

17-03112 P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-017-03112 P WELL NO.: Maxwell #1

FARM NAME: Melvin L. Davis, Jr.

RESPONSIBLE PARTY NAME: EXCO Resources (WV), Inc.

COUNTY: Doddridge DISTRICT: New Milton

QUADRANGLE: New Milton

SURFACE OWNER: Melvin L. Davis, Jr.

ROYALTY OWNER: Ruby Farr Maxwell, et al

UTM GPS NORTHING: 4337090.8

UTM GPS EASTING: 528662.5 GPS ELEVATION: 892

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Landman 2/11/2011
Signature Title Date

WW-7
5-02



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47 017 03112 ^P WELL NO.: Russel Barton & Connie Maxwell #1

FARM NAME: Russell Barton & Connie Maxwell

RESPONSIBLE PARTY NAME: North Coast Energy Eastern, Inc.

COUNTY: Doddridge

DISTRICT: New Milton

QUADRANGLE: New Milton

SURFACE OWNER: Melvin L. Davis

ROYALTY OWNER: Ruby Farr Maxwell, etal

UTM GPS NORTHING: 4337090.8

UTM GPS EASTING: 528662.5

GPS ELEVATION: 892

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
 Real-Time Differential _____
 Mapping Grade GPS _____: Post Processed Differential _____
 Real-Time Differential _____



I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature Jerry Teabohol

Title Consultant

Date 1 28 08

JUL 11 2008

00001 3112 P

WW-7
5-02



CANCELLED

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47 017 03112 - 1 WELL NO.: Russel Barton & Connie Maxwell #1

FARM NAME: Russell Barton & Connie Maxwell

RESPONSIBLE PARTY NAME: North Coast Energy Eastern, Inc.

COUNTY: Doddridge

DISTRICT: New Milton

QUADRANGLE: New Milton

SURFACE OWNER: Melvin L. Davis

ROYALTY OWNER: Ruby Farr Maxwell, etal

UTM GPS NORTHING: 4337090.8

UTM GPS EASTING: 528662.5

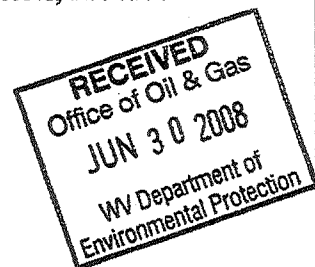
GPS ELEVATION: 892

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____
Real-Time Differential _____



I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Jerry R. Tapaloh
Signature

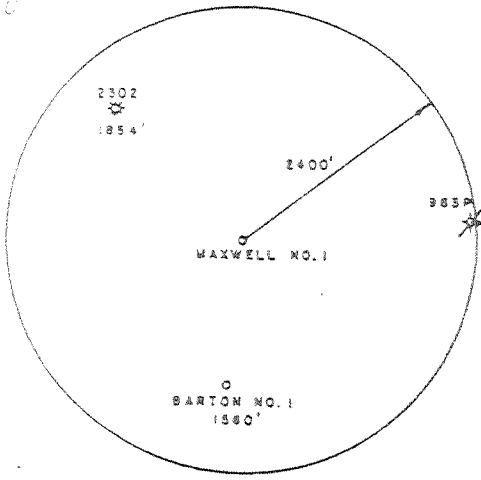
Consultant
Title

1 2808
Date

MAXWELL WEL' NO. 1

LATITUDE 39° 12' 30"

Drilled
A. GUM



NORTH

J.C. HAUGHT

RUSSELL BARTON, et. ux.
121.66 AC.

1.785
0.100



J.E. STEWAR

N 42° 31' E, 220.11'

28" BASSWOOD

R.R. SPIKE & ROAD

S 31° 34' E, 1082.96'

N 43° 16' W, 1044.34'

PROPOSED MAXWELL NO. 1 WELL

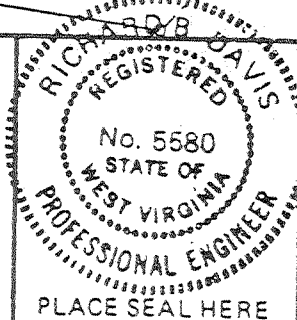
BRUSHY FORK

R. BARTON

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION EL. 880'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Richard B. Davis*
 R.P.E. 5580 L.L.S. _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 7, 1982
 OPERATOR'S WELL NO. MAXWELL NO. 1
 API WELL NO. _____

