



FCRM IV-	~	S DEPARTMENT	TATE OF WEST OF MINES. OT	VIRGINIA L AND GAS DIVISI	Date: Septem	ber 16
[08-78]	,			MIT APPLICATION	Operator's Well No.	J-526
THE T STREET WAS DOWN				MIL ATTRICATION	API Well No.	
ELL TYPE:	1	Gas X				State County Permi
OCATION:	Elevation:	Production X /		storage/ Sugar Camp R		llow_X_/)
	District:	New Milton		Doddridge	adrangle: Smith	aburg 7.5'
ELL OPERATO	OR J&J	Enterprises, Inc.		DESIGNATED AGE	NT James R. Wi	110++
	3P.O.	-	-	Address		
	Buo	ckhannon, WV 2620	1	Address _		non, WV 26201
IL & GAS	•			ye. T • A j		
DYALTY OWNE		tler/Kelley C/O		SYCOAL OPERATOR	None	
Address		Box 36A / I29 Pat		Address _	•	
		oro, WV26415/Weir	ton, WV 2606	2	*	
	31.23			COAL OWNER(S)	WITH DECLARATION	ON RECORD:
	,	Gardner Kelley		Name Willi	s G. Tetrick	
Address		ner Kelley	* .		P.O. Box 267	
		erson Road, Weirt	on, WV 26062		Clarksburg, WV	26301
Acreage	59.98			Name		
TELD SALE (IF MADE) TO	D:		Address		i je vile nasti
ime	Unknown					
Address	•				TH DECLARATION ON dation Coal CO.	and the second s
T. & GAS IN	SPECTOR TO	BE NOTIFIED			Rt. 4 & 119	
	Stephen Ca			Address _	Morgantown, V	W 26505
***************************************	7 7	2, Box 232-D			Tiorgancowity	
AUGI ESS		e Lew, WV 26378				
	-			• And the second		
The	o undersign	ned well operator f	is entitled to	operate for oil	l or gas purnoses	at the above
cation und	er a deed _	/ lease	/ other cont	ract X / date	ed 8/3	_, 19 79 , to the
dersigned	well operat	or from Petroleu	m Services,I	nc.		
f said deed	d, lease, o	r other contract h	as been recor	ded;]		•
corded on	12/29		the office of	the Clerk of th	ne County Commissi	ion of Doddridge
unty, West	Virginia,	inF	Booka	t page	A permit is requ	mestad to follows:
PROPOSEI	D WORK: Dr	ill X / Drill de	eper/ Re	drill / Frac	ture & R. C. C.	NAME OF THE PARTY.
	Pl	ug off old formati	on/ Pe	rforate new form	nation /	
		her physical chang			SEP 1	7 1981
					OIL AND GA	SDIVISION
		planned as shown o	n the work or	der on the rever	se side hereof	and the state of t
The		ed coal operator,				fied that any
Jection the	ey wish to	make or are requir	ed to make by	Code & 22-4-3 -	cust be filed with	nied that any
Mines with	nin fifteen	(15) days after t	be receipt of	this Application	nust be illed with	the Department
registered	l mail or d	s Permit Applicati	on the phone -	crosed plat and	reclamation plan	have been mailed
or before	the day of	elivered by hand t	o the above n	amed coal operat	or, coal owner(s)	, and coal less
	Vest Virgin	the mailing or de	livery of thi	s Permit Applica	tion to the Depar	tment of Mines at
COLUMNIANT	COPIES OF					• • • • • • • • • • • • • • • • • • •
	LOGS DIRECT			J & J Enterp	rises, Inc.	
