

IV-35 (Rev 8-81) SEP 29 1982



OIL & GAS DIVISION

OIL & GAS DIVISION

DEPT. OF Bepartment of Allines

Oil and Gas Bivision

	Sept.	22, 1	982
Operat Well N		3-Sh	
Farm_	Des	pard	#1
API No	. 47 -	017	- 3045

# WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas $X$ / Liquid Injection (If "Gas," Production $X$ / Underground	nd Storage	e/ Deer	Sha	llow_x_/)
LOCATION: Elevation: 1242 Watershed	Little	Isaac C	ceek	
District: Greenbrier County Dodd				aac 7.5
COMPANY Stonewall Gas Company				
ADDRESS P.O. Drawer F, Buckhannon, WV	Casing	Used in	Tef+	Cement
DESIGNATED AGENT Charles W. Canfield	Tubing	Drilling		fill up Cu. ft.
ADDRESS P.O. Drawer F, Buckhannon, WV	Size	D+++++1,2	112 11011	
SURFACE OWNER Daniel H & Andrea Casey	20-16 Cond.			
ADDRESS 1925 S. Quincy St., Arlington Va.	Principal Control of the Control of	23.45'	23.45	To Surface
MINERAL RIGHTS OWNER See Attached	9 5/8	23.43	<u> </u>	
ADDRESS	8 5/8	1430 '	1430	350 Sks.
OIL AND GAS INSPECTOR FOR THIS WORK Stephen	7			
L. Casey ADDRESS Jane Lew, WV	5 1/2			
PERMIT ISSUED Renewed 06/30/82	4 1/2		501// 30	3600-5924
DRILLING COMMENCED 8-25-82	3			
DRILLING COMPLETED 9-2-82	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used	·		
GEOLOGICAL TARGET FORMATION Elk		Dep	th580	00 feet
Depth of completed well 5999 feet l	Rotaryx	/ Cabl	e T∞ls_	
Water strata depth: Fresh 105, 19 feet;				
Coal seam depths: None Reported	_			e area? <u>No</u>
OPEN FLOW DATA				
Producing formation <u>Elk</u>	Pay	y zone dep	th_5781-	-5873 feet
Gas: Initial open flow 81 Mcf/d	Oil: In:	itial open	flow	Bbl/d
Final open flow 1,122 Mcf/d	Fi	nal open f	low	Bbl/d
Time of open flow between init	ial and f	inal tests	<u>4</u> ho	ours
Static rock pressure 1700 psig(surfac	e measure	ment) afte	<u> 96 ho</u> u	ırs shut in
(If applicable due to multiple completion	)			
Second producing formation Benson	Pa	y zone dep	th 5050	<u>)-5059</u> <b>feet</b>
Gas: Initial open flow 81 Mcf/d	Oil: In	itial oper	flow	Bbl/d
Final open flow 1122 Mcf/d	Oil: Fi	nal open f	low	Bbl/d
Time of open flow between init	ial and f	inal tests	<u>4</u> h	ours
Static rock pressure 1700 psig(surface	measurem	ent) after	96 ho	urs shut in 82
		(Conti	irue on re	everse side)

### DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

FORM	PERF	HOLES	BRKD	SAND	TOTAL FLUID	ISIP
Elk	5781-5873	12	3200	70,000#	706 BBLS	1500
Benson	5050-5059	12	NA	70,000#	686 BBLS	1450

#### WELL LOG

		₩	فكلا مليظ	
FORMATION CO	LOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill Shale Sand Shales Sand Shales Sand Shales Sand Shales Big Lime Sand Shale Sand Shale Elk Shale Elk Shale Siltstone Shale Total Depth	br s s gr s s w h rd & gr s w h rd & gr s w h rd & gr s h rd & gr s h gr s br m gr s br m gr s br gr s h gr s h gr s s h	0 15 88 195 230 370 570 700 845 870 2145 2295 2755 2895 5085 5085 5335 5440 5755 5815	15 88 195 230 370 570 700 845 870 2145 2200 2295 2755 2890 5045 5085 5335 5440 5755 5999 5999	Water @ 105, 195 No coals  Show Gas @ 5055 Show gas at 5360  Gas @ TD 81 MCF
				50999 5585 - ~ as Leepest (414) Elk prev. prod. (expl. ftg.) in 0172980
			Material Confession	

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

SEP 2 4 1982 Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and the drilling of a well."

