

Ch. 8/18

Plot Card 2 ASD/12

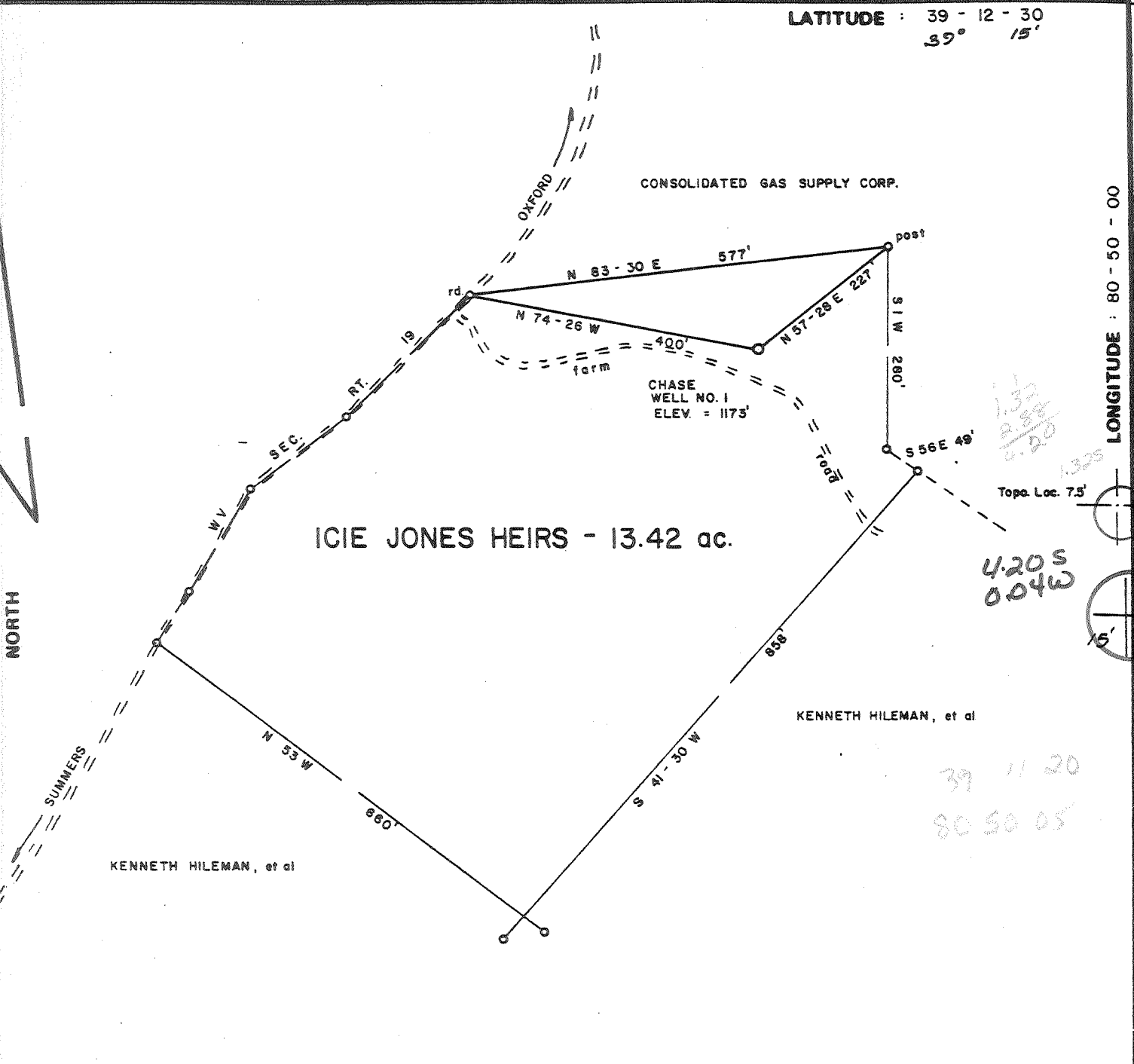
180'

LATITUDE : 39 - 12 - 30
39° 15'

LONGITUDE : 80 - 50 - 00

0069

CONSOLIDATED GAS SUPPLY CORP.



1325
2800
0.20
1325
4.20 S
0.04 W

Topo. Loc. 7.5'

39 11 20
80 50 05

FILE NO. CHASE 1 - 13
 DRAWING NO. _____
 SCALE 1 inch = 200 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Top Knob N of
Location ELEV. = 1250'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE AUGUST 5, 1981
 OPERATOR'S WELL NO. ONE
 API WELL NO. _____
47 - 017 - 3037
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1173' WATERSHED LOWER RUN
 DISTRICT SOUTHWEST COUNTY DODDRIDGE
 QUADRANGLE OXFORD 7.5' Nolbrook 15' WC
 SURFACE OWNER ICIE JONES HEIRS ACREAGE 13.42
 OIL & GAS ROYALTY OWNER ICIE JONES HEIRS LEASE ACREAGE 13.42
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 2990'
 WELL OPERATOR CHASE PETROLEUM CORP. DESIGNATED AGENT MR. ALTON SKINNER
 ADDRESS P.O. BOX 297 ADDRESS P.O. BOX 369
6-6 GLENVILLE, W.V. 26351 STRAIGHT RIVER GLENVILLE, WV 26351 BLUESTONE CK

AUG 31 1981

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED

DEC 29 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Quadrangle Oxford 7.5