47 - 017 - 3112 FRAC
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 892 WATERSHED BRUSHY FORK of MEATHOUSE FORK
 DISTRICT NEW MILTON COUNTY DODDRIDGE
 QUADRANGLE NEW MILTON 7.51 MINUTE 123 NW,
 SURFACE OWNER RUSSELL BARTON, et. ux. ACREAGE 121.66
 OIL & GAS ROYALTY OWNER RUBY FARR MAXWELL (WIDOW), et. al. LEASE ACREAGE 121.66
 LEASE NO. 49-0261-A and B

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

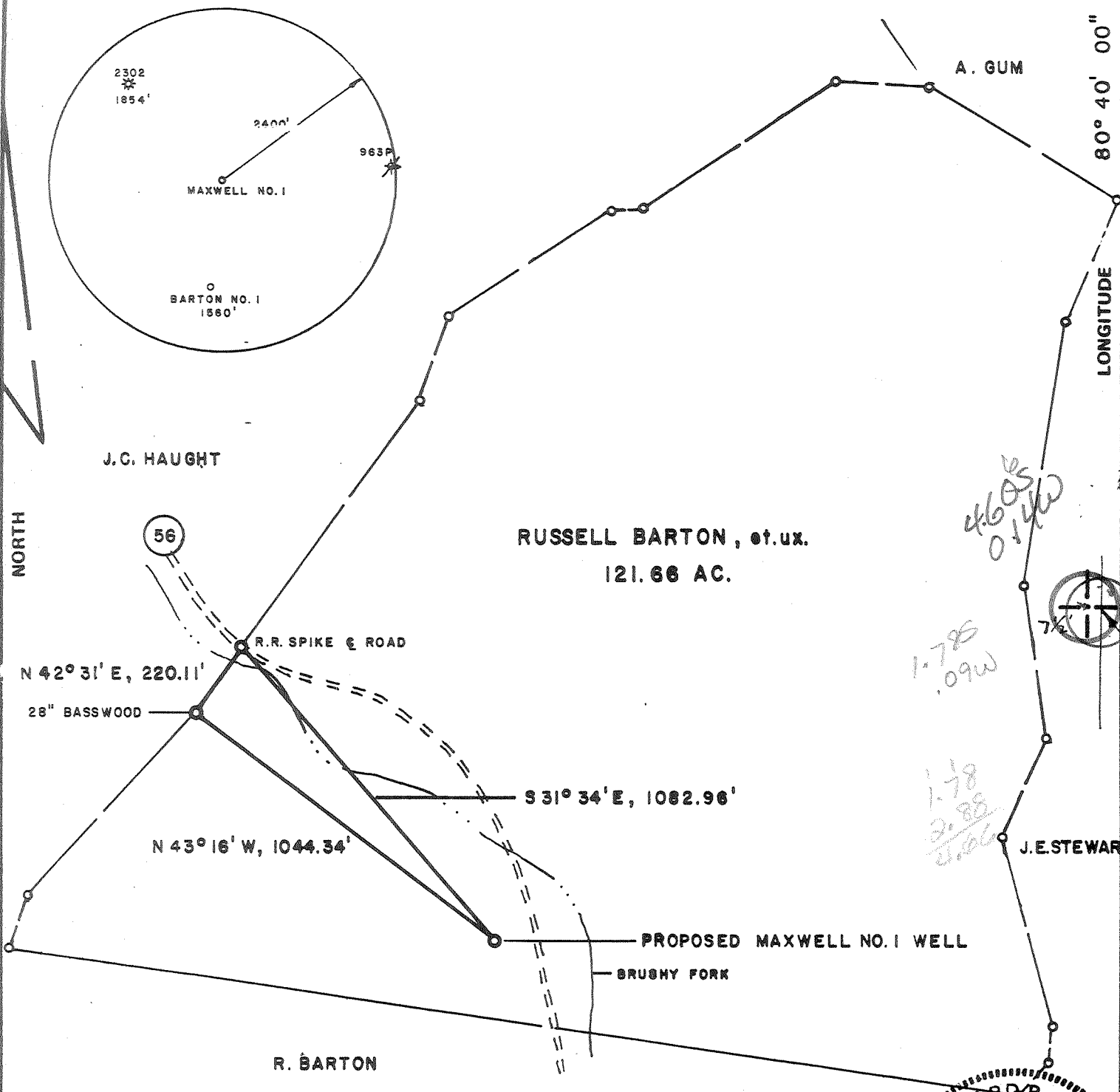
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 5200'
 WELL OPERATOR SWIFT ENERGY COMPANY DESIGNATED AGENT TIM BENNETT
 ADDRESS 855 P.O. BOX 1933 ADDRESS P.O. BOX 1933
 CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

