

2-7-88

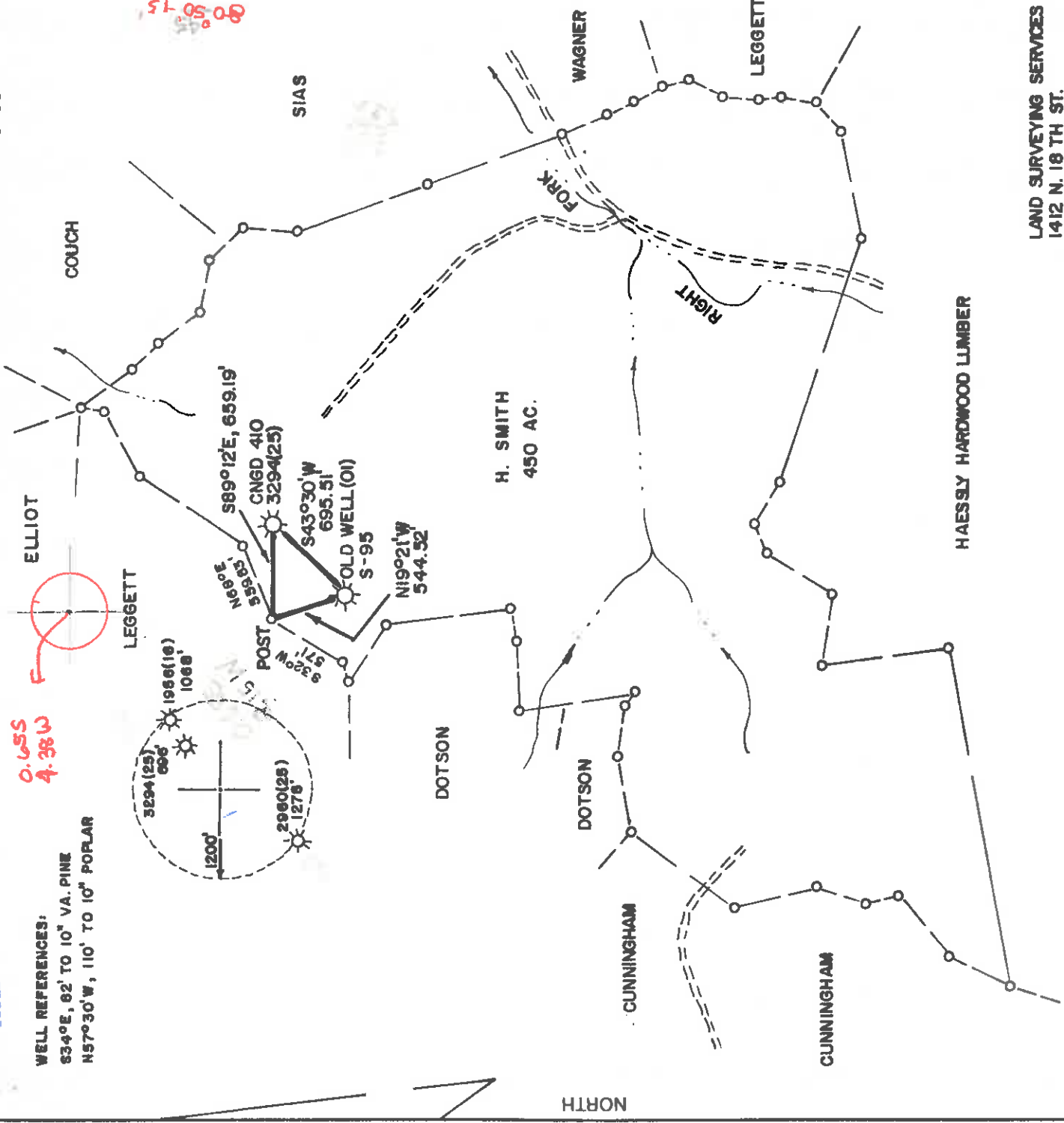
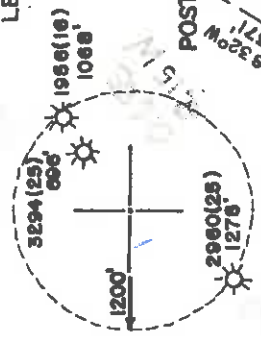
CODE CARD PLOT

WELL REFERENCES:
S34°E, 62' TO 10" VA. PINE
N57°30'W, 110' TO 10" POPLAR

0.655
4.38W

11,350' ELLIOT LATITUDE 39° 15' 00"

