
COMPANY Sheldon & Associates, Inc. 26330 .				
ADDRESS 1400 Johnson Ave., Bridgeport, WV	Caşing	Used in	Teft	Cement
DESIGNATED AGENT David J. Sheldon 26330	Tubing	Drilling		fill up Cu. ft.
ADDRESS 1400 Johnson Ave., Bridgeport, WV	Size			
SURFACE OWNER Claud Williams	20-16 Cond.113	V4 30	Thorque	
ADDRESS Rt. 3, Box 82, Salem, WV 26426	13-10"			
MINERAL RIGHTS OWNER W. A. Hinkle et.al.	9 5/8			
ADDRESS Salem, WV 26426	8 5/8	1474	1474	330 sks
OIL AND GAS INSPECTOR FOR THIS WORKMike	7			
Underwood ADDRESS Salem, WV 26426	5 1/2			
PERMIT ISSUED 3-21-88	4 1/2	5606	5606	535 sks
DRILLING COMMENCED 3-27-88	3			
DRILLING COMPLETED 4-2-88	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Elks	Surgament and the surgament an	Dep	th <u>5580</u>	feet
Depth of completed well 5606 feet 1	Rotary <u>X</u>	/ Cabl	e T∞ls_	
Water strata depth: Fresh 33,435 feet;				
Coal seam depths: None	Is coal	being min	ed in the 5538-558	area? <u>No</u>
OPEN FLOW DATA		Alex	5358-539	2
Producing formation Alex, Benson & Elks	Pay	zone dep	n 5000-5 oth	feet
			~~ -	Bbl/d
Gas: Initial open flow 239 Mcf/d Final open flow 1.4 Mcf/d Time of open flow between init	Fir	nal open f	low0	Bbl/d
Static rock pressure 1550 psig(surface	e measure	ment) afte	er 36 hou	ırs shut in
(If applicable due to multiple completion				. .
Second producing formation	Pa	y zone der	oth	teet
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d				
Time of open flow between init				
Static rock pressurepsig(surface	e measurem API	R & D 1988		everse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Elks - perf. 5538-5585 12 .39 holes frac. using - 110 bbls. water, 5000# 80-100, 15,000# 20-40 sand, 500 acid & 390,000 s.c.f. N₂

Alex - perf. 5358-5392 13 .39 holes frac. using - 183 bbls. water, 10,000# 50-100, 30,000# 20-40 sand, 500 gals. acid & 498,000 s.c.f. N2

Benson - perf. 5000-5016 17 .39 holes frac. using - 205 bbls Water, 10,000# 80-100, 43,000# 20-40 sand, 500 gals. acid & 543,000 s.c.f. N₂.

WELL LOG

	rintinanospáralispanjogos, espaçoso m ().		polisin and a second control of the second c		
FORMATION COLO	OR HARD (OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand/Shale Sand Red Rock Shale Sand/Shale Sand/Shale Big Lime Big Injun Shale/Sand Gorden/ Gorden Stray Shale Speechley Balltown Shale Benson Sand Shale Leopold Sand Shale Alex Sand Shale Elk Sand Shale	Gray Gray Gray Gray Brown Gray Gray Gray Gray Gray	Soft Hard Soft Soft Ned. Med. Med. Soft Soft Soft Soft Soft Soft Soft Soft	0 77 92 112 222 1523 2080 2154 2235 2743 2828 3450 3600 3970 4994 5025 5208 5232 5346 5442 5536 5588	77 92 112 222 1523 2080 2154 2235 2743 2828 3450 3600 3970 4994 5025 5208 5232 5346 5442 5536 5588 5650 5650	H20 33' & ½" 435' RECEIVED APR 1 3 1988 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

Sheldon and Associates, Inc.	
Well Operator	
By: La Cothelder	
Date: 4-12-88	
	198

