



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, May 16, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for 10117
47-017-03244-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: PLAUGER, HAYMOND, ET UX
U.S. WELL NUMBER: 47-017-03244-00-00
Vertical Plugging
Date Issued: 5/16/2024

Promoting a healthy environment.

05/17/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date AUGUST 25, 20 23
2) Operator's
Well No. LEGETT NO 1
3) API Well No. 47-017-03244

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 1196.15' Watershed LONG RUN OF BUCKEYE CREEK
District GRANT County DODDRIDGE Quadrangle SALEM WW

6) Well Operator WEST VIRGINIA LAND RESOURCES INC 7) Designated Agent DAVID RODDY
Address 1 BRIDGE STREET Address 1 BRIDGE STREET
MONONGAH, WV 26554 MONONGAH, WV 26554

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Isaiyah Richards Name _____
Address 613 BROAD RUN ROAD Address _____
JANE LEW, WV 26426

10) Work Order: The work order for the manner of plugging this well is as follows:
See Exhibit No. 1 and MSHA 101-C Exemption

Approximate Surface Elevation = 1196.15'
Approximate Bottom of Coal =
Approximate Depth =

RECEIVED
Office of Oil and Gas
APR 15 2024

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 04/09/2024

05/17/2024

Plugging Prognosis
Exhibit No.1
API# 47-017-3244
Doddridge County

Elevation is 1,198'

Casing Schedule:

11 3/4":	26'	
8 5/8":	1386.59	370 sks cement
4 1/2":	5697.5	575 sks cement

1. Notify inspector
2. Check TD and Run CBL on wireline to determine top of cement behind 4 1/2" casing
3. TIH w/tbg to TD
4. Set first Class L cement plug from TD to 4600'
5. Tag top of cement'
6. Set second Class L cement plug from top of cement, 4600' to 3400'
7. Pump 6% bentonite gel from 3400' to surface
8. TIH w/tbg to 2,388'.
9. Free point 4 1/2" csg. Cut and TOOH.
10. If bond log indicates good bond through water zones, the pipe will be cut above the water zones and no additional cement plug will be necessary. Skip to step 12.
11. If pipe is not bonded, then Set Class L cement plug from ~~2388~~²²⁷³ - 1749', covering all water zones.
12. Set Class L cement plug across csg cut. 50' above/below cut.
13. TOOH to 100'. Pump ~~100~~² Class L cement plug from ~~100~~² to surface.
14. Reclaim site and set monument per WVDEP regulations

SET ELEVATION PLUG 50' BELOW TO 50' ABOVE



04/09/2024

Any water show must be covered with cement including inside casing.

RECEIVED
Office of Oil and Gas
APR 15 2024
Department of
Environmental Protection
05/17/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander 59,000# 20/40; 40,000# 80/100
495 BBLS, 74,000 SCF Nitrogen

Riley & Benson 29,000# 20/40; 4,000# 80/100
370 BBLS, 108,000 SCF Nitrogen

Bradford 20,000# 20/40; 3,800# 80/100
310 BBLS

Speechley 3,200# 20/40; 4,200# 80/100
275 BBLS, 139,000 SCF Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
G. L.			0	19	
Sand & Shale			19	52	Hole Damp @ 52'
Shale & Red Rock			52	60	4" stream water
Sand			60	83	
Sand & Shale & Red Rock			83	270	Hole Damp @ 1799'
Sand & Shale			270	780	1 1/4" stream water @ 1825'
Sand			780	861	1/4" stream water @ 2338'
Sand & Shale			861	1353	
Red Rock			1353	1400	
Sand & Shale			1400	1423	
Sand & Shale			1423	2060	Gas Ck @ 2412' 38/10-2" w/w
Big Lime			2060	2120	Gas Ck @ 2723' 20/10-2" w/w.
Injun			2120	2196	Gas Ck @ 3504' No Show
Sand & Shale			2196	2256	Gas Ck @ 3716' No Show
Sand			2256	2338	Gas Ck @ 4027' No Show
Sand & Shale & Red Rock			2338	2371	Gas Ck @ 4465' 30/10-2" w/w
Sand			2371	2400	Gas Ck @ 4809' 27/10-2" w/w
Sand & Shale			2400	3590	Gas Ck @ 5409' 28/10-2" w/w
Sand			3590	3624	Gas Ck @ TD 16/10-2" w/w
Sand & Shale			3624	4003	Gas Ck @ Collars 6/10-2" w/w
Sand			4003	5251	
Benson			5251	5264	
Sand & Shale			5264	5558	
Alexander			5558	5565	
TD			5565		

(Attach separate sheets as necessary)

Stanley N. Pickens, President
Chesterfield Energy Corporation
Well Operator
By: Stanley N. Pickens
Date: November 7, 1983

Note: Regulation 2.02(l) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including voids, encountered in the drilling of a well."

