

3 S - 694



State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Well Operator's Report of Well Work

*								
Farm name:	HEIMBUCH,	WALTER	Ì	Operator	Well	No.:	J.	MOTT

LOCATION: Elevation: 1265.00 Quadrangle: SMITHBURG

District: GRANT County: DODDI

District: GRANT County: DODDRIDGE
Latitude: 4890 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 4710 Feet West of 80 Deg. 40 Min. 0 Sec.

Company:SCOTT OIL CO.
P. O. BOX 8
GREENWOOD, VA
Agent: JOHN T. HASKINS

Agent: John I. hAskins

Inspector: MIKE UNDERWOOD
Permit Issued: 11/12/87
Well work Commenced: 11/30/87
Well work Completed: 12/5/87
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 2225
Fresh water depths (ft) 100'
Salt water depths (ft) 753

Is coal being mined in area (Y/N)?

Coal Depths (ft): 135

Casing	Used in	Left	Cement Fill Up
Tubing	Drilling	in Well	
Size			
11 3/4	30		
8 5/8		1675	to surface
		1	

OPEN FLOW DATA

Producing formation Maxton	Pay zone depth (ft)	
Gas: Initial open flow MCF/d Oil: In	itial open flow	Bb1/d
Final open flow (50) MCF/d Fi	nal open flow	Bbl/d
Time of open flow between initial and		Hours
Static rock Pressure 370 psig (surface	pressure) after	Hours
		-
	Pay zone depth (ft)	
Gas: Initial open flow MCF/d Oil: In		Bbl/d
Final open flow MCF/d Fi		Bbl/d
Time of open flow between initial and		Hours
Static rock Pressurepsig (surface	pressure) after	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: SCOTT OIL CO.

By: Date: 6/3/88

Shot Maxton

•	0-	63	
Sand	U .	61	
Sand	61	69	
Sand & Shale	69 -	146	
Coal	135	136	
Sand & Shale	136	142	
Sand	142	195	
Sand & Shale	195	235	
Red Rock	235	250	
Sand & Shale	250	730	
Red Rock & Shale	730	760	
Sand	760	790	
Red Rock & Shale	790	850	
Sand	850	900	IN THE PROPERTY.
Sand & Shale	900	1780	IN WEST OF IT
Sand	1780	1830	
Shale	1830	1847	JUN 07 1988 2
Sand & Shale	1847	2145	•
Little Lime	2145	2157	DIVISION OF OIL & GAS DEPARTMENT OF ENERGY
			DEPARTMENT OF FREDON
Sand & Shale	2157	2180	TIVE TO LIVE TO
Big Lime	2180	2225TD	

William TO BE HAVE BEEN A

Approved the second

Gamma Ray

Maxton 1990 2040 Big Lime 2185

461 (V & 100)

FORM WW-2(B) FILE COPY

(Obyette CELLY FILE

OCT 27 1097



) Date: October 21	19_87
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2) Operator's S-694 John Mott #3

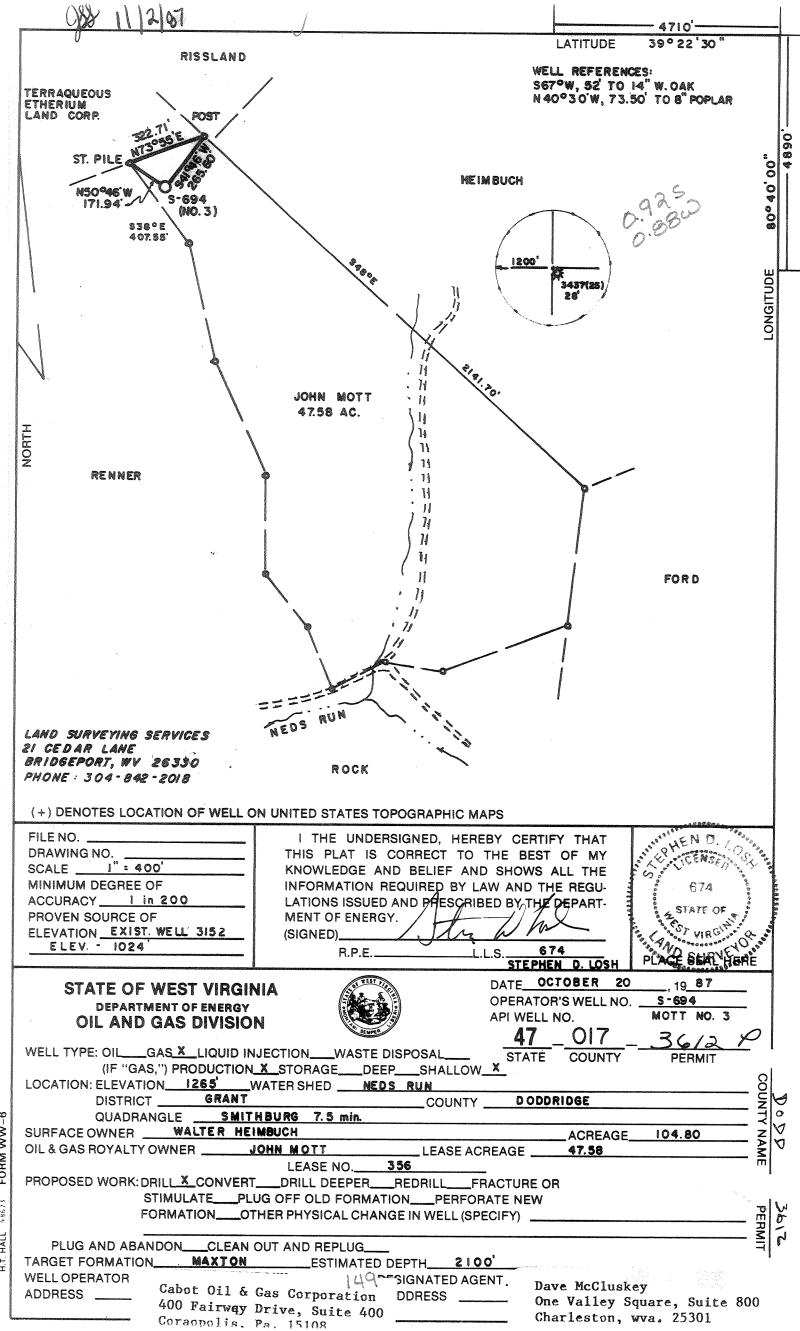
3) API Well No. 47 - 0/7 - 36/2 State County Permit