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

	Well Op	erator's R	eport of	Well Work	E	
Farm name:	WILLIAMS, CLAUD	E	Operator	Well Work Well No.: IG ISAAC	HINKLE 10,	E Comment
LOCATION:	Elevation: 1345	.00 Quad	rangle: B	IG ISAAC	ALB	, , , , , , , , , , , , , , , , , , ,
	District: GREE Latitude: 2900 Longitude 9375	NBRIER Feet Sou Feet Wes	th of 39 t of 80	ounty: DODD Deg. 12Min Deg. 30 Mi	RIDGE <i>oj, Pe</i> . 30 Se <i>ed</i> n. 0 Sec	7 90 rmitting Gas Section
140	LDON & ASSOCIATE 0 JOHNSON AVE; SI DGEPORT, WV 263	S, INC - UITE E	Casing	Used in	Left	Cement
Agent: DAV	ID J. SHELDON			Drilling	in Well	Cu. Ft.
Permit Issu	MIKE UNDERWOOD ed: 07/10 ommenced: 07-17	5/90	Size 8 5/8	 1474	1474	330 SKS
Well work C	ompleted: 07-20	-90		<u> </u>	5606	
Total Depth	Cable Ric (feet) 5580 depths (ft) 33,					
	depths (ft)					
Is coal bei	ng mined in area (ft):0-	i				
OPEN FLOW D	ATA See Original	' -WR-35 04-12	88			
Produc Gas: In F: T: Static	ing formation Banitial open flow 30 inal open flow 30 ime of open flow rock Pressure	11town, Spee MCF/ 0,000 MCF/ between in psig	chly d Oil: In d Fi itial and (surface	Pay zone daitial open nal open fla final test	depth (ft) flow ow after	3572- 4006 Bhl/d Bbl/d Hours Hours
Second Gas: In F:	producing format nitial open flow_ inal open flow_ ime of open flow rock Pressure	ionMCF/MCF/ MCF/ between in	d Oil: In d Fi itial and	Pay zone ditial open nal open fl	lepth (ft) flow	Bbl/d Bbl/d Hours Hours
NOTE: ON BAC INTERVALS, I LOG WHICH	CK OF THIS FORM FRACTURING OR ST IS A SYSTEMATIC DAL ENCOUNTERED B	PUT THE	FOLLOWING PHYSICA	: 1). DETA	ILS OF PE	RFORATED
	For	: SHELDON	ASSOCIA	TES, INC.		6 - 1990
			id J. Sheld ust 24, 199			**************************************

RACIORING, STIMULATING, ECT.

Balltown, Speechly Perf 3572-4006 22 holes treated using 255 bbls water, 10,000# 80-100 sand, 43,000# 20-40 sand, 1,000 gallons acid, 385,000 gallons SCF N2

See Original WR-35 submitted on April 12, 1988 with permit. No changes with upper zones. Re-frac on this well.	RMATION	COLOR	DENSITY	ТОР	FEET	ВО	rtom :	FEET		REMARKS	
Re-frac on this well.					n Apr	il 12,	1988	with	permit.		
	No cha	anges wi	ith upper z	ones.							
	Re-fra	ac on th	nis well.	Parising management of the Control o		and the second s			4		
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ote: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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б	5	8	14	74		

017-3635-Frac. Expres 7/16/92

Issued 7/16/90

Page 7 of 12

FORM WW-2B	
Lime 2110	

STATE OF WEST VIRGINIA

CIMI	2110	DEPART			ISION OF OI APPLICATION			
1)	Unil One		Sholder	and Associ	istes Inc.	44670,	11. \$ 252	
1/	well obe	rator:	SHELUOII	and Associ	races, rice.		•	
2)	Operator's Well Number: Hinkle #1 -D-14 3) Elevation: 1345							
4)	Well type	e: (a)	oil_/	or Gas	<u>X</u> /			
		(b)	If Gas:	Production Deep		ound Storage Shallow		
5)	Proposed	Target :	Formation	(s): Speec	hly, Benson	,Alexander,	Riley	
6)	Proposed	Total D	epth:	5,600	feet			
7)	Approxima	ate fres	h water s	trata dept	hs: 25; 56	0' 652	·	
8)					1589-	1129		
9)		•				1052 1357-13 1185', 1225'	(2) ,1265 702 705	
						ive mine? Ye	•	
10)	Does land	I CONTAI.	n coarse	Ill 5 In	lac—P	Plac		
11).	Proposed	Well Wo	rk: .		act p	UNDER OUT	ES	
12)			CASIN	G AND TUBI	NG PROGRAM	BALLTOWN	- SPEELHLY -	
TYPE		q	PECIFICAT		FOOTAGE IN	NTERVALS	CEMENT	
	1		2011					
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)	
Condu	ictor	113/4	H44		301 =	0 / /	1 main 2	
	n Water			01/1	1. NAM	a well New?	EXPIPATIONS	
	. water	·		1)K In	WYM	W,	3805218-11.2.2	
Coal				0.7	-	c/S	CTS or as required CSR 18-11.	
Inter	mediate	85/8*	J55	23#	1440'	1440'	CTS or as requ	
Produ	uction	41/2	J55	10.5#	5500'	5500'	res CSR 18-11.	
Tubir	ng							
Line	rs					L DE	CENVEN	
PACK	ERS : Kin	đ.			·	IN LE	Comma a Coll	
		es				46	MAR 21 1988	

