



Telephone - 304/348-3092



Well No. S-442 Farm Hoskinson-Evans # 4
API #47 - 017 3154
Date Sept. 15 , 1982

STATE OF WEST VINGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 / Gas X /	
(If "Gas", Production_X / Und	derground storage / Deep / Shallow X/
LOCATION: Elevation: 1256' Watersh District: Grant County:	ned: Bogs Run of Big Flint Run Doddridge Quadrangle: Smithburg 7.5'
WELL OPERATOR James F. Scott Address P.O. Box 112 Salem, WV 26426	DESIGNATED AGENT Darrel Wright AddressP.O. Box 112 Salem, WV 26426
ROYALTY OWNER Hoskinson-Evans etal	COAL OPERATOR E
SURFACE OWNER Randall Ash Address Rt. 2 West Union, WV 26456 Acreage 68.25	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME Bernard McCoy Address P.O. Box 284 Hamilton, Montana 59840 NAME
FIELD SALE (IF MADE) TO:	Address
Address	COAL LESSEE WITH DECLARATION ON RECORD: NAME Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address DESTUS
Address Rt. 2 Box 232-D Jane Lew, WV 26378	SEP 2 4 1982
Telephone 884-7470	Oil & GAS DIVISION
	DEPT. OF MINES
The undersigned well operator is entitabove location under a deed $\ /$ lease $\ x$ to the undersigned well operator from $\ I$	led to operate for oil or gas purposes at the / other contract / dated May 20, 19 75, Ray & Opal Evans
(If said deed, lease, or other contract has	been recorded:)
Recorded on June 6, 19 75, in the of	fice of the Clerk of County Commission of
Doddridge County, West Virginia, in requested as follows: PROPOSED WORK: Drill X / Drill Deeper Plug off old formation Other physical change in	/ Redrill / Fracture or stimulate / / Perforate new formation /
objection they wish to make or are required Department of Mines within fifteen (15) days Copies of this Permit Application and the emailed by registered mail or delivered by have (s), and coal lessees on or before the days to the Department of Mines at Charleston, We	and to the above named coal operator, coal own-
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E. CHARLESTON, WV 25311 Its	James F. Scott Well-Operatory Comes T Scott Owner

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plant for presentibed by Regulation 11, (ii) a bond in one of the forms presentible flegulation 12, or in lieu thereof the other security allowed by Code-822-4-2, Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code 822-4-123, and (v) if applicable, the concent required by Code 822-4-124, and (v) if applicable, the concent required by Code 822-4-3a from the owner of any water well or chelling within 200 feet of the procedure of the procedure form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a symmit is sought and is noted as such on the Form IV-2 filed in connection therewith. INSPERMIT MUST BE POSTED AT THE WILL SITE ALL PROVISIONS SING IN ACCORDANCI WITH CHAPTER 22, ARRICLE 4 OF THE W. A CODE, THE LOCATION IS HERBY APPROVED FOR drilling THIS PERMIT SHALL EXPIRE IF OPPARTIONS HAVE NOT COMMENCED BY 19-83. BY The issued within fifteen (15) days of receipt thereof: WA I VE B The undersigned coal operator / owner // lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which cover is to be issued on the well location, the well location, the well location, provided to well operator has complied with all applicable requirements of the West Virginia Cost the governing regularions. Date: 19									IPON COMPLET	
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Intermed. 8 5/8 Production 4 1/2 Tubing Iners NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, according by (1) a plant the form presentibed by Regulation 11, (ii) a bond in one of the forms presentibed by Regulation 11, (ii) a bond in one of the forms presentibed by Regulation 12, (ii) a bond in one of the forms presentibed Regulation Plan" applicable to the reclamation required by Code 822-4-12, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable, the consont required by Code 822-4-12a, and (1) if applicable and in this code for it is accorded as such on the Form IV-2 filed in connection thereaith. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BUNG IN ACCORDANCE WITH CHAPTER 22, ARRICLE 4 OF THE W. VA COED THE LOCATION IS HERESY APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE IF OFRATIONS MANE NOT COMMENCE BY 19-9-83 BY The Inflating valuer must be completed by the coal operator and by any coal or accorded a declaration wider Code 822-4-20, if the permit to be inseed within fifteen (15) days of reactpt thereof: WA I VER The Undersigned coal operator		er						44.00		
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