



IV-35 (Rev 8-81)

State of West Wirginia Bepartment of Mines

Gil und Gas Livision

Date	Septer	mber 27	, 198	35				
Operator's								
Well No. S-570								
Farm	Paulir	ne Cotti	rill	#1				
API N	6. 47	- 017	40	3438				

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1326 Watershed	Indian	Fork		
			a Dia I	
District: Greenbrier County	Dodariage	Quadrarigue	= <u>B1Q 13</u>	sddC
COMPANY Scott Oil Company				
ADDRESS P. O. Box 112, Salem, WV 26426	Casing	Used in	Left	Cement
DESIGNATED AGENT Darrel Wright	Tubing			fill up Cu. ft.
ADDRESS P. O. Box 112, Salem, WV 26426	Size			
SURFACE OWNER Pearl Marks et al	20-16			
ADDRESS Salem, WV 26426	Cond.	201		
MITERAL RIGHTS OWNER Pauline Cottrill	13-10"	30'		
ADDRESS Salem, WV 26426	9 5/8		1012	to surface
OIL AND GAS INSPECTOR FOR THIS WORK Mike	8 5/8		1013	1 co surrace
Underwood ADDRESS Rt. 2, Salem, WV	7 5 1/2		-	
PERMIT ISSUED June 12, 1985			5670	000 -1
DRILLING COMMENCED 9/11/85	4 1/2		5679	800 sks
DRILLING COMPLETED 9/17/85	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REMORKING. VERBAL PERMISSION OBTAINED	Liners used			
CN	user			
GEOLOGICAL TARGET FORMATION Alexander, Benson	n. 5th Sand	Dep	th	feet
Depth of completed well 5744 feet				
Water strata depth: Fresh feet				
Coal seam depths: 432-437, 1328-1334				area? no

OPEN FLOW DATA		3	. 1.	.
Producing formation Alexander, Benson, 5				
Gas: Initial open flow Mcf/d				
Final open flow 686 Mcf/d				
Time of open flow between in				
Static rock pressure 1700 psig(surf		ment) arte	<u> 72 not</u>	irs shut in
(If applicable due to multiple completi		3	and the	Each
Second producing formation				1100
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d			<u> </u>	
Time of open flow between in Static rock pressure psig(surfa	•	• •		

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander.	5543-5548	Sand	80/100 20/40			527	bb1	H_0 2
Benson	5216-5224	Sand	80/100 20/40			536	bb1	H ₂ 0
5th Sand	3150-3252	Sand	80/100 20/40		e"	384	bb1	H ₂ 0

WELL LOG

	0.44			₹,
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indicati and salt water, co	on of all fr
Sand & Clay Red Rock Sand & Shale Red Rock Sand & Shale Coal Sand & Shale Sand & Shale Lime Sand & Shale Sand Sand & Shale	0 54 63 97 151 432 437 636 639 940 947 1328 1334 2275 2422 2916 2931 3666 3685 4562 4655	54 63 97 108 432 437 636 639 940 947 1328 1334 2275 2422 2916 2931 3666 3685 4562 4655 5720TD		
Gamma Ray Tops Big Limw Big Injun Gene 5th Sand Lower Fifth began Benson Alexander	2283 2340 3130 3248 5214 5491	2340 2436 3160 3260 5226 5590	from nocuby to	

(Attach separate sheets as necessary)

Scott Oil Company

Well Operator

By:

Date: September 27, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

7-83



1)	Date:			, 19
2)	Operator's	S-570	Pauline	Cottril

47 3) API Well No. State

County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	(et & Ga	Sia .	ION	Al	PPLICA	TION FOR A WE	LL WORK PERMIT	•	
4)	WHD EY			NES	a x	. ,				
٦)				Production			/ Underground	ctoroco	/ D	_/ Shallow _ _ /)
5)	LOCATIO	N: Ele	vation:	132	5			Indian Fo		_/ Shallow/)
-/		Dis	trict:	areenbi	rier			Doddridge	Quadrangle:	Rin Isaac
б)	WELL OP	ERATOR_	Scot	t 0il	Comp	eny /			DAGENT Darre	1 Wright
	Address				2			Address	P. O. Box	112
		S	alem,	WV 26	5426		111312		Salem, WV	
8)	OIL & GA				FIED		91	9) DRILLING CO	· -	
	Name	<u>Mike</u>	Under	wood_				Name		
	Address	<u></u>	ute 2			······································		Address	****	
	•	_ <u></u>	iem, v	IV 264	126				4	
10)	PROPOSE	D WELL V	WORK:	Drill	Χ	_/ Drill	deeper	/ Redrill	/ Stimulate_	/
				Plug of	f old f	ormation	n/ Perfo	rate new formation,	/	
							n well (specify)			
11)	GEOLOGI	CAL TAR	GET FOR	MATION	•		Alexa	nder Benson		
	12) Estima					<u>5600</u>	fee			
								t,		
							ls co	oal being mined in the	e area? Yes	/ NoX/
15)	CASING A	ND TUBII	NG PRO	GRAM						
	ASING OR JBING TYPE		SPEC	IFICATION: Weight	5		FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Con	ductor	11 3/4	}				30'			Kinds
Fres	sh water									
Coa		0 - /	h.	-						Sizes
	rmediate	8 5/8						950		by rule 15.05
	duction	4 1/2		-		ļ		5300	300 sks	Depths ser
Tub				 					or ap	required by
Line	275				-				1 du	Reprovation 01
		-								UTop Bottom
						<u> </u>				
		II			ļ	<u> </u>			<u> </u>	
	**************************************						OFFICE USE	ONITY		
							DRILLING PI			
		47 A	17 24	20			DRELLINGE	CEFIATI I		
Peri	mit number_	4/-0	17-34	>o 						June 12 19 85
									Dar	
This	s permit cove	ering the we	ell operati	or and wel	l location	on show	below is evidence	of permission grante	ed to drill in accordar	nce with the pertinent legal re- il and Gas Inspector, (Refer to
¥o.	8) Prior to t	he construc	tion of re	ads, locat	ions and	pits for	any permitted wor	k. In addition, the w	ell operator or his con	ntractor shall notify the proper
dist	rict oil and g	as inspecto	r 24 hour	s before a	ctual pe	rmitted '	work has commenc	ed.)		maded than notify the proper
The	permitted w	ork is as de	escribed in	the Notic	e and A	pplication	on, plat, and reclan	nation plan, subject t	o any modifications a	and conditions specified on the
reve	erse hereof.		12,							
Peri	mit expires _						unless we	ll work is commenced	prior to that date and	prosecuted with due diligence.
	1			1	***************************************					v
В	Bond:	Agen	اسسنا	Plat:	Casir	18	Fee			
CACHEROLOGICAL CONTRACTOR OF THE CONTRACTOR OF T	127	ha	11/1	n/l	2-	/1	124	\mathcal{N}		
L	/J/	_/ //	~ '	141	(Y)	411	971	1 104-	Mr. F	16/011.
	1						-	· jwig	ary -	russ
NO.	TE: Keep o	ne conv of	this perm	it posted	at the d	rilline la	cation	Adh	inistrator, Office of C	Oil and Gas
		· F. V.	p	p						File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.