For Divison of Oil and Gas Use Only Well Work Permit Reclamation Fund

DIVISION OF OIL & GAS

		1 of WW2-A				July 13, 1990 's well number
		37)				
•		Copy		3)	API Well	No: 47 - 017 - 3635-FRAC State - County - Permit
			eral eran to come own	or trades, and trans.		• • • • • • • • • • • • • • • • • • •
			STATE OF DEPARTMENT OF ENERG		VIRGINIA	
			DEL WILLIEM I OF EMPIG	<i>L, UL</i>	AISION OF	OIL AND GAS
			NOTICE AND APPLICAT	ION F	OR A WELL	WORK PERMIT
	4)	Surface O	wner(s) to be served	•	5) (a) Co	oal Operator:
		(a) Name	Claude Williams			None
		Address _	Rt. 3, Box 82		Address _	
			Salem, WVa 26426			,
		(b) Name			(b) Coal	Owner(s) with Declaration
		Address _			Name	None
		/ - \			Address _	
		(C) Name				
					Name	
					Address _	
	6)	Inspector	Mike Underwood		(c) Coal	Lessee with Declaration
	•	Address	Route 2, Box 135	`	Name	Dobbee with beelalation
			Salem, WV 26426			
		Telephone	(304) - <u>782-1043</u>	-		
			TO THE PERSON(S) NAM	ED ABO	OVE TAKE N	NOTICE THAT:
		Thelinded	in the lease as less		A. 1	
	contr	racte by w	is the lease or leas hich I hold the righ	es or	otner con	ntinuing contract or
	Y	.accs by w.	is the information r	L LO (extract or	to and gas <u>uk</u>
	Secti	ion 8(d) o	f the Code of West V	irain	ia (see pa	oge 2)
		I certify	that as required un	argin. der M	ia (see pa	3 of the <u>West Virginia Code</u>
	I hav	re served	copies of this notice	acr c. e and	applicati	ion, a location plat, and
	accor	mpanying d	ocuments pages 1 thre	ough	on the	above named parties, by:
		X Pers	onal Service (Affida	vit at	tached)	above named participal.
			ified Mail (Postmark			
	' .	Publ	ication (Notice of P	ublica	ation atta	ched)
						00 MM 607 MA 600 GO GO GO GO GO GO GO
		I have rea	ad and understand Cha	apter	22B and 3	88 CSR 11-18, and I agree
	to th	ne terms a	nd conditions of any	perm	it issued	under this application.
	£:7	1 certify	under penalty of la	w that	I have p	personally examined and am
	TGINI I	rhmonts o	the information subm	itted	on this a	application form and all
	respo	onsible for	nd char based on my	rnguli	ry or thos	se individuals immediately leve that the information
	is tr	Tue. accur	ate, and complete.	Lilla Lill	on, i beii	leve that the information
				ni⁄fica	nt nenalt	ies for submitting false
	infor	mation, in	ncluding the possibi	lity	of the Ar	d imprisonment
-	الارادة بالارتياطين في الدارات التياطين في	and the state of t	Well Open	ator/	Sheldon and	Associates, Inc.
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		Alter No fee	Its: Pres			
		Berlinder				e, Suite E, Blake Center
					ort, West Vi	
	Suber	ribed and	Telephone	(304	+) 842-4733	T. 1
	שמשט	TIDEG AND	sworn before me this	> <u>13tl</u>	oay or _	<u>July</u> , 19 <u>90</u>
	Τ	Eudy R. 1	Bours		Trudy F	R. Bowers Notary Public
	My co	ommisSion	expires <u>September 27</u>	. 1999	11009 1	wording Fublic
			•			

