





1) Date: June 6, 19 83  
2) Operator's Well No. Hughes #3 WK-258  
3) API Well No. 47 017 3238  
State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  Gas   
B (If "Gas", Production  Underground storage  Deep  Shallow )
- 5) LOCATION: Elevation: 1060 Watershed: Indian Fork of Buckeye Creek  
District: Greenbriar County: Doddridge Quadrangle: Big Isaac
- 6) WELL OPERATOR Kepeco, Inc.  
Address 436 Blvd. of the Allies  
Pittsburgh, Pa. 15219
- 7) OIL & GAS ROYALTY OWNER Blain W. Devericks, et al  
Address Route #1  
Salem, W. Va. 26426  
Acreage 96
- 8) SURFACE OWNER Richard Campbell c/o Robin Swisher; Route #1,  
Address Salem, W. Va. 26426  
Acreage 14.25
- 9) FIELD SALE (IF MADE) TO:  
Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Stephen Lee Casey  
Address Good Hope Road  
Jane Lew, W. Va. 884-7470
- 11) DESIGNATED AGENT E. L. Stuart  
Address P. O. Box 1550  
Clarksburg, W. Va. 26301
- 12) COAL OPERATOR None  
Address \_\_\_\_\_
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Willis G. Tetrick, Jr., et al  
Address The Union National Bank, Trustee  
P.O. Box 267, Clarksburg, W. Va. 26301  
Name \_\_\_\_\_  
Address \_\_\_\_\_
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_
- 15) PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate   
Plug off old formation  / Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5500' feet
- 18) Approximate water strata depths: Fresh, 80-100' feet; salt, NO feet.
- 19) Approximate coal seam depths: 409'-1094' Is coal being mined in the area? Yes  / No

**RECEIVED**  
JUN - 8 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13"-16"				X	20'	20'	Cmt. to surface	_____
Fresh water									_____
Coal	8 5/8"	23		X		1210'	1210'	Cmt. to surface	_____
Intermediate									_____
Production	4 1/2"	10.5		X		5500'	5500'	Cmt. to 300'	_____
Tubing								above pay horizons	_____
Liners									_____

21) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: \_\_\_\_\_  
My Commission Expires \_\_\_\_\_

Signed: \_\_\_\_\_  
Its: OPERATIONS MANAGER

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-017-3238 Date 7/25 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires 3/25/84 unless drilling is commenced prior to that date and prosecuted with due diligence.  
Bond: 13 Agent: [Signature] Plat: [Signature] Casing Fee 270  
Michael Lewis  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.