STATE OF WEST VIRGINIA

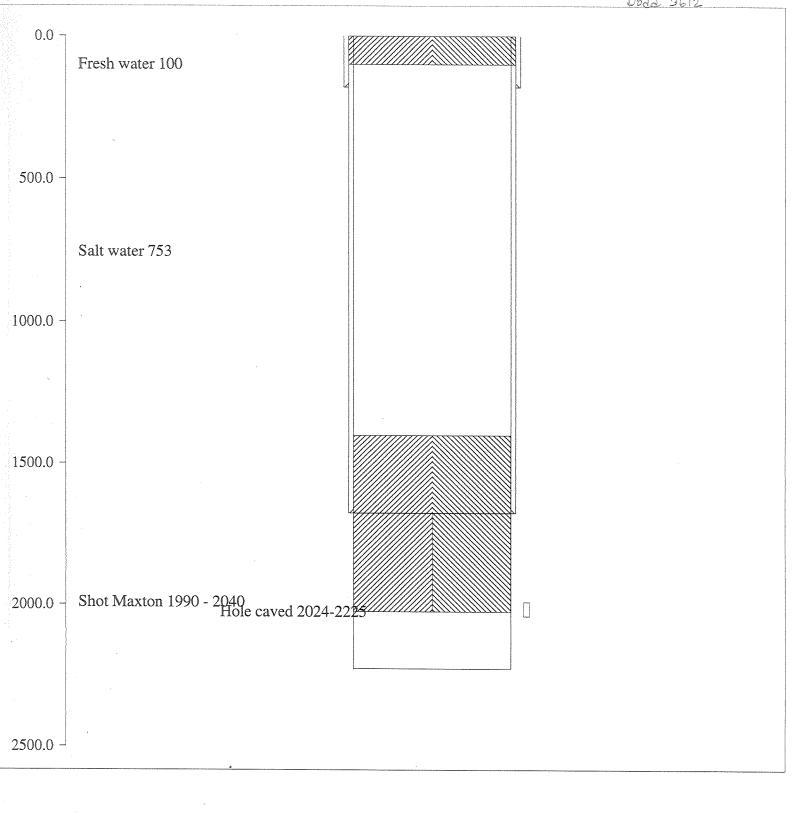
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil/ Gas	<u> </u>				
B (If "Gas", Production	X/	Underground s	torage	/ Deep	_/ Shallow/)
5) LOCATION: Elevation: 1265		Watershed:	Neds Rur	1	
District: Grant		County:D	oddridae 🖊	Z_Ouadrangle:	Smithburg 7.5 610
6) WELLOPERATOR Scott Oil Co.	194 CODE:	44315	7) DESIGNATED	AGENTDarr	rel Wright
Address P. O. Box 112			Address	P. O. Box	J
Salem, WV 264	26			Salem_WV	
8) OIL & GAS INSPECTOR TO BE NOTIFIED			9) DRILLING CO		•
NameMike Underwood			Name		
Address Rouce 2			Address		
Salem, WV 26426			Addicss		
10) PROPOSED WELL WORK: Drill	/ Drill	deeper	/ Redrill	/ Stimulate	\times ,
			ite new formation_		
	al change in wel			***************************************	
11) GEOLOGICAL TARGET FORMATION,			-		
12) Estimated depth of completed well,2	100:	feet			
13) Approximate trata depths: Fresh, 18, 60	75 80 140	feet: salt	1650-1665	feet	
14) Approximate coal seam depths: 4	74-1271		l being mined in the		/ NoX /
15) CASING AND TUBING PROGRAM Page	m 1444 1	303, 1811,	1950, 3152, 3	437 Dodd rede	el in
CASING OR SPECIFICATIONS	11	FOOTAGE II		CEMENT FILL-UP	že .
TUBING TYPE Weight	1			OR SACKS	PACKERS
Size Grade per st. Nev	w Used	For drilling	Lest in well	(Cubic feet)	
Conductor 11 3/4		120'			Kinds
Fresh water					01000111 113
Coal				0,15	Sizes SCSK/8-11.3
Intermediate 8 5/8			1650	to surface	38CSR18-11. 2.2
Production 4 1/2			2100	700 sks	Depths set 3008R/18-11-1
Tubing			01	as requi	red by 38 CSRI
Liners				Δ_	Perforations:
			\wedge ;	1	Top Bottom
			(14th a)	- sint	
	ren	ne 1	vajace	Prunos	
			•		
		·			
	OFF	FICE USE C	NLY	***	
	DRI	LLING PE	RMIT		
Permit number 47-017-36/	2		,	11115	19 87
erimit mulliber				Dat	
This permit covering the well operator and well loca	tion chown belo	w is avidence o	f narmirrian aranta		•
quirements subject to the conditions contained hereir	and on the reve	erse hereof Noti	fication must be aive	n to the District Oil	and Coalmanaire (Base to
quirements subject to the conditions contained herein (0.8) Prior to the construction of roads, locations an	d pits for any pe	rmitted work.	In addition, the we	ll operator or his con	tractor shall notify the proper