OWWD
6-0 New Milton South
(307)

SEP 30 1985

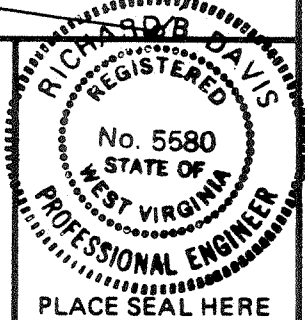
MAXWELL WELL NO. 1

LATITUDE 39° 12' 30"
39° 15'



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION ROAD INTERSECTION
EL. 880

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Richard B. Davis
R.P.E. 5580 L.L.S. _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE JUNE 7, 1982
OPERATOR'S WELL NO. MAXWELL NO. 1
API WELL NO. _____
47 - 017 - 3112
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 892 WATER SHED BRUSHY FORK of MEATHOUSE FORK
DISTRICT NEW MILTON COUNTY DODDRIDGE
QUADRANGLE NEW MILTON 7.5 MINUTE Wads 15' NW
SURFACE OWNER RUSSELL BARTON, et ux. ACREAGE 121.66
OIL & GAS ROYALTY OWNER RUBY FARR MAXWELL (WIDOW), et al. LEASE ACREAGE 121.66
LEASE NO. 49-0261-A and B
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BENSON ESTIMATED DEPTH 5200'
WELL OPERATOR SWIFT ENERGY COMPANY DESIGNATED AGENT TIM BENNETT
ADDRESS P.O. BOX 1933 ADDRESS P.O. BOX 1933
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

JUL 12 1982

IV-35
(Rev 8-8)

RECEIVED
FEB 08 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY



State of West Virginia
Department of Mines
Oil and Gas Division

Date September 2, 1985
Operator's
Well No. Maxwell No. 1
Farm _____
API No. 47 - 017 - 3112
(Re-Frac)

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production XX / Underground Storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 892' Watershed Brushy Fork of Meathouse Fork
District: New Milton County Doddridge Quadrangle 7'5'

COMPANY Swift Energy Company
ADDRESS P.O. Box 2201, Clarksburg, WV 26301
DESIGNATED AGENT Tim Bennett
ADDRESS 737 Karl St., Weston, WV 26452
SURFACE OWNER Russell & Connie Barton
ADDRESS Rt. 1, Box 216, New Milton, WV 26411
MINERAL RIGHTS OWNER Ruby Farr Maxwell, etal
(excluding coal)
ADDRESS Rt. 1, West Union, WV 26456
OIL AND GAS INSPECTOR FOR THIS WORK 26378
S. Casey ADDRESS Rt. 2, Box 232D, Jane Lew,
PERMIT ISSUED June 23, 1982
DRILLING COMMENCED July 20, 1982
DRILLING COMPLETED October 13, 1982
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"			
9 5/8			
8 5/8	1697'	1697'	400
7			
5 1/2			
4 1/2		5529'	745
3			
2 3/8"			2428'
Liners used		Plug @ 2480'	

GEOLOGICAL TARGET FORMATION Gantz Depth 2438 feet
Depth of completed well 5702 feet Rotary XX / Cable Tools _____
Water strata depth: Fresh at 46' feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Gantz Pay zone depth 2438' feet
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/c
Final open flow ? Mcf/d Final open flow ? Bbl/c
Time of open flow between initial and final tests 4 hours
Static rock pressure 600 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/c
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/c
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