Permit No. 47-017-3037

Rotary X Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Chase Petroleum
Address P.O. Drawer 369, Glenville, WV 26351
Farm Jones Heirs Acres 13.42
Location (waters) Lower Run
Well No. Icie Jones #1 Elev. 1173
District Southwest County Doddridge
The surface of tract is owned in fee by Icie Jones Heirs

Address 446 E. Olive St. Bridgeport, WV 26330
Mineral rights are owned by Same
Address _____

Drilling Commenced 10/30/81
Drilling Completed 11/2/81
Initial open flow 60,709 cu. ft. -- bbls.
Final production 480,000 cu. ft. per day Show bbls.
Well open 6 hrs. before test 1415 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 11-3/4	30	30	
9 5/8			
4 5/8 #23	1198.15	1198.15	15 Cts.
7			
5 1/2			
4 1/2 10.5	2630	2630	150 Sks.
3			
2			
Lines Used			

Well treatment details: Attach copy of cementing record.
Fraced Weir: 2344-2230; 22 Holes; 755 bbls. Total Fluid; 15,000# 80/100
60,000# 20/40
Fraced Injun: 2053-1989; 24 Holes; 670 bbls. Total Fluid; 15,000# 80/100
60,000# 20/40

Coal was encountered at None Feet _____ Inches
Fresh water 92 Feet _____ Salt Water _____ Feet _____
Producing Sand Weir; Injun Depth 2344-2230; 2053-1989

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Shale & Red Rock			40	60		
Sand & Shale			60	72		
Sand			72	77		
Sand & Shale			77	92		
Sand			92	112		
Sand & Shale			112	116		
Sand			116	142		
Sand & Shale			142	166		
Sand			166	212		
Sand & Shale			212	227		
Sand			227	236		
Sand, Shale & Red Rock			236	266		
Sand			266	281		
Sand & Shale			281	292		
Sand			292	295		
Sand & Shale			295	305		
Red Red & Shale			305	330		
Sand & Shale			330	352		
Red Rock & Shale			352	425		
Sand			425	480		
Sand & Shale			480	510		
Shale			510	589		
Sand			589	600		
Red Rock			600	614		
Sand			614	630		

* Indicates Electric Log tops in the remarks section.

(over)

JAN 21 1982

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Shale & Red Rock			630	727		
Red Rock			727	745		
Shale & Red Rock			745	857		
Sadn			857	920		
Shale & Red Rock			920	1030		
Sand			1030	1080		
Sand & Shale			1080	1262		
Sand			1262	1334		
Shale			1334	1346		
Sand			1346	1410		
Sand & Shale			1410	1415		
Sand			1415	1440		
Sand & Shale			1440	1780		
Shale			1780	1831		
Sand			1831	1850		
shale			1850	1856		
Sand			1856	1861		
Shale			1861	1871		
Sand & Shale			1871	1900		
Shale			1900	1905		
Big Lime			1905	1969		
Injun Sand			1969	2057		
Sand & Shale			2057	2088		
Sand			2088	2126		
Sand & Shale			2126	2155		
Sand			2155	2170		
Sand & Shale			2170	2260		
Shale			2260	2295		
Sand <i>WEIR</i>			2295	2345		
Shale			2345	2415		
Sand & Shale <i>POCONO SA</i>			2415	2613	T.D.	

Date 7/23 1981

APPROVED *Alton Skinner* Owner



Well No. Icie Jones #1
Farm Jones Heirs
API # 47-017-3037
Date August 10, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: 1173 Watershed: Lower Run
District: Southwest County: Doddridge Quadrangle: Oxford 7.5

WELL OPERATOR CHASE PETROLEUM
Address P. O. DRAWER 369
Glenville, WV 26351

DESIGNATED AGENT Alton Skinner
Address P. O. Drawer 369
Glenville, WV 26351

OIL AND GAS ROYALTY OWNER Icie Jones Heirs
Address 446 E. Olive St.
Bridgeport, WV 26330
Acreage 13.42

COAL OPERATOR none
Address _____

SURFACE OWNER Icie Jones Heirs
Address 446 E. Olive St.
Bridgeport, WV 26330
Acreage 13.42

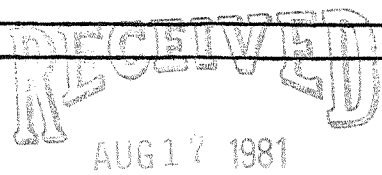
COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Lessors (if any)
Address _____

FIELD SALE (IF MADE) TO:
NAME Uncommitted
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Stephen Casey
Address Route 2 - Box 232-D
Jane Lew, WV 26378
Telephone 884-7470

COAL LESSEE WITH DECLARATION ON RECORD:
NAME None
Address _____



OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated 12/8, 1980, to the undersigned well operator from Dephna P. Collins, et al.

(If said deed, lease, or other contract has been recorded:)

Recorded on 2/26, 1981, in the office of the Clerk of County Commission of Doddridge County, West Virginia, in Lease 119 Book at page 328. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

By Alton Skinner
CHASE PETROLEUM
Well Operator
Its: _____
Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION Gordon
Estimated depth of completed well 2990 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 30 feet; salt, - feet.
Approximate coal seam depths: none
Is coal being mined in this area: Yes / No X /

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11 3/4				X	30	-0-		Kinds
Fresh water									Sizes
Perforated	8 5/8		23#	X		1000	1000	CTS	
Production tubing	4 1/2		10.5#	X		2940	2940	350 sks	Depths set
Packers									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-19-82.


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 .

By: _____

Its: _____