ELL # 93-SH		and through	00/00/0	2
ELL NAMEBurton	Despard Heirs #1	DATÉ _	09/20/8	
ROGRAM 82-1		ВҮ	CC	
• •	- ROYALTY DISTRIE	NITION		
OCTAL CECUDATY "	- ROTALIT DISTRIE	SOLION -		PERCENTAGE
OCIAL SECURITY #	NAME			PERCENTAGE
<u> 235-58-9615</u>	Guy R. Brown Route 3 Salem, WV 26426			.0625000
55-6025047	The Parkersburg Nati under will of C. S Parkersburg, WV 2	. Despard Jr.		.0133102
233-50-8521	Mary Bukey Welch 3 Edgewood Drive Parkersburg, WV 261	01		.0133102
	J. Cecil Jarvis, ind Trustee and attorn Despard Heirs Empire Bank Buildi Clarksburg, WV 26	ey-in-fact fo	as r the	.0185184
526-10-5048	George Marthens 5021 Baltan Road Bethesda, MD 20816			.0043403
69-6108.202	The Park National Ba As Trustee under w P. O. Box 511 Knoxville, TN 379	ill of Louise		0043403 ce
235-44-3888	H. Dotson Cather 163 East Main Street Clarksburg, WV 2630			.0043403
	Laura Goff Davis P. O. Box 707 Clarksburg, WV 2630	1		.0043403
	- OVERRIDING RO	YALTY -		
233-66-7544	Clarence W. Mutschel Route 1, Box 52 Salem, WV 26426	knaus		020000
233-68-8440	Patrick D. Deem 1266 Briercliff Bridgeport, WV 2633	0		0133500
	Sterling Drilling & 710 Virginia Street, Charleston, WV 2530	East, Arcade		00665
234-10-5932	J. Robert Hornor P. O. Box 225			,16000
		2-0225		n digital and the second secon

FORM 1V-2 (Obverse) (12-81)



te: June 28, ,	19	82
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Operator's Despard Heirs #1 (93-S) Well No: \_

