



Telephone - 304/348-3092



Well No. S-441
Farm Hoskinson-Evans # 3
API #47 - 017-3153
Date <u>Sept. 15</u> , 1982

## STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

## OIL AND GAS WELL PERMIT APPLICATIO

	1 L A L L A L L A L L I N
WELL TYPE: 011 / Gas X /	
(If "Gas", Production X / Und	derground storage/ Deep/ Shallow $\chi/$
LOCATION: Elevation: 1289 Watersh	
District: Grant County:	Doddridge Quadrangle: Smithburg 7.5
WELL OPERATOR T	
Address P.O. Box 112	DESIGNATED AGENT Darrel Wright Address P.O. Box 112
Salem, WV 26426	Salem, WV 26426
ROYALTY OWNER Hoskinson-Evans et al	COAL OPERATOR
Address Rt. Z	Address
Salem, WV 26426 Acreage 81.01	
	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER <u>Randall Ash</u> Address <u>Rt. 2</u>	NAME Bernard McCoy
West Union, WV 26456	Address P.O. Box 284  Hamilton, Montana 59840
Acreage 68.25	NAME
FIELD SALE (IF MADE) TO:	Address
NAMEAddress	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	DIPARTURED
NAME Stephen Casey	
Address Rt. Z Box 232-D	
<u>Jane Lew, WV 26378</u> Telephone 884-7470	SEP 24 1982
	OIL & GAS DIVISION
	DEPT. OF MINES
The undersigned well operator is entitle	led to operate for all an
to the undersigned well operator from Ray	
(If said deed, lease, or other contract has	
Recorded on June 6, 1975, in the off	ice of the Clerk of County Commission of
Doddridge County, West Virginia, in	99 Book at page 712 . A permit is
9 9 7 9 9 5 6 G G G G G G G G G G G G G G G G G G	
Plug off old formation	/ Redrill / Fracture or stimulate / Perforate new formation /
Other physical change in	well (specify)
planned as shown on the	
above named coal operator, coal owner(s)	
	work order on the reverse side hereof.
one) with to make of ale remitred	, and coal lessee are hereby notified that any
Department of Mines within fifteen (15) days Copies of this Permit Application and the en	, and coal lessee are hereby notified that any to make by Code §22-4-3 must be filed with the after receipt of this Application by the Dept.
Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ba	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been
Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ha er(s), and coal lessees on or before the day	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been not to the above named coal operator, coal own-
Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ha er(s), and coal lessees on or before the day to the Department of Mines at Charleston, We	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been not to the above named coal operator, coal own-
Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ha er(s), and coal lessees on or before the day	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept closed plat and reclamation plan have been nd to the above named coal operator, coal ownof the mailing or delivery of this Application st Virginia.
Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ha er(s), and coal lessees on or before the day to the Department of Mines at Charleston, We PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been not to the above named coal operator, coal own-
Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ha er(s), and coal lessees on or before the day to the Department of Mines at Charleston, We PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been nd to the above named coal operator, coal ownof the mailing or delivery of this Application st Virginia.  James F. Scott
Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ha er(s), and coal lessees on or before the day to the Department of Mines at Charleston, We PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been nd to the above named coal operator, coal ownof the mailing or delivery of this Application st Virginia.  James F. Scott

BLANKET BOND

(Revised 3-81)

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (1	F KNOWN)_		UNK	NOWN			
	Address_						
			. :				
GEOLOGICAL TARGET FORM. Estimated depth of Approximate water s Approximate coal second	completed trata depo am depths:	well_ths:	560 Fresh	0 fee ,	t. Rota _feet; X /	ry X / Cab salt,	le tools/ feet。
CASING AND TUBING PROGICASING OR   SITUBING TYPE   Size   Grade	PECIFICATI Weight			For Dril	- Left in	CEMENT FILL- UP OR SACKS Cubic ft.	
Conductor 11 3/4 Fresh water				30			Kinds
Coal			<b> </b>				iSizes
Intermed。 8 5/8 Production 4 1/2					1200	t o surfac	е
Tubing					5600	400 sks.	Depths set
Liners							Perforations:
		1				1	Top Bottom
							The second secon
Regulation 12, or Form IV-9, "Rector 12-9, "	mation Plaulation 2 822-4-12a 2 owner of  TV-2 shall or stimul ted as suc AT THE WELL CORDANCE V DE, THE LOCA 3 THIS I	an" a 3, (i a, and any	pplico v) uni (v) i water be req is to the Fo  HAPTER S HERES SHALL E	able to the less previous fapplication of the part property of the part of the	ne reclamoriously parable, the welling are fracture of the wo	ation require id on the sam consent requ within 200 fe ing or stimul ork for which	ed by Code ne well, the fee vired by Code net of the pro- nating a well n a permit is
The following wai or coal lessee whis to be issued with the undersigned coal operation has examined the area of the well location well operator has complithe governing regularion	eratornis propose to the world with a	/ own ded we ll lo ork pr	a dec (15) d W A I er 11 loc cation oposed	laration lays of re VER lessee ation. In has been I to be do	under Coo eceipt the / of If a mine n added to one at th	de \$22-4-20, ereof: the coal unde map exists w o the mine ma is location,	if the permit  or this well  which covers the  op. The under-  provided the
Date:,	19						New York
		- - **	В	/:			