CONSERVAT 15 WASHINGT	N OIL AND G FION COMMISSION STREET	SION EAST		200.	Well Operator	2.4 - 6.3
	/V 25311	Side to tak its or as as your mode		I K	340	
LEPHONE: ((304) 348-3	092	В.	Dotor Pot	tles	
			. I	ts Peter Bat	Geologist	

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Cômpany

Backhannon, NV 26201 Backmander Pormitton, Alexander Entificated depth of completed well, 5500 feet Solary X Calle tools Approximate water strate depths: Fresh, 180 feet; salt, 1600 feet. Approximate water strate depths: Fresh, 180 feet; salt, 1600 feet. Approximate water strate depths: None Is cost beins gined in the srul; Yes X X CASING AND TUBING PROGRAM CASIN					Addres	ss	P. O. Box	48		
Approximate water atrata depths: Presh, 180 reet; sult, 1600 reet. Approximate water atrata depths: Note							Buckhar	non, WV 26	201	
Approximate water atrata depths: Presh, 180 reet; sult, 1600 reet. Approximate water atrata depths: Note	aror oaror -						,			•
Approximate water strain depths: Note									. , -	. •
Approximate water strain depths: Note	- Estimat	ed dep	th of	complet	ed wel	.1,_	5500	_ feet	Rotary_X_/	Cable tools/
CASING OR SPECIFICATIONS PROTAGE INTERVALS CEMENT FILL-DIT PROCESS TUBING TYPE Size Grade per ft New Used For drilling Left in well Gubble feet Conductor 11 4 H=40 42 x 30 0 0 8 ks. Kinds Presh water 8 Femm 23 x 1500 1500 350 8 ks. Coal 8 8 ERW 23 x 1500 1500 350 8 ks. Intermediate Production 4 J=55 10.5 x 5450 5450 390 5 ks. Sizes Intermediate Production 7 8 9 1 1 1 1 1 Liners Production 7 7 8 9 1 1 1 Liners Production 7 7 8 9 1 1 1 Liners Production 7 7 8 9 1 1 WOIE: Repulsation 7 8 9 1 1 1 Production 7 8 9 1 Production 7 8 9 1 1 Production 7 8 9 1 Production 7 1 1 1 Production	Approxi	mate w	ater s	trata d	epths:	Fr	esh, 180 f	eet; sal	t, 1600 feet.	•
CASING OR SPECIFICATIONS PROTAGE INTERVALS CEMENT FILL-DIT PROCESS TUBING TYPE Size Grade per ft New Used For drilling Left in well Gubble feet Conductor 11 4 H=40 42 x 30 0 0 8 ks. Kinds Presh water 8 Femm 23 x 1500 1500 350 8 ks. Coal 8 8 ERW 23 x 1500 1500 350 8 ks. Intermediate Production 4 J=55 10.5 x 5450 5450 390 5 ks. Sizes Intermediate Production 7 8 9 1 1 1 1 1 Liners Production 7 7 8 9 1 1 1 Liners Production 7 7 8 9 1 1 1 Liners Production 7 7 8 9 1 1 WOIE: Repulsation 7 8 9 1 1 1 Production 7 8 9 1 Production 7 8 9 1 1 Production 7 8 9 1 Production 7 1 1 1 Production	Approxi	mate c	oal sea	am dept	hs: <u>1</u>	ione	Is	coal being	mined in the are	as Yes/ No X
CASING OR TUBING TYPE Size Trade per fir New Used For drilling Left in well (Cubic feet) Conductor 117/2 N=40 42 x 30 0 0 sks. Kinds Prochator 117/2 N=40 42 x 30 0 0 sks. Kinds Prochator 117/2 N=40 42 x 30 0 0 sks. Kinds Prochator 117/2 N=40 42 x 30 0 0 sks. Kinds Prochator 117/2 N=40 42 x 1500 1500 350 sks. Coal 8/0 EFW 23 x 1500 1500 350 sks. Intermediate Production 4 1-55 10.5 x 5450 5450 390 sks. Depths set Tubing Liners **Production 7.03 of the Department of Mines provides that the original and four representation for N=40 per set of the provided by the provided to the fitted with the Department, accompanied by (1) a plat in the fore prescribed by Regulation 13, (1) a boat in one of the forms prescribed by Regulation 13, (1) a boat in one of the forms prescribed by Regulation 12, (1) a boat in one of the forms prescribed by Regulation 12, (1) a boat in one of the forms prescribed by Regulation 12, (1) a boat in one of the forms prescribed by Regulation 13, (1) a boat in the same will, the fee required by tode of the regulation 13, (1) unless the annexes required by Code \$ 22.4-3a from the owner of any onter well or desting virile **The annexes required by Code \$ 22.4-3a from the owner of any onter well or desting virile **Provinced by the code of the Proposed well **A sequence Form IV-2 shall not be required by reference with a security of the state of the Proposed well **The following welcome must be completed by the one of any onter well or desting virile **The following welcome must be completed by the one of any onter well on the process of the code of the following filed in conflowed by 6-1-82, operation to be seased within fifteen (1s) days of receipt thereof: **The following welcome must be completed by the one of code \$ 22.4-20, if the permit is conflowed by 6-1-82 operation to be easied within fifteen (1s) days of receipt thereof: **The undersigned coal operator					•			A 184	and the state of t	
