



DRILLING CONTRACTOR:



1) Date:
2) Operator's
Well No.

3) API Well No. 47 State

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County

Permit

STATE OF WEST VIRGINIA ENT OF MINES, OIL AND GAS

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Bond:	This permit covering quirements subject the terms of the proper district oil and permit expires		ファ	Is the right to extract, produce or mi similar provision for compensation produced or marketed? Yes — he answer above is No, nothing addi Required Copies (See reverse side.)	EXTRACTION RIGHTS  Check and provide one of the following:  Included is the lease or leases or of  The requirement of Code 22-4-1-(	Liners	Coal Intermediate Production Tubing	CASING OR TUBING TYPE Conductor Fresh water	CASING AND TUBING PROGRAM		PROPOSED WORK: Drill  Plug off old for Other physical classificat. Target formation	Address	OIL & GAS INSPECTOR TO BE NOTIFIED	Acreage FIELD SALE Address	Acreage SURFACE OWNER Address	OIL & GAS ROYALTY O Address	WELL OPERATOR Address	LOCATION:	WELL TYPE:	
Agent:	ig the well of to the condit to the condit	10-cm	<b>es</b> 200	extract, production for components on for components of the compon	N RIGHTS vide one of the lease			Size	D TUBING I	Estimated depth of completed well, Approximate water strata depths: Approximate coal seam depths:	WORK: D P OTARGET	- auto	NSPECTOR	(IF MADE) TO:	WNER	OWNER	ATOR	B (If "Gas' Elevation: District:	>	
	erator a ions cor ions cor struction 24 h	5075	west Virginia.	produce or market the compensation to the 1? Yes No nothing additional is reverse side.)	he follo or lease Code 22			SPE	ROGR	ata depth	Drill Plug off Other phy		TO BE	To:	a superior		102			
Plat:	and well loo tained her n of roads, nours befor		and th	to the own	wing: s or other 4-1-(c) (1)			SPECIFICATIONS Weight le per ft.	AM	well, as: Fresh,			NOTIFIEI		SOUND TO SERVICE STATE OF THE	beverick lox 150	115		Oas _	
	cation si cin and lucation c actual		e enciosed pi coal lessee o	l or gas ner of t	continui			New			Drill declationnge in we	-				ichs 32			×	OIL AN
Casing	hown be on the I	DI O	pia: an.; on o. bef	based up he oil o	ng cont			Used			deeper									D GAS
Fee	expires  exp	OFFICE USE ONLY	befue the day of the	oon a lease or oth r gas in place wh wer is Yes, you!	ACTION RIGHTS and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I have requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)			FOOTAGE For drilling		feet;	Redrill  Perforate new fy)							Watershed:County:		WELL PERMI
A	of permission gradification must tel work. In addition menced.)	PERMIT PERMIT	mailing of the Signed:	Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contra similar provision for compensation to the owner of the oil or gas in place which is not inherently related to produced or marketed? Yes No The oil or gas in place which is not inherently related to produced or marketed? Yes No Required or oil or gas in place which is not inherently related to produced or marketed? Yes No Required or oil or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other continuing contract or contract or contract or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other continuing contract or contract or contract or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other continuing contract or contract or gas in place which is not inherently related to produced or marketed? Yes No The oil or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other continuing contract or contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other continuing contract or gas based upon a lease or other continuing contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upon a lease or other contract or gas based upo	by which I hold or specifics.)		ODE	Left in well		feet ; salt,	formation		14) COAL LESSEE Name Address	NameAddress	13) COAL OWNER(S) Name Address	12) COAL OPERATOR Address	11) DESIGNATED Address	orage		OIL AND GAS WELL PERMIT APPLICATION
Administrator, Office of	Date  This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance very quirements subject to the conditions contained herein and on the reverse hereof. Notification must be a the construction of roads, locations and plan for the permitted work. In addition, the well operator or his proper district oil and gas inspector 24 hours before actual permitted work has commenced.)  Permit expires  Date  District Oil and condition of drill in accordance very location must be permitted work has commenced prior to that date and proper district oil and gas inspector 24 hours before actual permitted work has commenced prior to that date and proper district oil and gas inspector 24 hours before actual permitted work has commenced prior to that date and proper district oil and gas inspector 24 hours before actual permitted work has commenced prior to that date and proper district oil and gas inspector 24 hours before actual permitted work has commenced prior to that date and proper district oil and gas inspector 24 hours before actual permitted work has commenced.)	mages.	ivers of this Permit August 1	atract or contracts providently related to the volution it Form IV-60.	ACTION RIGHTS and provide one of the following:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)		530 sks	CEMENT FILLUP OR SACKS (Cubic feet)		feet.	Fracture or stimulate/		SEE WITH DECLARATION		VER(S) WITH DECLAI	RATOR	ED AGENT	DeepQuadrangle:		
of Oil and Gas	Date vidence of permission granted to drill in accordance with the pertinent legal receof. Notification must be a permission provided work. In addition, the well operator or his contractor shall notify the has commenced.)  unless drilling is commenced prior to that date and prosecuted with due diligence	19	delivered by hand to the about of the Department	Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No No Electric No Required Copies (See reverse side.)	or gas.	Perforations: Top Bottom	Sizes  Depths set			No	7 3410. 1000	11 11120	TION ON RECORD:		WITH DECLARATION ON RECORD:			Shallow)		

### Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced
- 4B) the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower. "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of
- "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
- 5) Where well is located
- registered with the Secretary of State Office Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) or does operate a coal mine. See Note 24 "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 224-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) permit described herein may file the following: Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a
- (1)A brief description of the tract of land including the district and county wherein the tract is located; (2)The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
- (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
- (4)A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of
- 24) The above named coal operator, coal owner(s), and coal lease are hereby notified that my objection they wish to make or are required to make by Code §22-4-3 must be filled with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The undersigned coal operator amined this proposed well location. added to the mine map. The undersi		The following waiver m who has recorded a decl days of receipt thereof.
roposed well location. If a mine map exists mine map. The undersigned has no objection		ig waiver must be complete orded a declaration under C ipt thereof.
The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well	WAIVER	The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.
of the coal under this worf the well location, the well to be done at this location,		by any coal owner or coal is to be issued within fifteen
well location has ex- vell location has been n, provided, the well		essee (15)

	Date:		
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operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

(Revised 3-81)



Farm Bill Devericks # 2

API #47 - 017- 3075

Date Jan. 21, 1982

# STATE OF WEST VIRGINIA OIL AND GAS - DEPARTMENT OF MINES

OFFICE

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#### TYPE: 0;] ND cas 5 × S P R M P 0 0

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WELL

Owner J & car	ISERVATION COMMISSION BY: ISERVATION ST., E. SRLESTON, WV 25311 Its: Iephone - 304/348-3092
James F. Scott Well-Operator	PHYSICAL L
the work order on the reverse side hereof. (s), and coal lessee are hereby notified that any ed to make by Code \$22-4-3 must be filed with the ays after receipt of this Application by the Dept. enclosed plat and reclamation plan have been hand to the above named coal operator, coal ownday of the mailing or delivery of this Application West Virginia.	amed coal operator, coal owner hey wish to make or are require of Mines within fifteen (15) dining the permit Application and the egistered mail or delivered by coal lessees on or before the ortment of Mines at Charleston,
119 Book at page 569 A permit is  / Redrill / Fracture or stimulate / / Perforate new formation / well (specify)	Doddridge County, West Virginia, in equested as follows:  PROPOSED WORK: Drill X / Drill Deeper  Plug off old formation  Other physical change in
been recorded:) ice of the Clerk of County Commission of	If said deed, lease, or other contract has ecorded on March 20, 1981, in the off
tled to operate for oil or gas purposes at the X/ other contract / dated Feb.23, 1981, lly Devericks & Lucille Devericks	The undersigned well operator is entione location under a deed _/ lease the undersigned well operator from Bi
- P   98	Ant Stephen Casey Address Rt. 2; Box 232-D Jane Lew, WV 26378 Telephone 884-7470
NAME Consolidation Coal Address P.O. Box 1314  Morgantown, WV 26505	AND GAS INSE
ress	TELD SALE (IF MADE) TO:
NAME Willis Tetrick Address Union National Bank Bldg. Clarksburg, WV 26301 NAME	Address Rt. 2 Box 148 Bristol, WV 26332 Acreage 48
	ROYALTY OWNER Billy Devericks  Address Rt. 2 Box 148  Bristol, WV 26332  Acreage 48
DESIGNATED AGENT James F. Scott Address P.O. Box 112 Salem, WV 26426	L OPE
ed: Traugh Fork & Buckeye Cree Doddridge Quadrangle: Big I	LOCATION: Elevation: 1178 Watershed: District: Greenbrier County: Dc
Underground storage / Deep / Shallow X/	(If "Gas", Production X / Und

## PROPOSED WORK ORDER

# THIS IS AN ESTIMATE ONLY:

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ate: , 19 .
The jollowing waiver must be completed by the coal operator and by any coal owner in coal lessee who has recorded a declaration under Code \$22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:    WAIVER   OF the coal under this well ocation has examined this proposed well location. If a mine map exists which covers the rea of the well location, the well location has been added to the mine map. The underigned has no objection to the work proposed to be done at this location, provided the ell operator has complied with all applicable requirements of the West Virginia Code and he governing regularions.
A separate Form IV-2 shall not be required for fracturing or stimulating a well with fracturing or stimulating is to be part of the work for which a permit is a sight and is noted as such on the Form IV-2 filed in connection therewith.  [HIS PERMIT MUST BE POSTED AT THE WELL SITE
injulation 7.02 of the Department of Mines propincs of Form IV-2 must be filed with e Department form prescribed by Regulation II, () a liquidation I2, or in lieu thereof the other some IV-9, "Reclamation Plan" applicable to the Significant and Regulation 23, (iv) unless previoused by Code 822-4-12a, and (v) if application-62-4-8a from the owner of any water well or insceed well.
Coal
CASING AND TUBING PROGRAM  CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL PACKERS  TUBING TYPE Weight For Dril- Left in UP OR SACKS  Conductor 11 3-4 Used ling Well Cubic ft.  Conductor 11 3-4 New Used ling Well Cubic ft.
Estimated depth of completed well 5300 - feet. Rotary X / Cable tools Approximate water strata depths: Fresh, feet; salt, feet. Approximate coal seam depths: Is coal being mined in this area: Yes / No X /
Address P.O. Box 48  Buckhannon, WV
DRILLING CONTRACTOR (IF KNOWN) S. W. Jack Drilling
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ts: