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State of West Virginia

Department of Mines

OIL & GAS DIVISION Oil and Gas Division

DEPT. OF MINES

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date May 1, 1984
Operator's
Well No. 1-B
Farm Ford
API No. 47 - 017 - 3275

WELL TYPE: Oil XX / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 903' Watershed Middle Island Creek

District: West Union County Doddridge Quadrangle West Union 7 1/2'

COMPANY Farr Enterprises, Inc.

ADDRESS Box 307, West Union, W. Va.

DESIGNATED AGENT P. D. Farr II

ADDRESS same

SURFACE OWNER Jack Ford

ADDRESS 801 Duff Ave., Clarksburg, W. V. 26301

MINERAL RIGHTS OWNER same

ADDRESS same

OIL AND GAS INSPECTOR FOR THIS WORK Mike

Underwood ADDRESS Salem, W. Va.

PERMIT ISSUED Dec. 21, 1983

DRILLING COMMENCED Jan. 9, 1984

DRILLING COMPLETED Jan. 15, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	416'	416'	Neat Rule 15.00
7			
5 1/2			
4 1/2		2249'	180
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 1910 feet

Depth of completed well 2249 feet Rotary XX / Cable Tools _____

Water strata depth: Fresh 40 feet; Salt _____ feet

Coal seam depths: _____ none _____ Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1910-1990' feet

Gas: Initial open flow 250 Mcf/d Oil: Initial open flow 2 Bbl/d

Final open flow 250 Mcf/d Final open flow 2 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 350 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Big Injun 16 holes 50,000# sand

1000 bbl. water
 22214 10 1984
 57

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Blue		XX	0	30	Surface rock
Red		XX	30	110	Shale
White		XX	110	545	Sand
Red		XX	545	595	Red rock
White		XX	595	825	Sand
Blue		XX	825	890	Sand
Red		XX	890	1265	Shale
White		XX	1265	1325	Salt Sand
Blue		XX	1325	1395	Blue shale
White		XX	1395	1460	Salt sand
Red		XX	1460	1525	Shale
White		XX	1525	1585	Salt sand
Red		XX	1585	1755	Shale
White		XX	1755	1765	Sand
Red		XX	1765	1805	Shale
Gray		XX	1805	1910	Lime
Black		XX	1910	1990	Big Injun

(Attach separate sheets as necessary)
 1990 ID Shale

702249

Farr Enterprises, Inc.
 Well Operator

By: P. D. Evans II, president

Date: May 1, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