TUSING TYPE Star Grade per ft New Used Por drilling Left in well October Per October Octo		I			OME		M Doom.on		·	-
Conductor 11/4 H-40 42 x 30 0 0 0 sks. Kinds Fresh water 8 5/8 ERW 23 x 1500 1500 350 sks. Conl 8/8 ERW 23 x 1500 1500 350 sks. Intermediate Production 4/2 J-55 10.5 x 5450 5450 390 sks. Dotts set Tubing Liners MOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form 1V-2 mass he filled with the Department, ancompanied by (6) a plat in the form presented by Regulation 11, (11) a bond in one of the forms presented by Regulation 12, or in lieu appropriate the reason required by Code 5 22-4-22 and Regulation 13, (iv) unless the consent required by Code 5 22-4-22 and Regulation 13, (iv) unless the consent required by Code 5 22-4-22 and Regulation 13, (iv) unless the consent required by Code 5 22-4-24 and Regulation 13, (iv) unless the consent required by Code 5 22-4-24 and required to 10 f emplicate. Asspected by Code 5 22-4-25 and Regulation 13, (iv) unless the consent required by Code 5 22-4-24 and required to 11 feet 12, and the company of any unter well or deciling within 200 feet of the proposed well. A separate Parm IV-2 shall not be required for fracturing or stimulating to 50 despendent the owner of any unter well or deciling within the near fracturing or stimulating to 50 despendent the will order 22, of the VX Code, the location is barely approved for dilling this permit shall excite the sample of any order of the permit is so be leaved within fifteen when the contributed by 6-1-82 of the coal under this well ocation, the undersigned woll and the work proposed well location. If a mine map axists which onverse the area of the well ocation the content and the same and the same objection to well ocation the man. The undersigned woll applicable requirements of the West Virginia Code and the governing regulations.	TUBING TYPE	Size	1 -	Weight	1 1		Na contraction of the contractio	ŝ	OP SACKS	11
Presh water 8 5/8 ERW 23 x 1500 1500 350 sks. Conl 8/8 ERW 23 x 1500 1500 350 sks. Intermediate Production 4h J-55 10.5 x 5450 5450 390 sks. Depths set Tubing Liners MOTE: Regulation 7.02 of the Department of Mines provides that the original and four applies of Form IV-2 must be filed with the Department, accompanied by (1) a plat in the form prescribed by Regulation 11, (11) about in one of the forms prescribed by Regulation 12, or in this the required for converting the rectangle of the required by Code 5 22-4-2, (til) Form IV-9, "Reclamation Flam", previously or the required by Code 5 22-4-2, (til) Form IV-9, "Reclamation Flam", previously or the required by Code 5 22-4-12, (til) Indeed Regulation 12, or in this case of the proposed by 122-4-13 from the owner of any water well orderly in this case of the required by Code 5 22-4-12, (til) Indeed Regulation depicting within A separate Form IV-2 shall not be required for fracturing or stimulating a well is noted as such on the Folia Flow Flow proposed by Mines Fracturing or stimulating a benchmarked by Code 5 22-4-20, (the boaton is breaky operand for a filling. This porms shall expire 8 operation have not conversed a declaration under code 5 22-4-20, (the permit is sought and continuous benchmarked by Code 5 22-4-20, (the permit is breaky operand for a filling. This porms shall expire 8 operation have not conversed a declaration under code 5 22-4-20, (the permit is to be issued within fifteen (15) days of receipt thereof: The undersigned woal aperature owner code 5 22-4-20, (the permit is operation has examined this proposed well location. If A nine map exists which covers the area of the well location, has examined this proposed well location provided, the well according regulations.						used	33	1		