RECEIVED
Office of Oil and Gas
APR 15 2024
WV Department of
Environmental Protection
05/17/2024



IV-35 (Rev 8-81)

Date November 7, 1983

State of West Virginia

Department of Mines
Oil and Gas Division

Operator's Well No. Leggett #1
Farm
API No. 47 - 017 - 3244

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

RECEIVED NOV 22 1983

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal (If "Gas," Production / Underground Storage / Deep / Shallow)
LOCATION: Elevation: 1198.75 Watershed: Lone Run District: Grant County Doddridge Quadrangle Salem 7.5'

OIL & GAS DIVISION DEPT. OF MINES

COMPANY: Offshore Energy Corporation
ADDRESS: 820 Professional Building Clarksburg, WV 26301
DESIGNATED AGENT: Stanley N. Pickens
ADDRESS: 320 Professional Bldg., Clarksburg, WV 26301
SURFACE OWNER: C. E. Flaeger
ADDRESS: Rt. 2, Salem, WV 26426
MINERAL RIGHTS OWNER: D. R. Leggett, et al
ADDRESS: Unit 3, 144 Truman Avenue Lady Lake, FL 32859
OIL AND GAS INSPECTOR FOR THIS WORK: Steven Casey
ADDRESS: Rt. 2, Box 232-D Jane Lew, WV 26378

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16			
20-16	26'		
9 5/8			
8 5/8	1386.59	1386.59	370 lbs
7			
5 1/2			
4 1/2		5697.5'	575 lbs
3			
2			
Liners used			

PERMIT ISSUED September 8, 1983
DRILLING COMMENCED October 6, 1983
DRILLING COMPLETED October 14, 1983
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR RENOVATING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION: Alexander, Riley & Benson, Bradford, Swoosh
Depth of completed well: 5545' feet
Rotary / Cable Tools
Water strata Depth: Fresh 1825' feet; Salt 0' feet
Coal seam depths: No Coal
Is coal being mined in the area?

OPEN FLOW DATA
Producing formation: Alexander Pay zone depth 5534'-5609' feet
Gas: Initial open flow 103 Mcf/d Oil: Initial open flow ___ Ebl/d
Final open flow 475 Mcf/d Oil: Final open flow ___ Ebl/d
Time of open flow between initial and final tests 2.4 hours
Static rock pressure 1125 psig (surface measurement) after 48 hours shut in (if applicable due to multiple completion--)
Second producing formation: Riley & Benson Pay zone depth 5120'-5255' feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Ebl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Ebl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

Oil 3244

RECEIVED Office of Oil and Gas

APR 15 2024

WV Department of Environmental Protection

05/17/2024

WW-4A
Revised 6-07

1) Date: AUGUST 25, 2023
2) Operator's Well Number LEGGETT NO.1
3) API Well No.: 47 - 017 - 03244

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>CAROLYN PLAUGHER(C/O RANDY PLAUGHER)</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>2335 BUFFALO CALF RD.</u>	Address <u>1 BRIDGE STREET</u>
<u>SALEM, WV 26426</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>KENNETH GREYNOLDS</u>	(c) Coal Lessee with Declaration
Address <u>613 BROAD RUN ROAD</u>	Name _____
<u>JANE LEW, WV 26378</u>	Address _____
Telephone <u>(304) 206-6613</u>	

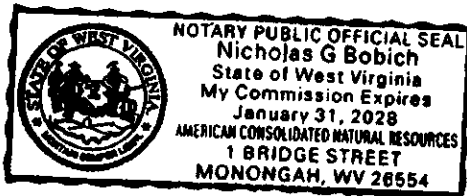
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side However, you are not required to take any action at all

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief

Well Operator WEST VIRGINIA LAND RESOURCES INC
 By: DAVID RODDY
 Its: PROJECT ENGINEER
 Address 1 BRIDGE STREET
MONONGAH, WV 26554
 Telephone (304) 534-4748



Subscribed and sworn before me this 6th day of September, 2023
Nicholas G Bobich Notary Public
 My Commission Expires January 31, 2028

RECEIVED
Office of Oil and Gas
APR 15 2024
WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at dep_privacy_officer@wv.gov.