9/20/85 Gantz-2428'-2431' w/6 shots and 2636'-2438' w/4 shots
 50,000 20-40 Mesh SD 300 Ga 500 BCW 600 SCF Nitrogen
 Plug set @ 2480'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fluids and salt water, coal, oil and
Clay			0	7	Gas check at 2192' 4/10-7" wa
Sand & Shale			7	2073	Gas check at 2790' 24/10-7" wa
Sand (Big Injun)			2073	2092	Gas check at 3889' 24/10-7" wa
Sand			2092	2138	Gas check at 4015' 30/10-7" wa
Sand & Shale			2138	2420	Gas check at 4110' 32/10-7" wa
Sand (Gantz)			2420	2445	Gas check at 4422 28/10-7" wa
Sand & Shale			2445	2790	Gas check at 4611' 36/10-7" wa
Sand (Gordon)			2790	2810	Gas check at 4925' 32/10-7" wa
Sand & Shale			2810	4445	Gas check at 5141' 39/10-7" wa
Sand (Riley)			4445	4550	
Shale			4550	4930	
Sand & Shale (Benson)			4930	4960	
Shale			4960	5230	
Shale & Sand (Alexander)			5230	5330	
Shale			5330	5715	
				T.D.	

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 FEB 08 1988

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

SWIFT ENERGY COMPANY
 Well Operator
 By: Virgil N. Swift
 Date: September 2, 1985

DIVISION OF ENERGY
 DEPARTMENT OF ENERGY

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic
 detailed geological record of all formations, including
 all encountered in the drilling of a well."
 3358

FEB 16 1988

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IV-35
(Rev 8-81)

FEB 14 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Date February 7, 1983
Operator's
Well No. Maxwell No. 1
Farm _____
API No. 47 - 017 - 311
017-3112

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production XX / Underground Storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 892' Watershed Brushy Fork of Meathouse Fork
District: New Milton County Doddridge Quadrangle 7'5'

COMPANY Swift Energy Company
ADDRESS P.O. Box 2201, Clarksburg, WV 26301
DESIGNATED AGENT Tim Bennett
ADDRESS 737 Karl St., Weston, WV 26452
SURFACE OWNER Russell & Connie Barton
ADDRESS Rt.1, Box 216, New Milton, WV 26411
MINERAL RIGHTS OWNER Ruby Farr Maxwell, etal
(excluding coal)
ADDRESS Rt.1, West Union, WV 26456
OIL AND GAS INSPECTOR FOR THIS WORK 26378
S. Casey ADDRESS Rt.2, Box 232D, Jane Lew,
PERMIT ISSUED June 23, 1982
DRILLING COMMENCED July 20, 1982
DRILLING COMPLETED October 13, 1982
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1697'	1697'	400
7			
5 1/2			
4 1/2		5529'	745
3			
2 3/8"		5327	
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth 5200 feet
Depth of completed well 5702 feet Rotary XX / Cable Tools _____
Water strata depth: Fresh at 46' feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation First EIk* *see back* Pay zone depth 5245 feet
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 296 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 2 1/2 hours
Static rock pressure 1490 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)
Second producing formation Benson Pay zone depth 4700 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

8-25-82 ^{Alexander} 1st Elk - 5232-5238, 5243-5246, 5255-5258, 10,000# 80-100 SD, 32,500# 20-40 SD, 500 GA, 500 BGW.

Benson - 4933-4938, 10,000# 80-100 SD, 12,000# 20-40 SD, 500 GA, 500 BGW.

Stray Benson - 4451-4455, 4000# 80-100 SD, 12,000# 20-40 SD, 500 GA, 500 BGW.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay			0	7	Gas check at 2192' 4/10-7" water
Sand & Shale			7	2073	Gas check at 2790' 24/10-7" water
Sand (Big Injun)			2073	2092	Gas check at 3889' 24/10-7" water
Sand			2092	2138	Gas check at 4015' 30/10-7" water
Sand & Shale			2138	2420	Gas check at 4110' 32/10-7" water
Sand (Gantz)			2420	2445	Gas check at 4422 28/10-7" water
Sand & Shale			2445	2790	Gas check at 4611' 36/10-7" water
Sand (Gordon)			2790	2810	Gas check at 4925' 32/10-7" water
Sand & Shale			2810	4445	Gas check at 5141' 39/10-7" water
Sand (Riley)			4445	4550	
Shale			4550	4930	
Sand & Shale (Benson)			4930	4960	
Shale			4960	5230	
Shale & Sand (Alexander)			5230	5330	
Shale			5330	5715	
					T.D.