Intermediate Production 4: J=55 10.5 x 5450 5450 390 sks. Depths set Tubing Liners **NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of form 1V-2 must be filed with the Department, accompanied by (1) a plat in she form prescribed by Regulation 11, (11) a bond in one of the forms prescribed by Regulation 12, or in lieu applicable other security allowed by Gods 5 22-4-22, (11) form IV-9, "Reclaration Plan", applicable other security allowed by Gods 5 22-4-22, (11) form IV-9, "Reclaration Plan", applicable other security allowed by Gods 5 22-4-22, (11) form IV-9, "Reclaration Plan", applicable other security allowed by Gods 5 22-4-22, (11) form IV-9, "Reclaration Plan", applicable of the proposed well. **A separate Form IV-2 shall not be required by Gods 5 22-4-120, and (1) if orpitable, the cansent regularity by Gods 5 22-4-120, and (1) if orpitable, the cansent regularity of the content of any unter well or deciling within the relation of the Polymer's field in connection therewith. **A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be party field in connection therewith. **A separate Form IV-2 shall not be required for fracturing or stimulating and the Folkmer's field in connection therewith. **A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be appropriated by God 5 22-4-20, if the permit is sought and is noted as such as the Folkmer's field in connection therewith. **A separate Form IV-2 shall not be required for fracturing or stimulating operator and by any and operator or call lessee who has recorded a declaration under Code 5 22-4-20, if the permit is to be issued within fifteen (13) days of receipt thereof: **The undersigned coal operator										Kinds
Intermediate Production 4½ J-55 10.5 x 5450 5450 390 sks. Depths set Tubing Liners MOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of form 1V-2 must be filed with the Department, accompanied by (1) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the Jorms prescribed by Regulation 12, or in liquid shareof the other security allowed by Gode \$ 22-4-2, (iii) Form 1V-9, "Reclaration Plan", applicable to the reclamation required by Code \$ 22-4-2, (iii) Form 1V-9, "Reclaration Plan", applicable to the reclamation required by Code \$ 22-4-12b and Regulation 23, (iv) unless pre-masses that on the same will, the few required by Code \$ 22-4-12a, and (v) if suplivite. 200 feet of the proposed of \$ 22-4-2b from the owner of any water well or dealling with: A separate Form 1V-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be gappy properly and by 70th blich a permit is sought and is noted as such on the Following Will filed in connection therewith. All provious being in occordance with Chapter 22, of the proposed of the W. Va Code, he location is hereby approved of the W. Va Code, he location is hereby approved of the W. Va Code, he location is hereby approved of the W. Va Code, he location is hereby approved for the well location for the well for a location. The undersigned coal operator of a deal area of the coal under this well location, the well location has been added to the attenues. The undersign the coal under this well location, the well location has been added to the attenues. The undersign that a complete with the work proposed to be done at this location, provided, the well nocrator has complied with all applicable requirements of the West Virginia Code and the governing regulations.										
