



(Revise (s-B1)



Well No. Two (2)
Form Bernedett Poole
API 247-017- 3082
Here February 9, 1982

COATE OF WEST VOICENA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION with Type $_{ m Colo}$ with $_{ m Colo}$ Gas ${ m X}$ / The 14 . Production $({ m X}\%)$ -Maderground states $({ m Z}\%)$ -Deep $({ m Z}\%)$ -Shallow ${ m X}$ (ACATION: Elevation: 1268' Watershed: Hunters Fork District: Greenbrier County: Doddridge Quadrangle: New Milton ATT OFFICE Petroleum Development Corp. DESIGNATED AGENIPetroleum Development Corp Address P. O. Box 26 Bridgeport, WV 26330 P. O. Box 26 Bridgeport, WV 26330 Address P. O. Box 104 COAL OPERATOR Address Bridgeport, WV 26330 Acreade 94 COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER Thurman Stout NAME Willis Tetrick, Jr. Address Union National Center Address Route 1 Clarksburg, WV 26301 NAME Maxwell Sutton AddreCountry Club Addn. Clarksburg, WV Salem, WV 26426 FIELD SALE (HE MADE) TO: Union National Bank, Clarksburg, Unknown COAL LESSEE WITH DECLARATION ON RECORD 26301 NAME Address OH AMB GAS INSPECTOR TO BE NOTIFIED: BEERVED Stephen Casey Rt. 2 Box 232-D Jane Lew, WV 26378 FEB 2 5 1982 1. Lephone 884-7470 The undersigned Well operator is entitled to operate for oil or gas purposes at the above location under a deed -/ lease -/ other contract $\pm x$ / dated 01-01 , 19.81, to the undersigned well operator from Clarence W. Mutschelknaus and Manage Clarence W. Mutschelknaus , with the light case, or other content to have been properly been been been been at the content of the Kerorded on 01-29 , 1981, in the office of the Clerk of County Commission of County, West Virginia, in 119 Book at page 285 25 A percit is Doddridge Count PROPOSED WORK: Drill X / Drill Deeper / Redrill // Fracture or stimulate Plug off old formation / Perforate new formation / Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that as objection they wish to make or are required to make by Code \$22-4-3 must be filed with to Department of Mines within fifteen (15) days after receipt of this Application by the Dec Copies of this Permit Application and the enclosed plat and reclamation plan have been called by registered mail or delivered by hand to the above named coal operator, coal our er(s), and coal lessees on or before the day of the mailing or delivery of this Applic (i to the Department of Mines at Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: PETROLEUM DEVELOPMENT CORPORATION WEST VIRGINIA OIL AND GAS COMSERVATION COMMISSION

Area Manager

1613 WASHINGTON ST., E. BANKET BOND CHARLESTON, WV 25311 BANKET BOND

Telephone - 304/348-3092

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DAILLING CONTRACTOR (IF KNOWN) Unknown										
Address										
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Proceedited by Regulation II, (it) a bond in one of the forms prescribed by the min 12, or in lieu thereof the other security allowed by Code \$22-4-2, (iti) 1-2, "Reclamation Plan" applicable to the reclamation required by Code \$10-4-105 and Regulation 23, (iv) unless previously paid on the same well, the fee the provided by Code \$22-4-12a, and (v) if applicable, the consent required by Code \$10-4-105 for the owner of any vater well or dwelling within 200 feet of the property well. A secondate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is set and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling .THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 11-12-82 BY This permit was the completed by the coal operator and by any coal owner										
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