05/17/2024

7028 3090 0001 5307 4165

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent to
 Street and PO Box No. Carolyn Plaugher
3335 Buffalo Calk Rd
 City, State, ZIP+4® Salem, WV 26426

PS Form 3809, April 2015 PER 7530-01-01-9017 See Reverse for Instructions

DEC 20 2023

MONROE, MISSISSIPPI

Handwritten: *Carolyn Plaugher*

RECEIVED
 Office of Oil and Gas
 APR 15 2024
 WV Department of
 Environmental Protection

05/17/2024

WW-4B

API No. 47-017-03244
Farm Name _____
Well No. LEGGETT NO.1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 12-18-23 _____

By: [Signature] _____
Its Agent _____

RECEIVED
Office of Oil and Gas
APR 16 2024
WV Department of
Environmental Protection

05/17/2024

WW-9
(5/16)

API Number 47 - 017 - 03244
Operator's Well No. Loggott No 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____
Watershed (HUC 10) LONG RUN OF BUCKEYE CREEK Quadrangle SALEM, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) David Roddy

Company Official Title Project Engineer

RECEIVED
Office of Oil and Gas
APR 15 2024
WV Department of
Environmental Protection

Subscribed and sworn before me this 6th day of September, 2023

[Signature]

Notary Public

NOTARY PUBLIC OFFICIAL SI
Nicholas G Bobich
State of West Virginia
My Commission Expires
05 January 30 2028

My commission expires January 31, 2028

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre


See Attachment 100

See Attachment 100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

RECEIVED
Office of Oil and Gas

APR 15 2024

WV Department of
Environmental Protection

Title: OOG INSPECTOR

Date: 04/09/2024

Field Reviewed? () Yes (X) No

05/17/2024

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

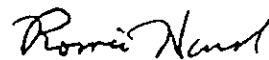
To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

RECEIVED
Office of Oil and Gas

APR 15 2014

WV Department of
Environmental Protection

05/17/2024

CAUDILL SEED • 1864 E MAIN HWY 63 HOUSE #2 • MOREHEAD KY 48351 • PMS = 4923



NOTICE TO CONSUMERS

"Notice of Arbitration and Dispute Resolution required by several states. Under the seed laws of several states, arbitration, mediation, or conciliation is required as a prerequisite to maintaining a legal action based upon the failure of seed, to which this notice is attached to produce as represented. The consumer shall file a complaint (sworn for AR, FL, IN, MS, SC, TX, WA, signed only CA, IA, ND, SD) along with the required filing fee (where applicable) with the Commissioner or Director/Secretary of Agriculture, Seed Commission or Dept. or Chief Agricultural Officer with such time as to permit inspection of the crops, plants, or trees by the designated agency and the seedman from whom the seed was purchased. A copy of the complaint shall be sent to the seller by certified or registered mail or as otherwise provided by state statute."

MIXTURE-COASTAL SEED 2015
 LOT NO 711000 NET WT 50
 CROP: 58 INERT: 1 56 SEED SEED 26

KIND VARIETY
 ANNUAL RYEGRASS MAGNUM
 DICHRADGRASS POTOSMC
 COATING MATERIAL
 PERENNIAL RYEGRASS
 CLOVER LINN
 COATING MATERIAL NOT STATED
 LINDBY
 BINDS OUT TREFOIL CLIMAX
 COATING MATERIAL NOT STATED
 LEADING CLOVER
 COATING MATERIAL SEMINOLE

ORG	PURE	GERM	HARD	DORM	TEST
DR	29.70	98.00	.00	.00	11/16
DR	11.35	85.00	.00	.00	11/16
DR	1.00	.00	.00	.00	11/16
DR	15.60	85.00	.00	.00	11/16
DR	3.50	4.00	.00	.00	11/16
CAN	2.80	85.00	.00	.00	11/16
CAN	1.91	83.00	7.00	.00	11/16
OR	3.17	60.00	25.00	.00	8/16
	1.70	.00	.00	.00	8/16