Permit

API Well No. 47 017 County

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION

### OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE:	Oil / Gas x /			
· · · · · · · · · · · · · · · · · · ·		ind storage	/ Deep/ Shallo	w/)
LOCATION:	Elevation: 1242 Watershe	d: <u>Little Isa</u>	ac Creek	
er K	District: Greenbrier County:	Doddridge	Quadrangle: Big I	saac 7.5
WELL OPERATO	OR Stonewall Gas Company	DESIGNATED AC	GENT Charles W.	<u>Canfield</u>
Address	P. O. Drawer F	Address P	. O. Drawer F	
•	Buckhannon, WV 26201	B	uckhannon, WV 26	201
OIL & GAS	IER See Attached Sheet	COAL OPERATO	R Willis Tetrick	et al
Address			Union National C	
Address			Clarksburg, WV 2	
Å	84 acres		) WITH DECLARATION O	
Acreage		Name	,	
	ER Daniel H. & Andrea Casey		aramagagaga	
	1925 South Quincy Street	Address	THE SEPTE	1510
**	Arlington, VA 2220	Name	JUN 3 0 1982	
_	73 acres			
FIELD SALE (I		/\ddi \cos	OIL AND GAS DIVI WY DEPARTMENT OF I	MINES
Address	Unknown	COAL LESSEE V	VITH DECLARATION ON	RECORD:
OIL & CACING	SPECTOR TO BE NOTIFIED			
	phen L. Casey			
	ane Lew. WV			
, , , , , , , , , , , , , , , , , , ,	ane new, wv	- Andrews and a second a second and a second a second and		
The decades	ed well operator is entitled to operate for oil or gas pu	moses at the above los	estion under a deed	/ lease V
		_		
	/ dated <u>March 3</u> , 19 <u>81</u> , t and subsequently assigned to			
(IF said deed, le	ease, or other contract has been recorded:)			
Recorded on	May 7 , 19 81 , in the office of the Cleri	k of the County Comm	ission of <u>Doddridge</u>	County, West
Va., in <u>De</u>	ed Book 120 at page 351.	A permit is requested	l as follows:	
PROPOSED W	VORK: Drill V / Drill deeper / Rec	drill/ Fractu	re or stimulate/	
	Plug off old formation/ Perforat	e new formation	· · · · · · · · · · · · · · · · · · ·	
	Other physical change in well (specify)		in the same of	
	-planned as shown on the work order on	the reverse side her	eof.	t yethere 🥺
The above nam	ned coal operator, coal owner(s), and coal lessee are h	ereby notified that any	objection they wish to make	or are required to
make by Code \$	22-4-3 must be filed with the Department of Mines	within fifteen (15) da	ys after the receipt of this /	Application by the
Department.				
_	Permit Application and the enclosed plat and reclama			
	d coal operator, coal owner(s), and coal lessee on or	before the day of the n	nailing or delivery of this Per	mit Application to
the Department	of Mines at Charleston, West Virginia.			

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMIS-1615 WASHINGTON STREET EAST

CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

STONEWALL GAS COMPANY

Well Operator Ву

Its

Charles W. Canfield

Production Superintendent

### ORM IV-2 Reverse) 12-81)

### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RILLING CO	ONTRAC	TOR (IF	KNOWN	N)	Unk	nown			
				Ad	dress .				
					- <b>-</b>				
						ander			
								X Cab	le tools/
							; salt, <u></u>		
Approxi	mate coal	seam d	epths:			Is coal	being mined i	in the area? Yes	/ No X /
CASING AND	TUBING	G PROG	RAM	11871, 1177 - 1172 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174 - 1174			-		
CASING OR UBING TYPE		CIFICATI Grade	ONS Weight per ft	New	Used	FOOTAGE	NTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh Water						330	320'	015	
Coal									Sizes
ntermediate	0 = /0	755		Х		1314'	1314"	330 sacks	
	8 5/8							400 sacks	Depths set
Production	4 ½	ERW		X		5500'	5500'	400 SACKS	
Tubing									72
Liners									Perforations:
				-					Top Bottom
				J					
prev Code	iously paid \$22-4-8	d on the s a from t	same well he owner	the f	fee req	uired by Code § er well or dwel	22-4-12a, and ( lling within 200	2-4-12b and Regulat v) if applicable, the c of feet of the propose	onsent required by d well.
A be p	separate I art of the	Form Iv-2 work for	shall not which a p	be rec ermit	quired is sou	for fracturing oght and is noted	r stimulating a v l as such on the	well where fracturing Form IV-2 filed in con	or stimulating is to nnection therewith.
THIS PERMIT	MUST B	E POSTE	D AT TH	ie we	LL SIT	io Se jo			
ALL PROVIS	ions bei	NG IN ,	ACCORD	ANC	E WIT:	CHAPTER 22	) -/		
ARTICLE 4 (	OF THE W	/. VA. C	ODE, THI	ELO	CATIO	N IS HEREBY			
IF OPERATIO	VOR <u>dri</u>	lling :	renewec	I THIS	PERN	NIT SHALL EXP	IRE		
IF OPERATION			JOMMEN Z	ACED		3-9-83	ž.		
	A Comment of the Comm		in and the second		£,	ente estrenimiento e colòrico presidente del constituido de la constituida de la constituida de la constituida			
*********						, , , , , , , , , , , , , , , , , , , ,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
The	e following laration t	g waiver i inder Co	nust be co de 22-4	omple I-20, i	ted by f the p	the coal operato permit is to be	or and by any coa issued within	al owner or coal lessed fifteen (15) days of t	e who has recorded a receipt thereof.
						WAI	WER		
The undersign	ll location gned has	. If a min no object	e map exion to the	ists wi e worl	hich co c prop	vers the area of osed to be done	the well location	on, the well location h	well location has examined this as been added to the mine map. operator has complied with all
									Const.
							Ву		
Date:			, 19				ъу		

lts\_

ORM 1V-2 Obve se; 08-78)



Date:_	August	20	. 19	81
Operat Well I	u	-S		

ii No.

API Well No. 47 - 017 - 3045

State County Permit

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

### OIL AND GAS WELL PERMIT

VELL TYPE: Oil/	
	tion X / Underground storage / Deep / Shallow X /)
	242 Watershed: <u>Little Isaac Creek</u>
	enbrier County: <u>Doddridge</u> Quadrangle: <u>Big Isaac 7.5</u>
ELL OPERATOR Stonewall	
Address P. O. Box	
	g, WV 26302-0225Clarksburg, WV 26302-022
NL & GAS OYALTY OWNER <u>(See attac</u>	ched sheet)
	Address <u>Union National Center</u>
	Clarksburg, WV 26301
Acreage 84 acres	COAL OWNER(S) WITH DECLARATION ON RECORD:
	& Andrea J. Casey Name
Address 1925 South Qu	
***	A 22204
Acreage 73 acres	D.
TIELD SALE (IF MADE) TO:	Address
Address	
	COAL LESSEE WITH DECLARATION ON RECORD:
OIL & GAS INSPECTOR TO BE NO	DTIFIED Name
Name Stephen L.	
Address <u>Jane Lew, V</u>	-
F said deed, lease, or other contract ecorded on <u>May 7</u> , 19 <u>81</u>	htly assigned to the undersigned well operator.  has been recorded:)  L, in the office of the Clerk of the County Commission of Doddridge County, West  120 at page 351. A permit is requested as follows:
PROPOSED WORK: Drill X /	Drill deeper/ Redrill/ Fracture or stimulate/
Plug off old fo	ormation/ Perforate new formation/
Other physical	change in well (specify)
—planned as s	shown on the work order on the reverse side hereof.
	owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to ith the Department of Mines within fifteen (15) days after the receipt of this Application by the
epartment.	
	the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
	mer(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
ne Department of Mines at Charlesto	on, West Virginia.  STONEWALL GAS COMPANY
LEASE SUBMIT COPIES OF ALL SEOPHYSICAL LOGS DIRECTLY O:	RECEIVED / Janes lande-
VEST VIRGINIA OIL AND GAS	AUG 28 1981 Well Operator
CONSERVATION COMMIS-	
THARLESTON, WV 25311	OIL AND GAS DIVISION By R. Dennis Xander WY DEPARTMENT OF MINES  Its Manager
ELEPHONE: (304) 348-3092	BLANKET BOND
	4 = 0.400 月 電影 6.2 看電影