Production 44 J-55 10.5 x 5450 5450 390 sks. Depths set Tubing Liners		1	EKW	23	X		T200	1500	350 sks.	Sizes
Tubing Liners Performions: Too Botto More: Regulation 7.02 of the Department of Mines provides that the original and four acrises: Form IV-2 must be filed with the Department, accompanied by (1) a plat in the form prescribed by Regulation II, (ii) a bond in one of the forms prescribed by Regulation III, (ii) a bond in one of the forms prescribed by Regulation III, (iii) a bond in one of the forms prescribed by Regulation III, (iii) a bond in one of the forms prescribed by Regulation III applicable to the realament or required by Code \$ 22-4-120 and (n) if applicable to the realament or required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, the onesent required by Code \$ 22-4-120 and (n) if applicable, and the previous being in eccordance with Chapter 22, and the previous being in eccordance with Chapter 22, of the V. Va. Code, the Contion is breedy approved for dilling. This permit this expire if Operations have not constanted by the coal operator and by any coal owner or coal lesses who has recorded a declaration under Code \$ 22-4-20, if the permit is to be issued within lifteen (1) days of receipt thereof: WAIVER The undersigned weal operator womer lessee of the coal under this well location has examined this proposed well location. If a mine map exists which crowers the area of the well location, the well location provided, the well ones complied with all applicable requirements of the West Virginia Code and the governing regulations.		1								
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MOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filled with the Department, ancompanied by (1) a plat in the form prescribed by Regulation 11, (11) a bond in one of the forms proceeded by Regulation 12, or in lieu applicable to the reclamation band of the forms proceeded by Regulation 23, (10) unless the consent required by Code \$ 22-4-12, (iii) Form IV-9, "Reclamation Plan", previously paid on the same will write the owner of any unter until or delling within the consent required by Code \$ 12.4-4 fee required by Code \$ 22-4-12a, and (vi if amplicable, 200 feet of the proposed well. As separate Porm IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be perpendicularly where fracturing or stimulating is to be perpendicularly within is noted as such on the Policy of the did amnostion thereof. All provious being in accordance with Chapter 22 of the W. V. C. Code, the location is hereby approved for dilling. This permit shall expire if operations have set committeed by 6-1-82. Deputy Director Oil & Gos. Division The following waiver must be completed by the snal operator and by any snal owner or and lesses who has recorded a declaration under Code \$ 22-4-20, if the permit is to be issued within fifteen (15) days of reactif thereof: WAIVE IN The undersigned coal operator of the work proposed to be done at this location, provided, the well operator has completed with all applicable requirements of the West Virginia Code and the governing regulations.	Tubing	. •								
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (1) a plat in the form prescribed by Regulation 11, (ii) a bond is one of the forms prescribed by Regulation 12, or in lieu applicable to the reclamation required by Code \$ 224-2, (iii) Form IV-9, "Reclamation Plan", previously prid on the same will be fee required by Code \$ 224-12 and (v) if application 22, 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well is noted as such on the Folkmilly filed in annextion therewith. A separate Form IV-2 shall not be required for fracturing or stimulating a well is noted as such on the Folkmilly filed in annextion therewith. All provious being in eccordance with Chapter 22, of the W. Va. Code, the location is bareby approved for drilling. This permit shall expire if operations have not commerced by 6-1-82. The following waiver must be completed by the coal operator and by any coal owner is to be issued within fifteen (15) days of receipt thereof: WA I V E R The undersigned and loperator of where well operator has completed with all applicable requirements of the West Virginia Code and the governing regulations.	Liners			- 5 S					·	Perforations:
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation II, (ii) a bond in one of the forms prescribed by Regulation I2, or in lieu thereof the other security allowed by Code § 22-4-2. (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (ii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if amplicate, the consent required by Code § 22-4-12a, and (iii) if a well where fracturing or stimulating, is to be spath affirm by the following the standard of the code			1:"	1 .1						Top Botto
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All provious being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commerced by 6-1-82 operations have not commerced by 6-1-82. Deputy Director - Oil & Gas Division The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof: WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.	where	A fractu	separa	te Form r stimu	IV-2	shal a is	l not be requ	ired for fr	acturing or stin	
operations have not commerced by 6-1-82 Operations have not commerced by 6-1-				ora etali 🔥	§1	e e actionistic (e	Leina in accord	ance with Cha	pier 22,	
Operations have not commerced by 6-1-82 Deputy Director - Oil & Gas Division	Marilland Stand	And South	ing of the control				ling T	his permit shall	expire if	
Deputy Director - Oil & Gas Division The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof: WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.		121 II	1938	. *			to not commence	6-1-82		
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The undersigned coal operator / owner / lessee / of the coal under this wellocation has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.	, , , , , , , , , , , , , , , , , , , ,	9000	000000	will has	nust b	e coi	mpleted by th a declaratio	r coal opera	2 (22 1 20 35	coal owner the permit
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ate:, 19	well locatio	n, the	well]	location	has this	been loca	added to the	mine map	The undersigned	vers the area of the
ate:						***				· · · · · · · · · · · · · · · · · · ·
	ate:			, 19			-			
Ву									· •	