

IV-35 (Rev 8-81)

Operate of Mest Mirginia Well Mest Mirginia Well Mest Mirginia Well Mest Mirginia Farm

[MAR 2 2 1754 Bepartment of Mines Farm API No. 1865]

Operator's
Well No. J-381
Farm Margaret Thomas
API No. 47 - 017 -3257

OIL & GAS DIVISION WILL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

		,		
WEIL TYPE: Oil / Gas x / Liquid Injection (If "Gas," Production x / Underground	nd Storag	e/ neet		low_x_/)
IOCATION: Elevation: 887 Watershed	Middle I	sland Cree	k	
District: West Union County Dodds	ridge	Quadrangle	West U	nion
		<u> </u>		
COMPANY J&J Enterprises, Inc.				Cement
ADDRESS P.O. Box48 -Buckhannon, WV 26201	Casing	Used in	Left	fill up
DESIGNATED AGENT Richard Reddecliff	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P.O. Box 48. Buckhannon, WV 26201	Size			
SURFACE OWNER Margaret Thomas	20-16 Cond.			
ADDRESS 2801 Emerson Ave.Apt.25, Parkersburg, WV 26101	13-10*	30	0	0 sks.
MINERAL RIGHTS OWNER Izetta Gardner	9 5/8		F	
ADDRESS Rt. # 1, Greenwood, WV 26360	8 5/8	1453.15	1453.15	375 sks.
OIL AND GAS INSPECTOR FOR THIS WORK Stephen	7			
Casey ADDRESS Rt.#2, Box232-D, Jane Lew,	5 1/2			
PERMIT ISSUED 10/7/83 26378	4 1/2	4919.30	4919.30	175 sks.
DRILLING COMMENCED 2/13/84	3			
DRILLING COMPLETED 2/18/84	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED	used			
GEOLOGICAL TARGET FORMATION Alexander		Dep	th	feet
Depth of completed well 4975 feet	Rotary	/ Cabl	e Tools_	
Water strata depth: Fresh 95' feet;				
Coal seem depths: 4-5,1430-35				area? No
OPEN FLOW DATA		*	. 4503 6	
Producing formation Benson				
Gas: Initial open flow Mcf/d				
Combined Final open flow 660 Mcf/d				
Time of open flow between init				
Static rock pressure 1675 psig(surface	e measure	ment) afte	r 96 hou	us shut in
(If applicable due to multiple completion				
Second producing formation Riley				
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d				
Time of open flow between init			-	100
Static rock pressurepsig(surface	neasure	ment) after	hou	irs shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson:Perforations: 4781-84 (7 holes) Riley: Perforations: 4362-64(3 holes) Fracturing: 50,000 lbs. 20/40 sand: 780 lbs. Acid: 620 Bbls. fluid.

BOTTOM HOLE PRESSURE Pf=Pwe XGLS = $\frac{1}{29716}$ =0.000034 Pf=1675 x 2.72 (0.000034) t=60 +(0.0075 x 4919) + 459.7=557 x= $\frac{1}{29716}$ =0.000034 Pf=1675 x 2.72 (0.000034) (0.661) (4173) (0.9) =1675 x 2.72 $^{0.084}$ =1675 x 1.09 = Pf=1826 psi

WELL LOG

CORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
Clay	0	4	
Coal	4	5	Damp @ 95'
Sand & shale	5	90	
Sandy shale, sand & red rock	90	475	Gas ck @ 1984 No show
Sand, shale & red rock	475	725	
Sand, shale & red rock	725	840	Gas ck @ 2232 No show
Sand & shale	840	1350	
Sandy shale	1350	1430	Gas ck @ 2603 NO show
Coal	1430	1435	
Black shale	1435	1450	Gas ck @ 4431 2/10-1" w/water
Sand & shale	1450	1760	10,850 cu. ft.
Big Lime & Injun	1760	1930	
Shale & sand	1930	2280	Gas ck @ 4831 85/10-1" w/wate
Sand & shale	2280	3180	69,431 cu.ft.
Sand & shale	3180	4362	
Riley	4362	4364	
Sand & shale	4364	4781	
Benson	4781	4784	
Sand & shale	4784	4975	
Dana a Share			
		T.D.	1
	1		
	1		
	1	1	

(Attach separate sheets as necessary)

Js	J Enterprises, INc.
Well O	perator
By:	1 Labin
Date:	53/20/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wal, encountered in the drilling of a well."



1)	Date: Sep	ptember	8		19_	83
2)	Operator's Well No	J-381			_,	
3)	API Well No.		017	-	3257	
		State	Count	У	F	ermit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4)	WELL TY										
		В (If "Gas",	Producti	on <u>X</u>		/ Underground	i storage	/ Deep	/ Shallow	<u>x</u> /)
5)	LOCATIO	ON: Elevation: 887					Watershed:	Watershed: Middle Island Creek			
		Di	strict:	West	Unio	n	County:	Doddridge	Quadrangle: _	West Union	1
6)							C	DESIGNATEI	DAGENT Richar	d Reddecli	iff
	Address		P.0					Address	P_O	Box 48	
			Bu			WV 26	201		Buckh	annon, WV	26201
8)	OIL & GA							9) DRILLING CO			
	Name							NameS_W	Jack Drill	ing Compar	157
	Address		Rt.	# 2, E	30x 2	32-D		Address	P.O. Box 48		-
		Jane Lew. WV 26378						Buckha			
10)	PROPOSE	D WELL	WORK:	Drill_	x	_/ Dri	ll deeper .	/ Redrill		V -t	
•				Plug	off old	formatic	DD / Perfo	rate new formation			ELINIAL C
											SCV / P
11)	GEOLOGI	CAI TAR	CET FOR	MATIO	y N	A 1	exander			+ + +	
	12) Estima									1313	
	13) Ammun	-i		Eb	120					i cr	1 2 1983
0	13) Appro.	ximate trat	a depths:	rresn,	None		feet; sal	t,U	feet,		
	14) Appro	ximate coa	ı seam dep	orns:	wôtte		Is co	oal being mined in the	e area? Yes	/ No	<u>X</u> /
		" ND LARI	NG PRO	GRAM						OD 8 (GAS DIVISION
	SING OR BING TYPE		SPEC	AFICATIO! Weight	VS.		FOOTAGE	INTERVALS .	- CEMENT FILL-UP	PACKE	REST VINE
		Size	Grade	per ft.	New	Used	···· For drilling	Left in well	OR SACKS (Cubic feet)		
Cond	uctor	113/4	H-40	42	х		*30	0	0 sks.	Kinds	
Fresh	water	85/8	ERW	23	x		1500	1500	375 sks.	Kings	
Coal		85/8	ERW	23	x		1500	1500			
intern	nediate				1		1300	1300	375 sks.	Sizes	
Produ	ection	415	J-55	10.5	T.		E250	F250			
Tubin				10.5	X		5350	5350	300 sks.	Depths set	
Liners					 		 			<u> </u>	
				1	-			 		Perforations:	
					 -					Тор	Bottom
						_					
							<u> </u>				<u> </u>
							OFFICE USE				
							DRILLING PE	RMIT			
ermi	it number	4	47-017	- 3257					0-1-1	-	
C11111	it iluliibel						•		October		19 83
hic r	sermit cover	ing the we	il operato	e and wa	II Iogotic	n shows	a balancia anti-	- 6 4 1	Dat		
irer	nents subjec	t to the co	nditions c	ontained	herein a	nd on th	e reverse hereof. No	of permission granted	d to drill in accordan	ce with the pertin	nent legal re-
U. 0	I FIOL IO III	ie construc	HUN OL FO	aus, ideai	ions and	I DIES FOR	' anv permitted work	e in addition the we	ll operator or his con	rang Gas raspect	fy the proper
stric	t oil and ga	s inspector	24 hours	before a	ctual per	mitted v	work has commence	d.)	,	-i weior bitan noti	if the proper
he p	ermitted wo	rk is as de	scribed in	the Notic	e and A	pplicatio	on, plat, and reclams	ation plan, subject to	any modifications as	nd conditions one	aifind an it.
. 01 0	e nereon.								any mounteunous as	nd conditions spe	cined on the
ermi	t expires			ctobe:	r /,	1985	unless well	work is commenced	prior to that date and	prosecuted with d	hie diligence
_									•	p	ac dingence,
Bor	nd:	Agent		lat:	Casin		Fee	*	*		
D-00	EOND	7)	1	00	MI		Fee				
a B	100000			1/ 1/2	199	1/	311		79/1		
								11	1//	1	
							-	1	- COM	7	<u> </u>
OTE	: Keep on	e copy of	this permi	t posted :	at the dr	illing loc	ation.	Admin	istrator, Office of O	II and Gas	
									Mark .	<u>:</u>	File
			See t	he revers	e side of	the AP	PLICANT'S COPY	for instructions to the	he well operator	:	T KING