

Ι Δ.Ι

IV-35 (Rev 8-81)

# RECEIVED



FEB 2 4 1983

## State of West Birginia

OIL AND GAS DIVISION

Bepariment of Mines Gil and Gas Division

Date	Jan. 27. 19	83
Operato	r's	
Well No	· 3-1873	
Farm		
-	Mary M. Lyons	
API No.		3129

### WELL OPERATOR'S REPORT OF

## DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	: Elevation: 895' Watershed_	Ske	leton		
, -	District: McClellan County Doe				
	District. McClellan Do	<del>ldridge -</del>		. sarem	
MPANY	Carnegie Natural Gas Company				
<b>C</b>	800 Regis Ave., Pittsburgh, Pa. 15236	Caşing	Used in	Left	Cement
SIGNAT	ED AGENT J. C. Stephenson	Tubing	Drilling		fill up Cu. ft.
DRESS	PO Drawer No. 387, Mannington, WV 26582				
diam's	OWNER John D. Fisher	29-16	17	17	
	Rt. #2, Salem, WV 26426	Cond. 11-3/4 12x16x			
-	RIGHTS OWNER Paul G. Lyons, Atty-in-fac		70	70	50 sacks
	2134 19th St., Cuyahoga Falls, OH 44223				
- Contract	GAS INSPECTOR FOR THIS WORK Stephen	8 5/8	1514	1514	355 sacks
	ADDRESS Rt. #2, Box 232-D	7			
<del>-235</del> FOMM T	ISSUED August 2, 1982 Lew, WV 26378	5 1/2			
	SOMMENCED Sept. 24, 1982	4 1/2	5059	5059	65 sacks
	OMPLETED Oct. 2, 1982	3			
	CABLE: PLUGGING OF DRY HOLE ON	2			
	DUS PROGRESSION FROM DRILLING OR	Liners		man de la constitución de la con	
EWORKIN	NG. VERBAL PERMISSION OBTAINED	used			
N					
	CAL TARGET FORMATION Alexander		Dep		0 feet
Der	oth of completed well 5500 feet	Rotaryx	/ Cabl	e T∞ls_	
	ter strata depth: Fresh 52, 109 feet;				,
Coa	al seam depths: 90-93, 160-164, 187-191	, Is coal	being min	ed in the	e area?_No_
~	. 496-504. OW DATA			g , ma	1000
	oducing formation Benson	Par	y zone der	+ 8 10 th 4828-4	145-4949 955 <b>feet</b>
PEN FIL	Contractive or the second seco			***	Bb1 /d
PEN FIA	s: Initial open flow Mcf/d	Oil: In	itial open	ITOM	عب المراسمين
PEN FIA	s: Initial open flow 6.4 Mcf/d Final open flow 411 Mcf/d				
PEN FIA	Final open flow 411 Mcf/d	Fi	nal open f	low	Bbl/d
PEN FLA Pro Ges	Final open flow 411 Mcf/d Time of open flow between init	Fio Lial and f	nal open f inal tests	lowh	Bbl/d
PEN FLA Pro Ges St	Final open flow 411 Mcf/d  Time of open flow between init  atic rock pressure 1500 psig(surface)	Fir ial and f e measure	nal open f inal tests	lowh	Bbl/d
PPEN FLA Pro Gas St	Final open flow 411 Mcf/d  Time of open flow between init  atic rock pressure 1500 psig(surfaction of applicable due to multiple completion)	First	nal open f inal tests ment) afte	low horaz hor	Bbl/d ours urs shut in
PPEN FLA Pro Ges Sta	Final open flow 411 Mcf/d  Time of open flow between init  atic rock pressure 1500 psig(surfaction applicable due to multiple completion application formation	Firminal and firmi	nal open final tests ment) afte y zone der	low horaz horaz	Bbl/d ours urs shut in feet
PPEN FLA Pro Ges Sta	Final open flow 411 Mcf/d  Time of open flow between init  atic rock pressure 1500 psig(surface)  f applicable due to multiple completion  econd producing formation  as: Initial open flow Mcf/d	Find and fine measures )  Pa  Oil: In	nal open final tests ment) afte y zone der itial oper	hor 12 hor	Bbl/d purs urs shut in feetBbl/d
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PEN FIA Pro Gas Sta (I Se Gas	Final open flow 411 Mcf/d  Time of open flow between init  atic rock pressure 1500 psig(surface)  f applicable due to multiple completion  econd producing formation  as: Initial open flow Mcf/d	Find and find measure (1) Partial In Oil: Find and find and find in the control of the control	nal open final tests ment) after y zone der itial open nal open final tests	hor 12 hor oth flow hor	Bbl/d  Durs  Durs  feet  Bbl/d  Bbl/d  Ours

FORM IV-35 (PEVERSE)

Carnegie Natural Gas Company - Mary M. Lyons Well No. 3-1873 Permit No. 47-017-3129

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured Nov. 1, 1982.

Filled up to

5059'.

Perforations:

4945 - 4949 14 holes.

Fractured:

Benson

4828 - 4955.