listrict oil and gas inspector 24 hours before actual p	permitted work l	nas commenced	.)	•	
The permitted work is as described in the Notice and	Application, pla	at, and reclama	tion plan, subject to	any modifications a	nd conditions specified on the
everse hereof.	?				
Permit expires /// 2/8/		unless well	work is commenced p	prior to that date and	prosecuted with due diligence.
	^	$\rightarrow \sim \sim \sim$		S	
Bond: Agent: Raat: Cas	Alle Fee	_ WPOW	/ WE C	ther	
// %7 / WV / YX	N. 1235	1 (71)			_
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· (7	1175	- //	() ()	Malana.	14/ 4
IOTE: Von one court this are the state of	dellin - 1 - ·	Q	- Xela	warrunt	p/eroul/
NOTE: Keep one copy of this permit posted at the	urilling location	· Di	rector, Divi	sion of Oil	and Gas File



		NAME OF TAXABLE PARTY O		WEITIN	FORMATI	ON 12/14/19	105	. 5 9 4
0.0		NAV	all Nama.	J Mott 3 S-		Fiel		
0.0 7				Walter Hei			#: 47-017- 3612	
				Doddridge	moucn			
Į.			_	_	C		te: WV	
			-	11/30/1987		•	e: 12/05/1987	
			shing (ft):		Eleva		e: Ground Level	
		W e1	lhead (ft):	1205.0	10 T)	Elevation (f	•	
	~		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		***************************************	ation (Degree		
					Hole		ce from Wellhead	
500.0 -		ID	MD	TVD	Comme			
		16.000	180.0	180.0	Hole segr	nent number	one	
		10.000	1675.0	1675.0	Hole segr	nent number	two	
		6.000	2225.0	2225.0		nent number		
					Hole Plug		ce from Wellhead	
		Top	Bottom			mment		
		1676.0	2024.0					
				Casing	String #1	Referen	ce from Wellhead	l
1000.0 -		OD	ID	Top	Bottom	Weight	Grade Con	mment
		11.750	11.150	0.0	180.0	38.00	F-25	
		8,625	8.097	0.0	1675.0	24.00	F-25	
N.					Plug Back		ce from Wellhead	l
		Top	Bottom	Type		mment		
		1400.0	1675.0	Cement				
				Casing	Plug Back	Referen	ce from Kelly Bu	shing
		Top	Bottom	Туре		mment		
1500.0 -		0.0	100.0	Cement				
			***************************************	***************************************	Zone			
-		Date	Top	Bottor		Reference	Description	n Comme
		12/14/1995				KB	Zone	1
-			1,,,,,		1071	II D	20110	Shot Wax
2000.0								
	Name of the second							
	•							
2500.0								



