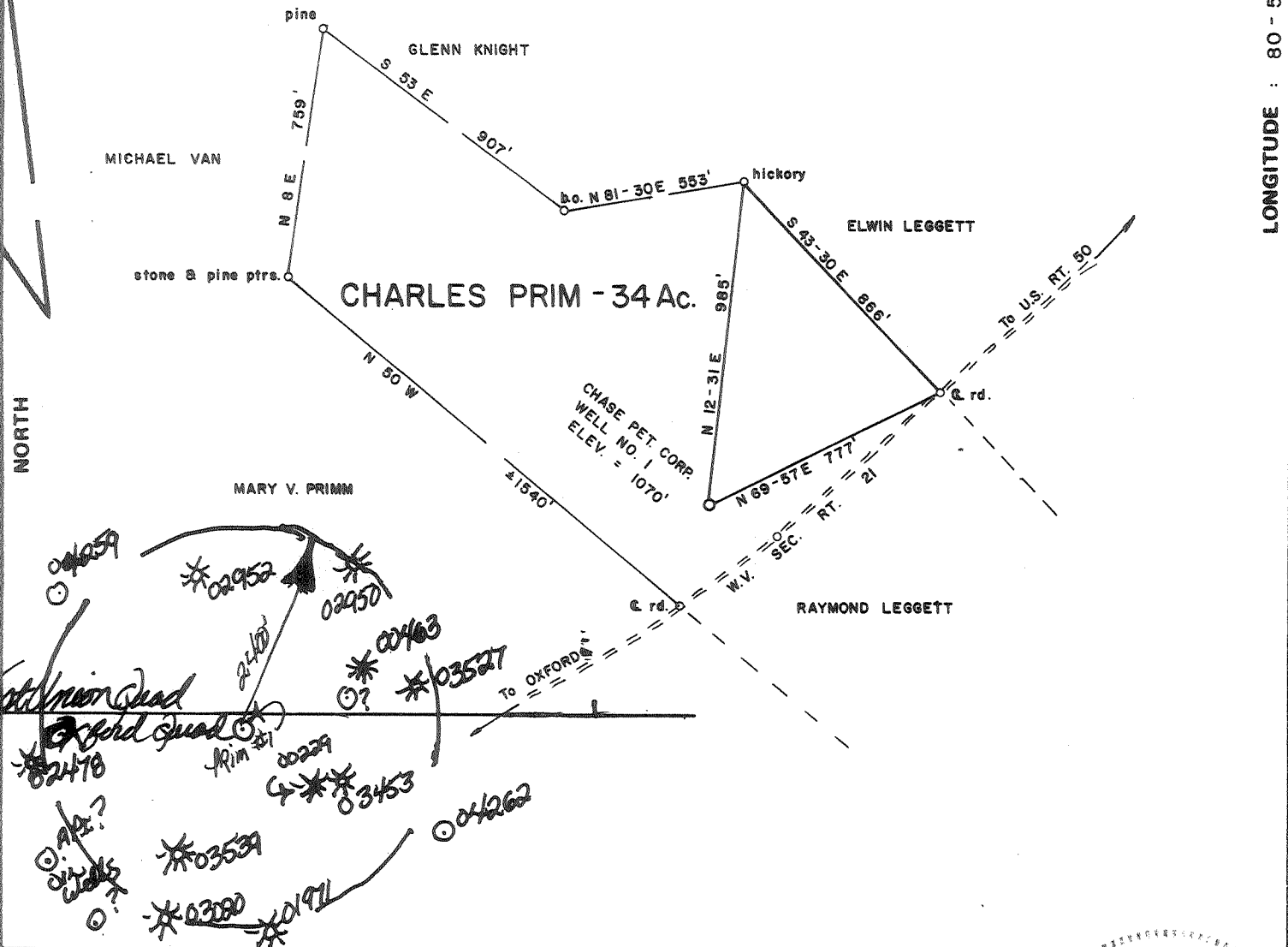


*Jemie
5/19/97*

*0.035
0.280*



FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 500 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Junction of roads SW of Location Elev. = 899'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Mark C. Echard*
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506



DATE MAY 4, 1991
 OPERATOR'S WELL NO. ONE
 API WELL NO. 47-017-030067
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1070' WATER SHED CABIN RUN
 DISTRICT CENTRAL COUNTY DODDRIDGE
 QUADRANGLE OXFORD 7.5'
 SURFACE OWNER CHARLES PRIM, et ux ACREAGE 34
 OIL & GAS ROYALTY OWNER CHARLES PRIM, et ux LEASE ACREAGE 34
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
Epistola Well drilled in 1991 by Chase Petro 10.5' old estimate to 15' deep, West, brown
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ *Coringe Alexander, Benson, Kelly*
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5990'

Interstate Drilling, Inc,
 Rt. e, Box 89-V
 Weston, WVa. 26452-9620

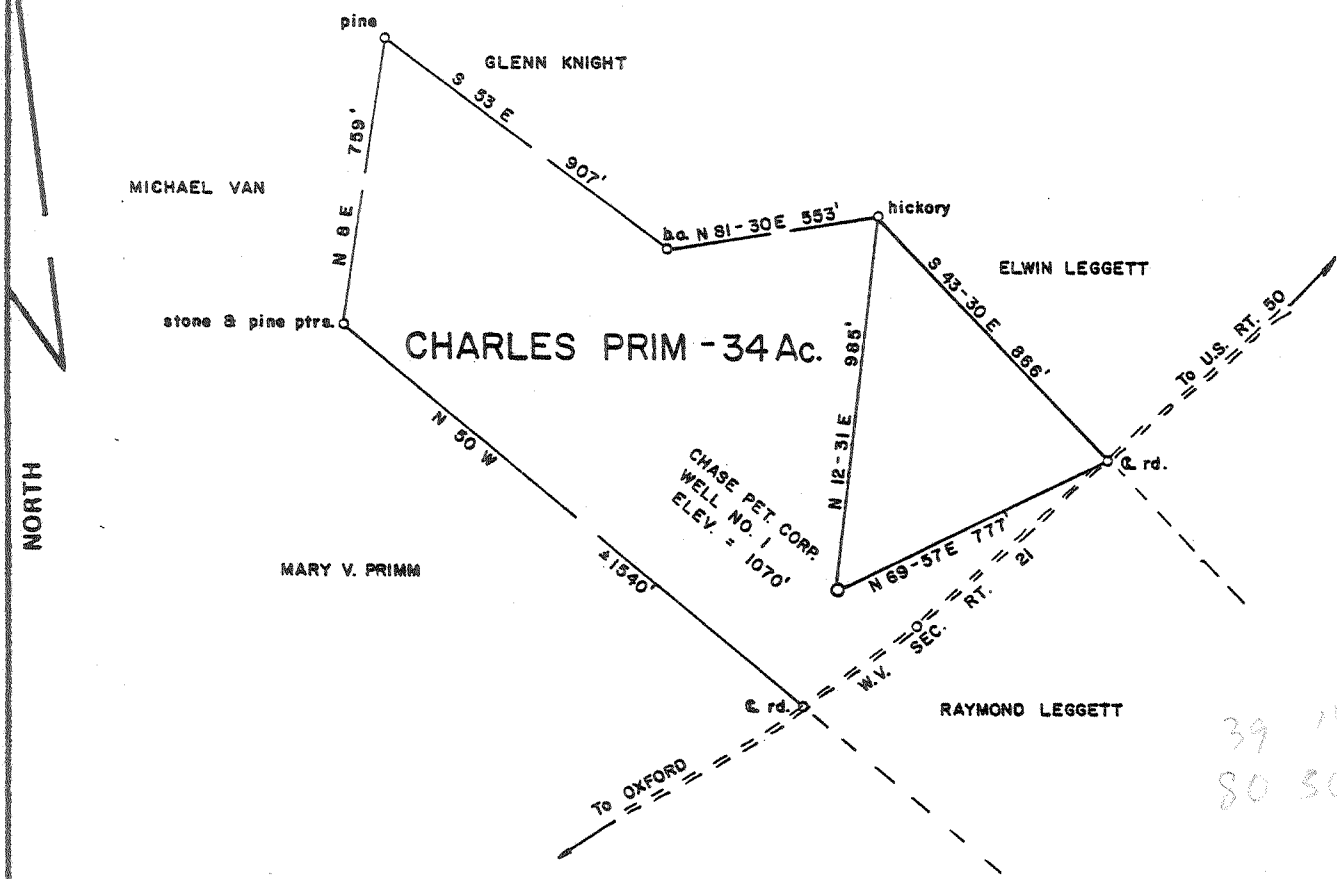
DESIGNATED AGENT
 _____ ADDRESS

Kenneth Bote
 Same Address
 PH: 304-269-6441 *MAY 23 1997*

4150'
 LATITUDE : 39-5-00
 Topo. Loc. 75'

