



FILE NO. 001.01
 DRAWING NO. 82-28
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM 912 LYNN CAMPRUN

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) David M. Owen
 R.P.E. L.L.S. 743

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1357' WATER SHED ROBINSON RUN
 DISTRICT McLELLAND COUNTY DOORIDGE
 QUADRANGLE SALEM Centerpoint 15' SE
 SURFACE OWNER WILLIAM R. JOHNSON ACREAGE 159
 OIL & GAS ROYALTY OWNER EDWARD C. DUDLEY ET AL LEASE ACREAGE 159
 LEASE NO. 49-0240

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION ELK ESTIMATED DEPTH 5900'
 WELL OPERATOR SWIFT ENERGY CO. DESIGNATED AGENT TIM BENNETT
 ADDRESS P.O. BOX 1933 ADDRESS P.O. BOX 1933
 CLARKSBURG WV 26301 CLARKSBURG WV 26301

NOV 8 1987

DATE 2/18 19 82
 OPERATOR'S WELL NO. DUDLEY no. 3
 API WELL NO. 47-017-3181
 STATE COUNTY PERMIT

PLACE SEAL HERE

84 Stage Shot



RECEIVED

JUN 17 1983

IV-35
(Rev 8-81)

OIL & GAS DIVISION June 14, 1983
State of West Virginia DEPARTMENT OF MINES
Department of Mines Operator's
Oil and Gas Division Well No. Dudley No. 3
Farm _____
API No. 47 - 017 - 3181

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal / ShallowXX
(If "Gas", Production XX / Underground Storage / Deep /

LOCATION: Elevation 1357' Watershed Robinson Run
District McClelland County Doddridge Quadrangle Salem

COMPANY Swift Energy Company
ADDRESS P.O. Box 2201, Clarksburg, WV 26301

DESIGNATED AGENT Tim Bennett
ADDRESS 737 Karl St., Weston, WV 26452
SURFACE OWNER William R. Johnson
ADDRESS Rt. 1, Bristol, WV 26332
MINERAL RIGHTS OWNER Edward Dudley
ADDRESS 511 Bahama Dr., Indian Harbor, FL

OIL AND GAS INSPECTOR FOR THIS WORK
Steven Casey, Rt. 2, Jane Lew, WV
ADDRESS _____

PERMIT ISSUED 11-03-82
DRILLING COMMENCED 11-12-82
DRILLING COMPLETED 11-17-82

IF APPLICABLE: PLUGGING OF DRY HOLE
CONTINUOUS PROGRESSION FROM DRILLING
OR-REWORKING. VERBAL PERMISSION
OBTAINED ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1789	1789	450 sks
7			
5 1/2			
4 1/2		5563	
3			
2 3/8"		5447	
Liners used			

GEOLOGICAL TARGET FORMATION BLK

Depth of completed well 5918 feet. Rotary XX / Cable Tools _____

Water strata depth: Fresh 275 feet; Salt 2500 feet.

OPEN FLOW DATA Coal Seam Depths: 617; 936; 1003. Is coal being mined in the area? No

Producing formation _____

Gas: Initial open flow _____ MCF/D Oil: _____
Final open flow _____ MCF/D Initial open flow _____ BBL/D
Time of open flow between initial and final tests _____ hours.
Final open flow _____ BBL/D
Static rock pressure _____ psig (surface measurement) after _____ hours.
Pay zone depth _____ feet

(*) Applicable use to multiple completions

Second producing formation _____

Gas: Initial open flow _____ MCF/D Oil: _____
Final open flow _____ MCF/D Initial open flow _____ BBL/D
Time of open flow between initial and final tests _____ hours.
Final open flow _____ BBL/D
Static rock pressure _____ psig (surface measurement) after _____ hours.
Pay zone depth _____ feet