FORM WW-2B

Issued 3/21/88
Expers 3/21/90
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STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

		· WELL WO	RK PERMIT	<u>APPLICATION</u>		1 5			
1) Well Ope	erator:_	Sheldon	and Assoc	S iates, Inc.	44670	4, \$ 252			
2) Operator	Operator's Well Number: <u>Hinkle #1 -D-14</u> 3) Elevation: 1345								
4) Well typ	oe: (a)	Oil_/	or Gas	5 <u>X</u> /					
	(b) If Gas: Production/ Underground Storage/ Deep/ ShallowX_/								
5) Proposed	439 Proposed Target Formation(s): <u>Speechly, Benson, Alexander, Riley</u>								
6) Proposed	Proposed Total Depth: 5,600 feet								
7) Approxim	mate fres	h water s	trata dept	hs: 25; 56	0' 652				
8) Approxir	mate salt	water de	pths: 160	1588-	1632 . 1387-1	w7 day 1			
	•			598',870',	<i>,</i> 60 , .				
					ve mine? Y	es/ No_X/			
11) Proposed	1 Well Wo	ork: Del	ll & Fr	rac					
12)					•				
		CASIN	G AND TUB	NG PROGRAM					
TYPE	S	PECIFICAT	IONS	FOOTAGE IN	ITERVALS	CEMENT			
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)			
Conductor	113/4	Н44		30 '	0				
<u>Fresh Water</u>									
Coal	٠					380818-11,2,2			
<u>Intermediate</u>	85/8	J55	23#	1440'	1440'	red CSR 18-11.			
Production	41/2	J55	10.5#	5500'	5500 1	CTS or as requires CSR 18-11.			
Tubing									
Liners						CENVIEN			
PACKERS : Kir					IN L	300011000			
	zes <u> </u>				ୟସ	MAR 21 1988			
56.	F	or Diviso	n of Oil a	and Gas Use		VISION OF OIL & GAS ARTMENT OF ENERGY			
Fee(s) paid:									
Di Plat A. WW-9 Th WW-2B BI Bond 50 Blunket A Agent									
	and the section of th	0-			Type)				

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY STATE OF WEST DEPARTMENT OF ENERGY, DI	Hinkle #1 -D-14 API Well No: 47 - 017 - 3635 State - County - Permit VIRGINIA IVISION OF OIL AND GAS
NOTICE AND APPLICATION F	FOR A WELL WORK PERMIT
4) Surface Owner(s) to be served: (a) Name Claude Williams Address Rt.1 Big Isaac Rt. 3 Box 82, Salem WV, 26426 (b) Name Address	5) (a) Coal Operator: Name N/A Address (b) Coal Owner(s) with Declaration Name None
	Address
(c) NameAddress	Name Address
6) Inspector Mike Underwood Address Rt. 2, Box 135	(c) Coal Lessee with Declaration
Salem, WV 20420	Address
Telephone (304)782-1043	
I have served copies of this notice are accompanying documents pages 1 through X Personal Service (Affidavit Certified Mail (Postmarked publication (Notice of Publication	or other continuing contract or extract oil and gas <u>OR</u> ired by Chapter 22B, Article 1, inia (see page 2) Chapter 22B of the <u>West Virginia Code</u> and application, a location plat, and a <u>8</u> on the above named parties, by: attached) postal receipt attached) ication attached)
to the terms and conditions of any per I certify under penalty of law to familiar with the information submitted attachments, and that based on my inquesponsible for obtaining the information accurate, and complete. I am aware that there are significated information, including the possibility of	ed on this application form and all uiry of those individuals immediately tion, I believe that the information icant penalties for submitting false of the and imprisonment. Sholdon and Associates, Inc. esident 400 Johnson Ave., Suite E ridgeport, WV 26330
punactined and pacti across me and -	

My commission expires August

_Notary Publid