DIVISION OF ENVIRONMENTAL PROTECTION

SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

	W. Heimbu		-		o.: John Mott Smithburg	#3	
	District:	•	~	_	unty: Doddri	dge	CO
			feet South of		•	_	SEC.
		•	feet West of		. 40 MIN		SEC.
Well Type:	OIL	GAS X				. 0	020.
9 1	Cabot Oil &			Operator	N/A		
· · · · · · · · · · · · · · · · · · ·		Drive Ste. 400			1172		
•	Coraopolis, P		<u> </u>			4	
Agent:	John W. Absl	~~~~~	Coal	Onomoton —	NT/A	- N =	
Agent.	TOTAL VV. AUSI	IIIC		Operator _	1W/A	- FD	2.4
Downit Lagra	J. 12/22/04		or <u>Ov</u>	vner _		20 00	
rermit issue	d: 12/22/94		A ETECHEN A E YES				- 29 EM
COLVIDA OB		W WATE A	AFFIDAVIT		(
	WEST VIRG	´ 👝				111 & Cas 1691	
County of	/ -/ - 1	. / 1	ss:	\rightarrow /	\mathcal{I}	200	
	Prudu		_ and <u>_</u>	Lenge	1700		being
first dally	sworn acco	ording to l	aw depose ar	nd say th	at they are	experien	ced
			ling oil and				
			, and partic				_
			Mi			Oil	and
Gas Inspe	ctor repres	enting the 1	Director, say	that said	work was		
			ay ofD			<u>5</u> , and	that
	as plugged	and filled i	n the followi	ng manne	r:		
TYF)E	FROM	ТО	PIPE	REMOVED	LEF	T T
Hole Caved	PE	2225,	2024'	PIPE 11-3/4"	REMOVED 0'	180'	
Hole Caved Cement	PE	2225° 2024°	2024' 1400'	PIPE	REMOVED		
Hole Caved	E	2225,	2024' 1400' 100'	PIPE 11-3/4"	REMOVED 0'	180'	
Hole Caved Cement Gel	E	2225' 2024' 1400'	2024' 1400'	PIPE 11-3/4"	REMOVED 0'	180'	
Hole Caved Cement Gel	E	2225' 2024' 1400'	2024' 1400' 100'	PIPE 11-3/4"	REMOVED 0'	180'	
Hole Caved Cement Gel	PE	2225' 2024' 1400'	2024' 1400' 100'	PIPE 11-3/4"	REMOVED 0'	180'	
Hole Caved Cement Gel	PE	2225' 2024' 1400'	2024' 1400' 100'	PIPE 11-3/4"	REMOVED 0'	180'	
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Hole Caved Cement Gel	PE	2225' 2024' 1400'	2024' 1400' 100'	PIPE 11-3/4"	REMOVED 0'	180'	
Hole Caved Cement Gel	PE .	2225' 2024' 1400'	2024' 1400' 100'	PIPE 11-3/4"	REMOVED 0'	180'	
Hole Caved Cement Gel Cement		2225' 2024' 1400' 100'	2024' 1400' 100' Surface	PIPE 11-3/4" 8-5/8"	0' 0' 0'	180° 1676	
Hole Caved Cement Gel Cement Description	on of monu	2225' 2024' 1400' 100'	2024' 1400' 100' Surface	PIPE 11-3/4" 8-5/8" x 4' monum	ent with I.D. m	180° 1676	
Hole Caved Cement Gel Cement Description	on of monu	2225' 2024' 1400' 100' ment: plugging a	2024' 1400' 100' Surface 4-1/2'' and filling sa	PIPE 11-3/4" 8-5/8" x 4' monum aid well w	ent with I.D. m	180° 1676	
Hole Caved Cement Gel Cement Description and that the 14th	on of monu he work of	2225' 2024' 1400' 100' ment: plugging a Decemb	2024' 1400' 100' Surface 4-1/2'' and filling sa er , 19	PIPE 11-3/4" 8-5/8" x 4' monum	ent with I.D. m	180° 1676	
Hole Caved Cement Gel Cement Description and that the 14th	on of monu	2225' 2024' 1400' 100' ment: plugging a Decemb	2024' 1400' 100' Surface 4-1/2'' and filling sa er , 19	PIPE 11-3/4" 8-5/8" x 4' monum aid well w	ent with I.D. m	180° 1676	
Hole Caved Cement Gel Cement Description and that t the 14th And furth	on of monu he work of day of er deponen	ment: plugging a Decemb	2024' 1400' 100' Surface 4-1/2'' and filling sa er , 19 t.	x 4' monum aid well w	ent with I.D. m	180° 1676	
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Member, Pennsylvania Association of Notaries