80° 47' 30" LONGITUDE



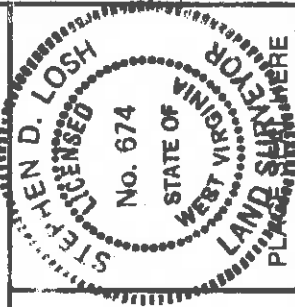
HAESLY HARDWOOD LUMBER

LAND SURVEYING SERVICES
1412 N. 18 TH ST.
CLARKSBURG, WV 26301
PHONE : 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION EXIST. WELL NO. 3294
ELEV. - 1131.80'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) *Stephen D. Losh*
R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS:") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1126' WATER SHED _____ RIGHT FORK _____
DISTRICT WEST UNION COUNTY DODDRIDGE

QUADRANGLE OXFORD 7.5 min. Holbrook NE
SURFACE OWNER RONNIE McELROY, S.R.
OIL & GAS ROYALTY OWNER UNION NATIONAL BANK, et.al. LEASE ACREAGE 450

DATE DECEMBER 24, 19 84
OPERATOR'S WELL NO. S-95
API WELL NO. H. SMITH NO. 1

47 017 3407-Frec. PERMIT

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

LEASE NO. _____
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION BIG LIME ESTIMATED DEPTH 2000'

WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT

ADDRESS P.O. BOX 112 ADDRESS R.O. BOX 112

SALEM, WV 26426 SALEM, WV 26426

owwo 6-0 Straight Fort-Bluestone Creek (133)

RECEIVED

MAR 1 1985



State of West Virginia
Department of Mines
Oil and Gas Division

Date March 15, 1985
Operator's Well No. S-95
Farm Harvey Smith
API No. -47 017 3407 FY
DEPARTMENT OF ENERGY
OIL AND GAS

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal / FEB 10 1986
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1126 Watershed Right Fork
District: West Union County Doddridge Quadrangle Oxford

COMPANY James F. Scott
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER Ronnie McElroy
ADDRESS Route 2, West Union, WV
MINERAL RIGHTS OWNER
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Mike Underwood
ADDRESS Route 2, Salem, WV
PERMIT ISSUED February 19, 1985
DRILLING COMMENCED Acidized Big Lime
DRILLING COMPLETED February 25, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"		552'	
9 5/8			
8 1/4		1289'	
6 5/8		1870'	
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION

Depth of completed well 1992 feet Rotary / Cable Tools
Water strata depth: Fresh 1490 feet; Salt
Coal seam depths: 400-404 Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth 1969 feet
Gas: Initial open flow 7.57 M Mcf/d Oil: Initial open flow Bbl/d
Final open flow (Not Taken) Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests FEB 10 1985 hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Acidized Big Lime with 500 gallon 15% acid and 3000 gallon 28% acid.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fr and salt water, coal, oil and
Information obtained from old driller's record					
Native Coal			400	404	
Dunkard Sand			1245	1275	
Salt Sand			1470	1600	
Fresh water			1490		
Big Lime			1969		
			1992 TD		

RECEIVED
MAR 18 1985
OIL & GAS DIVISION
DEPT. OF MIN.

(Attach separate sheets as necessary)

James F. Scott

Well Operator

By: James F. Scott

Date: March 15, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including

WR 38
20 May-97
APR 08 1998
Division of Environmental Protection

API # 47- 17-03407-P
STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: McELROY, RONNIE Operator Well No.: 1-S-95

LOCATION: Elevation: 1,126.00 Quadrangle: OXFORD
District: WEST UNION County: DODDRIDGE
Latitude: 3450 Feet South of 39 Deg. 15 Min. 0 Sec.
Longitude 11350 Feet West of 80 Deg. 47 Min. 30 Sec.

Well Type: OIL GAS X

Company: EMMA OIL CO
RAT BOX #463
Salem WVA 26420

Coal Operator NONE
or Owner

Agent: Donna Wade Raymond

Coal Operator NONE
or Owner

Permit Issued: 05/20/97

AFFIDAVIT

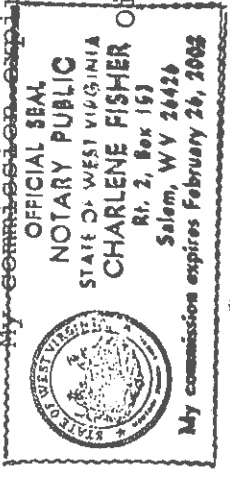
STATE OF WEST VIRGINIA,
County of Doddridge ss:

Crowser Well Ser and first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Gas Inspector representing the Director, say that said work was commenced on the 4 day of August, 1998 and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
30 SL	CEMENT	2000	1850	127 42
	GEL	1850	1300	273
	CEMENT	1300	1200	
40 SL	GEL	1200	600	
	CEMENT	600	500	
60 SL	GEL	500	100	
	CEMENT	100	TOP	

Description of monument:
and that the work of plugging and filling said well was completed on the 4 day of Aug, 1998.
And further deponents saith not. Donald Underwood

Sworn and subscribe before me this 4th day of August, 1998
My commission expires: Feb 26 2002
Notary Public
Charlene Fisher
Oil and Gas Inspector: Wade Raymond



APR 19 1998

DODD 3407-P