(Attach separate sheets as necessary)

SWIFT ENERGY COMPANY
Well Operator

By:  Virgil N. Swift

Date: February 8, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

7/85

RECEIVED
SEP 19 1985



1) Date: September 17, 19 85
 2) Operator's Well No. Maxwell #1
 3) API Well No. 47 017-3112 Frac
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production Underground storage Deep Shallow
 5) LOCATION: Elevation: 892 Watershed: Brushy Fork of Meathouse Fork
 District: New Milton County: Doddridge Quadrangle: New Milton 7.5 min.
 6) WELL OPERATOR Swift Energy Co. CODE: 48450 7) DESIGNATED AGENT Tim Bennett
 Address P.O. Box 2201 855 Address P.O. Box 2201
Clarksburg, WV 26301 Clarksburg, WV 26301
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Don Ellis
 Address 2604 Crab Apple Lane
Fairmont, WV 26554
 9) DRILLING CONTRACTOR:
 Name Unknown
 Address _____
 10) PROPOSED WELL WORK: Drill Drill deeper Redrill Stimulate
 Plug off old formation Perforate new formation
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Benson 435
 12) Estimated depth of completed well, 5200' feet
 13) Approximate trata depths: Fresh, 275' feet; salt, 1050' feet.
 14) Approximate coal seam depths: 738' Is coal being mined in the area? Yes No

15) CASING AND TUBING PROGRAM

EXISTING (See Well Record)

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.			For drilling	Left in well		
Conductor									
Fresh water									Kinds
Coal									Sizes
Intermediate									Depths set
Production									Perforations:
Tubing									Top Bottom
Liners									

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-017-3112 Frac

September 20 19 85
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires September 20, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <u>M4 M4</u>	Casing: <u>M4 M4</u>	Fee: <u>1362</u>	WPCP: <input checked="" type="checkbox"/>	S&E: <input checked="" type="checkbox"/>	Other: <input type="checkbox"/>
---	--	--------------------	----------------------	------------------	---	--	---------------------------------

NOTE: Keep one copy of this permit posted at the drilling location.

Margaret J. Lassus
 Director, Division of Oil and Gas
 File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

PROPOSED WORK ORDER

(12-81)

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN

Address _____

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5200 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 100 feet; salt, 192 feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well			
Conductor	11 $\frac{3}{4}$				X	150'	150'	CTS		Kinds
Fresh Water										
Coal										Sizes
Intermediate	8 $\frac{5}{8}$	J-55		X			1200	To Surface		
Production	4 $\frac{1}{2}$	J-55		X			5200	520 sks.		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling _____ THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 3-8-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By [Signature]

Its _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: DAVIS, MELVIN L. JR Operator Well No.: MAXWELL 1

LOCATION: Elevation: 892 Quadrangle: NEW MILTON
District: NEW MILTON County: DODDRIDGE
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS X

Company EXCO Resources (WV) Inc. Coal Operator _____
PO Box 8 or Owner _____
Ravenswood, WV 26164

Agent Rick Green Coal Operator _____
Permit Issued Date April 19, 2011 or Owner _____

RECEIVED
Office of Oil & Gas
MAR 31 2014

STATE OF WEST VIRGINIA,
County of Roane ss:

AFFIDAVIT

WV Department of
Environmental Protection

Terry Rexroad and Dewey Reed being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 7 day of February, 2013, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
6% Gel	5500	Surface	1520' of 4-1/2	4008' of 4-1/2
cement	5400	4900		1697' of 8-5/8 casing
cement	4600	4400		
cement	2900	2700		
cement	2500	2300		
cement	1530	1400		
cement	550	450		

(Cement 5100 surface)

Description of monument: 7" casing with API # and date and that the work of plugging and filling said well was completed on the 15 day of February, 2013.

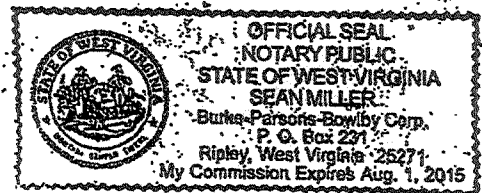
And further deponents saith not.

Terry Rexroad
Dewey Reed

Sworn and subscribe before me this 5th day of March, 2013

My commission expires: 8-1-13

[Signature]
Notary Public



Affidavit reviewed by the Office of Oil and Gas:

[Signature]
[Signature]

Title: Oil & Gas Inspector

Oil & Gas Inspector
04/04/2014