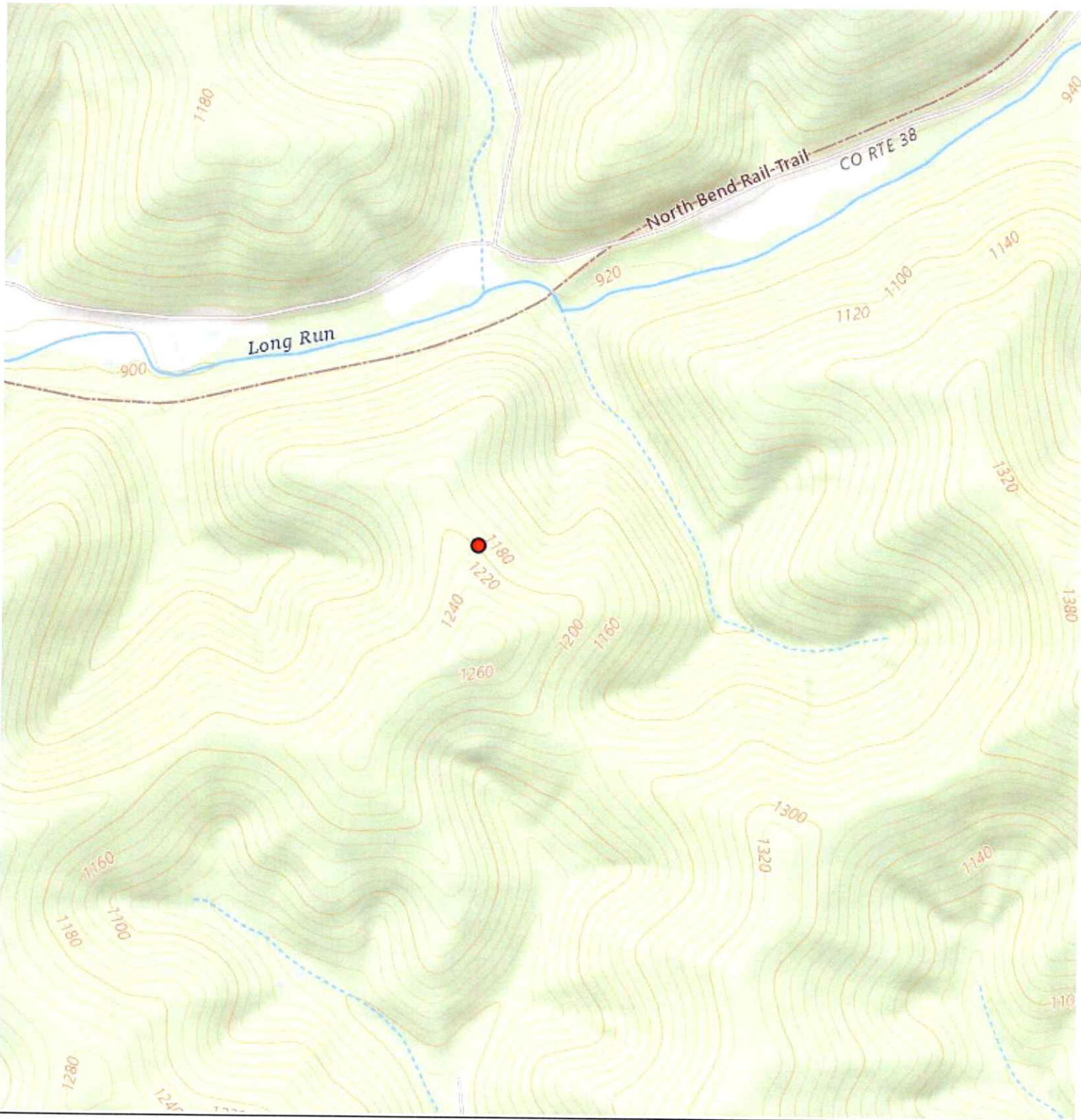
NOTICE TO BUYER: WE WARRANT THAT SEEDS WE SELL WILL CONFORM TO THE LABEL DESCRIPTION REQUIRED UNDER STATE AND FEDERAL LAWS, WITHIN RECOGNIZED TOLERANCES. WE MAKE NO WARRANTIES, EXPRESSED OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR PURPOSE, OR OTHERWISE, WHICH WOULD EXTEND BEYOND SUCH DESCRIPTIONS, AND IN ANY EVENT OUR LIABILITY FOR BREACH OF ANY WARRANTY OR CONTRACT WITH RESPECT TO SUCH SEED IS LIMITED TO THE PURCHASE PRICE OF SUCH SEEDS.

Hand
 Treatments

NOXIOUS WEEDS PER LB

RECEIVED
 Office of Oil and Gas
 APR 15 2024
 WV Department of
 Environmental Protection

05/17/2024



05/17/2024

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-017-03244 WELL NO.: LEGGETT NO.1

FARM NAME: C.E. PLAUGER

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: DODDRIDGE DISTRICT: GRANT

QUADRANGLE: SALEM WV

SURFACE OWNER: CAROLYN PLAUGHER(C/O RANDY PLAUGHER)

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,347,162 m

UTM GPS EASTING: 532,832 m GPS ELEVATION: 365 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:
Survey grade GPS _____ : Post Processed Differential _____

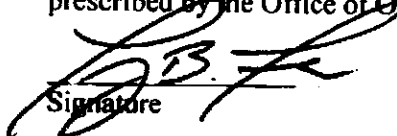
Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

PS 2002
Title

AUGUST 25, 2023
Date

RECEIVED
Office of Oil and Gas

APR 15 2024

WV Department of
Environmental Protection

05/17/2024



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4701703244

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, May 16, 2024 at 12:17 PM

To: "Roddy, David" <DavidRoddy@acnrinc.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, dsponaug@assessor.com

To whom it may concern, a plugging permit has been issued for 4701703244.

James Kennedy

WVDEP OOG

 **4701703244.pdf**
1122K

05/17/2024