#### ORM IV-2 Reverse) 08-78)

### PROPOSED WORK ORDER

### THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

			•							
		e e e e e		Ac	ldress			-		
FOLOCICAL					-			4		
EOLOGICAL							-			
								/ <u>X</u> / Cab	ole tools	/
							t; salt,			
						Is coa	l being mined	in the area? Yes	/ No	_X/
ASING AND	LUBING	J PRUG	KAM							
	-									
ASING OR UBING TYPE	SPE Size	CIFICAT Grade	Weight per ft	3	ì	FOOTAGE For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	<u> </u>
onductor	11 3/4	K55			X	30¹ .			Kinds	
resh Water										ne nagani di bi
lso	8 5/8	J55_		X		1314'	1314	330 sacks	Sizes	
ntermediate	·								·	
oduction	4½	ERW		X		5500'	5500'	400 sacks	Depths set	
ublng								danaga da		124
iners									Perforations:	
									Тор	Bottom
-										
OTE: Regul	ation 7.02	of the De	epartmen	at of M	ines pr	ovides that the	original and for	ar copies of Form IV-2	must be filed wi	th
rine De prescr "Recl: previo Code  A se be par TAIS P  All pro of the ford	epartmentible by amation lusly paid \$22-4-8a eparate For tof the well-wisions by W. Vo.	Regulation Regulation Regulation Regulation Regulation Plan', a control on the scient Regulation Re	position 12, or pplicable ame well e owner shall not the position are positioned accordance location. This	to the fe of any be requermit i	plat in eu thee recla ee required fos sought.  THE V  The Choeraby of the shall	the form preson the form preson the other mation required by Code § reall or dwell or fracturing or ht and is noted  VELL SITE  Appler 22,  Appler 22,  Approved expire if	ribed by Regul r security allowed by Code \$ 2 22-4-12a, and (cling within 200	ar copies of Form IV-2 ation 11, (ii) a bond in yed by Code § 22-4-22-4-12b and Regulative) if applicable, the confect of the proposed well where fracturing of Form IV-2 filed in confidence.	n one of the form , (iii) Form IV- on 23, (iv) unle onsent required i i well.	ns 9, ss by
rice De prescr "Recli previo Code  A se be par THIS P  All pro of the for d	epartmentible by amation busly paid \$22-4-8a eparate For the week.	Regulation Regulation Regulation Regulation Regulation 19 and 19	position 12, or pplicable ame well, e owner shall not by thich a per position and position and position. This menced by the position is the position of the po	to the fe of any or in li to the fe of any o	plat in eu thee recla ee required fos sought.  THE V  The Choeraby of the shall	the form preson the form preson the other mation required by Code § reall or dwell or fracturing or ht and is noted  VELL SITE  Appler 22,  Appler 22,  Approved expire if	ribed by Regul r security allowed by Code \$ 2 22-4-12a, and (cling within 200	ation 11, (ii) a bond in yed by Code § 22-4-2 2-4-12b and Regulation y) if applicable, the confect of the proposed	n one of the form , (iii) Form IV- on 23, (iv) unle onsent required i i well.	ns 9, ss by
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The Depressor TReclar previo Code  A set be part TRIS Proof the for doperation Depressor Depressor The for depressor	epartmenibed by amation lusly paid \$22-4-8a eparate For the week ERMIT A wisions below the week and the week	Regulation Regulation Regulation Regulation Regulation Plan (1), a on the series from the property or for walls of the Regulation Re	poanied by on 12, or pplicable ame well, e owner shall not by thich a per poster a location. This menced by Gas Di	to the fe of any be requested in is he required in its he requested in its he requested in its he required in its heart permit in	plat in eu thee recla er recla er required for sought THE V	the form presonere of the other mation required in the presoner of the other mation required by Code § result or declar or fracturing or the the theorem of	ribed by Regular security allowed by Code § 2 22-4-12a, and (ling within 200) stimulating a was such on the	ation 11, (ii) a bond in yed by Code § 22-4-2 2-4-12b and Regulation y) if applicable, the confect of the proposed	n one of the form IV- (iii) Form IV- on 23, (iv) unler onsent required if well.  or stimulating is nection therewith	ns 9, ss by to h.