8.3 Bbls. 15% MSR Acid

5,000#

80/100 Sand

35,000#

20/50 Sand

275 Bbls. 75 Quality Foam

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Top Soil	0	10	
Sand and Shale	10	53	5" Stream water at 52'.
Sand	53	90	
Coal	90	93	· · ·
Sand and Shale	93	160	1½" Stream water at 109'.
Coal	160	164	
Sand and Shale	164	187	
Coal	187	191	
Sand and Shale	191	496	
Coal	496	504	
Sand and Shale	504	. 770	
Shale and Red Rock	770	946	
Sand and Shale	946	1748	1" to 12" Stream water at 1120'.
Shale	1748	1853	
Sand and Shale	1853	1870	
Little Lime	1876	1884	
Shale	1884	1888	
Big Lime	1888	1977	
Big Injun	1977	2041	•
Sand and Shale	2041	3820	
Shale	3820	4054	
Sand and Shale	4054		
971 - A 7 - 95 1. 7 -			
Total Depth		5500 Q	leyander@TD
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(Attach separate sheets as necessary)

CARA	IEGIE 1	VATU	RAL	GAS	Co.	
Well	Operator >					
By:	Logi	45.	<u> </u>	levy	, Si	Geol.
Date:		2-21-	83		,	H. C. Shirt

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

FORM 1V-2 (Obverse) (12-81)

TELEPHONE: (304) 348-3092



Lyons Operator's Well No.

Date: July 19 , 19 82

3-1873

API Well No. 47

017 State County

3129 Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

	(If "Cac" Production	n A /	Undergrour	nd storage	/ De	ep/ Sha	llow X /)
LOCATION:	Elevation: 89						
W. 1014.	District: McClel						
WELL OPERATO	R Carnegie Nat						
Address	3904 Main St		***************************************			PO Drawer N	
S. St. Sept. Sept. No. 100 Per	Munhall, Pa.					Mannington,	WV 26582
OIL & GAS		_					
ROYALTY OWN	ER Paul G. Lyon						
Address	2134 19th St						
	Cuyahoga Fal	ls, Onio 4	4223		38O (	COMMERCIAL CO	<b>4.1.</b>
Acreage	190		-	COAL OWNE	R(S) WITH	I DECLARATION	ON RECORD:
SURFACE OWN	er <u>John D. Fish</u>	er		Name			
Address	Rt. #2			Address			
	Salem, WV 26	426					
Acreage	52.49			Name			
FIELD SALE (II	F MADE) TO:			Address			
Address							
				COAL LESSE	EE WITH I	DECLARATION C	N RECORD:
OIL & GAS INS	SPECTOR TO BE NOT	IFIED		Name			
TAGIIIC :	hen Casey			Address	3		
	kt. #2, Box 232-E						
	Tane Lew, WV 2637 Phone: 304-884-74						
	ed well operator is entitle		oil or gas pur	poses at the abov	e location u	nder a deed	/ lease X
	/ datedAug.						
J. T. Inghra				C	•	- And Control of the	and an extension of the common
15 1	ase, or other contract l			of the County C	ommicsion /	.cDodd <b>ri</b> dae	County, West
Recorded on	dh air						County, West
Va. / in				permit is reque			
PROPOSED W				rill/ Fr		timulate/	
	Plug off old form	nation	_/ Perforate	new formation.	/		
	Other physical o	hange in well	(specify)				
	eacus de constitución de const	name makeli bir ringa cisarini arasa sa angalapa panjana aya sa	1 1	41	hannes		
				the reverse side			
•	ned coal operator, coal ov						
*	22-4-3 must be filed wit	n the Departme	ent of Mines	within fifteen (15	) days after	r the receipt of thi	s Application by the
Department.	Permit Application and th	a ampiorad miss	t and reclama	ion plan have bee	en mailed hy	registered mail or	delivered by hand to
	rermit Application and the coal operator, coal own						
-	i comi operator, com ovir						
the above named	-	" AACOF AIRSTIII					
the Department	of Mines at Charleston	ME P					
the Department  PLEASE SUBM GEOPHYSICAL	-		J.V.		neqie Na	atural Gas Co	
the Department	of Mines at Charleston		EIV	ED) car	negie Na	atural Gas Co	
the above named the Department  PLEASE SUBM GEOPHYSICAL TO: WEST VIRGIN	of Mines at Charleston IT COPIES OF ALL LOGS DIRECTLY IA OIL AND GAS		EIW[		megie Na	Well Operator	
the above named the Department  PLEASE SUBM GEOPHYSICAL TO: WEST VIRGIN CONSERVA	of Mines at Charleston IT COPIES OF ALL LOGS DIRECTLY IA OIL AND GAS	DIE G	EIV	By	James		

MARKET BUNG

#### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ORILLING CO	NTRACT			Adı	dress	PO Re	x 48		
				2 2 42	_		annon, WV		
GEOLOGICAL	TARGE	T FORM	ATION,		Ald	azander		At a control of the state of th	
							et Rotary	X / Cab	le tools /
							; salt, 1346		
W 44			_				***************************************		/ No/
ASING AND									
ADIIIO AIID	I ODIIVO		. 42 82 1						
With the state of		And the second s		**************************************	***************************************				
ASING OR UBING TYPE		CIFICATI	Weight				INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft	New	Used	For drilling	Left in well	(Cubic feet)	
onductor	26"			X		20			Kinds
resh Water	11/3-	4	42	X			200	Surface	
oal		<u> </u>							Sizes
ntermediate									
roduction	8-5/8	<u> </u>	24	X			1500	400'	Depths set
Tubing	4-1/2	17-55	10.50	X_			5500	3000*	
lners		<b></b>	-						Perforations:
-		ļ							Top Bottom
1	d '			1	1 '	11	8		
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