The undersig	partmenibed by amation is usly paid \$22-4-8a parate For the wistons by W. Va. rillin ons have bellowing water under the coal pocation. It is need coal pocation.	r, accomp Regulation Plan", a on the sign on the sign on the sign of the sign	poanied by on 12, or pplicable ame well, e owner shall not by hich a per poster accordance location. This menced by Gas Di poster accordance was be concerned by the cord accordance by	to the fe of any be requested in is he requested in the fermit in the fe	d by the permits a coverage of the permits and	the form presonere of the other mation require itred by Code § real or dwell or fracturing or the tand is noted  VELL SITE capter 22, capproved expire if 32  WAIV	and by any coal issued within fi	ation 11, (ii) a bond in yed by Code § 22-4-22-4-12b and Regulation if applicable, the confect of the proposed well where fracturing of Form IV-2 filed in confect of the proposed freen (15) days of results of the coal under this with the coal under th	who has recorded the corded the c	ns 9, ss by to h.
The for declared the undersigned well less the undersigned well less the proposed well less the undersigned the undersigned to the proposed well less the undersigned to the undersigned	partmenibed by amation lusly paid \$22-4-8a parate For the wistons by W. Vo. rillin ons have purely Direct pllowing water to the wistons by the parate For the wistons by W. Vo. rillin ons have present the parate for the wistons by W. Vo. rillin ons have present the parate for	r, accomp Regulation Plan", a on the sign on the sign on the sign of the sign	panied by on 12, or pplicable ame well, e owner shall not ly which a per poster a location. This menced be a location with the context of the	to the fe of any on is he required in the fe of any one required in is he permit in the permit in is he permit in its white work in the permit in the permit in its white work in the permit in the pe	d by the periods of coverage of the periods of the	the form presone the form presone the other mation required in the present of the	and by any coal issued within fi	ation 11, (ii) a bond in yed by Code § 22-4-22-4-12b and Regulation if applicable, the confect of the proposed well where fracturing of Form IV-2 filed in confect of the proposed free (15) days of results of the coal under this way, the well location has	who has recorded the corded the c	ns 9, ss by to h.
The for declared the undersigned well less the undersigned well less the proposed well less the undersigned the undersigned to the proposed well less the undersigned to the undersigned	partmenibed by amation lusly paid \$22-4-8a parate For the wistons by W. Vo. rillin ons have purely Direct pllowing water to the wistons by the parate For the wistons by W. Vo. rillin ons have present the parate for the wistons by W. Vo. rillin ons have present the parate for	r, accomp Regulation Plan", a on the sign on the sign on the sign of the sign	panied by on 12, or pplicable ame well, e owner shall not ly which a per poster a location. This menced be a location with the context of the	to the fe of any on is he required in the fe of any one required in is he permit in the permit in is he permit in its white work in the permit in the permit in its white work in the permit in the pe	d by the periods of coverage of the periods of the	the form presone the form presone the other mation required in the present of the	and by any coal issued within fi	ation 11, (ii) a bond in yed by Code § 22-4-22-4-12b and Regulation if applicable, the confect of the proposed well where fracturing of Form IV-2 filed in confect of the proposed free (15) days of results of the coal under this way, the well location has	who has recorded the corded the c	ns 9, ss by to h.

#### OIL AND GAS OWNERS

Mary Bukey Welch, et. als. 3 Edgewood Drive Parkersburg, WV 26101

Genevieve Rapp 304 Rosemont Avenue Clarksburg, WV 26301

Guy Brown Route 3 Salem, WV 26426

Frank P. Mason 401 Quincy Avenue Clarksburg, WV 26301

Leeman W. Mason, Agent Middlebourne, WV 26149

RECEIVED

JUN 3 0 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

### OIL AND GAS OWNERS

Mary Bukey Welch, et. als. 3 Edgewood Drive Parkersburg, WV 26101

Genevieve Rapp 304 Rosemont Avenue Clarksburg, WV 26301

Guy R. Brown Route 3, Salem, WV 26426

Frank P. Mason 401 Quincy Avenue Clarksburg, WV 26301

Leeman W. Mason, Agent Middlebourne, WV 26149



AUG 28 1981

OIL AND CAS DIVISION WY DEPARTMENT OF METERS