15'
 0.045
 0.800

LONGITUDE : 80-50-00



39 14 55
 80 30 55

FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 500 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Junction of roads SW of Location Elev. = 899'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 4, 19 81
 OPERATOR'S WELL NO. ONE
 API WELL NO. _____
47 - 017 - 3006
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1070' WATER SHED CABIN RUN
 DISTRICT CENTRAL COUNTY DODDRIDGE
 QUADRANGLE OXFORD 75' Helmrock 1536 NC
 SURFACE OWNER CHARLES PRIM, et ux ACREAGE 34
 OIL & GAS ROYALTY OWNER CHARLES PRIM, et ux LEASE ACREAGE 34
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5990'
 WELL OPERATOR CHASE PETROLEUM CORP. DESIGNATED AGENT MR. ALTON SKINNER
 ADDRESS P.O. BOX 297 ADDRESS P.O. BOX 369
GLENNVILLE, W.V. 26351 GLENNVILLE, W.V. 26351

TRASCO 6-6 STRAIGHT FR-BLUESTONE CK

JUN 1 1981 133

JUL 27 1997

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: PRIM, CHARLES ETUX. Operator Well No.: C. PRIM #1

LOCATION: Elevation: 1,070.00 Quadrangle: OXFORD

District: CENTRAL County: DODDRIDGE
Latitude: 200 Feet South of 39 Deg. 15Min. 0 Sec.
Longitude 4150 Feet West of 80 Deg. 50 Min. 0 Sec.

Company: INTERSTATE DRILLING, INC.
RT 3 BOX 89-V
WESTON, WV 26452-9620

Agent: KENNETH L. POTE

Inspector: MIKE UNDERWOOD
Permit Issued: 05/19/97
Well work Commenced: 07/01/97
Well work Completed: 07/01/97

Verbal Plugging
Permission granted on: N/A
Rotary Cable Rig
Total Depth (feet) 5612'
Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|-------------------------------------|------------------|--------------|------------------------|
| 11-3/4" | 30' | 30' | |
| 8-5/8" | 1840.25' | 1840.25' | Cemented to Surface |
| 4-1/2" | | 5478' | 700 Sks. |
| Existing Well Records - No Changes. | | | |

OPEN FLOW DATA

Producing formation Speechley Pay zone depth (ft) 3976'-3978'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 335* MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 360 psig (surface pressure) after 48 Hours
2198'-2214'

Second producing formation Warren and Big Injun Pay zone depth (ft) 3506'-3646'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 335* MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 360 psig (surface pressure) after 48 Hours

*Co-mingled with existing production.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: INTERSTATE DRILLING, INC.

By: [Signature]
Date: July 24, 1997

AUG 1 1997

07/01/97

Set temporary plug @ 3670'.

Perfed and completed: Speechley; 3976'-4050' w/20 Holes; 21,000# 20/40 Sand
Warren; 3506'-3646' w/30 Holes; 15,300# 20/40 Sand
Big Injun; 2198'-2214' w/34 Holes; 29,600# 20/40 Sand

Knocked out plug and co-mingled w/deeper zones.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

DEC 29 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Quadrangle Oxford 7.5

Permit No 47-017-3006

Rotary X Oil _____
Cable _____ Gas X _____
Recycling _____ Cumb _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Chase Petroleum
Address P.O. Drawer 369, Glenville, W.Va. 26351
Farm Charles Primm Acres 34
Location (waters) Cabin Run
Well No. Charles Prim #1 Elev. 1070
District Central County Doddridge
The surface of tract is owned in fee by Charles Prim
Address RT.4 Box 7, Big Springs, W.Va. 26137
Mineral rights are owned by Charles Prim
Address Big Springs, W.Va.
Drilling Commenced Sept. 15, 1981
Drilling Completed Sept. 21, 1981
Initial open flow 11,086 cu. ft. 0 bbls.
Final production 380,000 cu. ft. per day 0 bbls.
Well open 8 hrs. before test 1782 RP

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu ft (Sks) |
|---------------------|------------------|--------------|----------------------------|
| Size 20-16 | | | |
| Cond. 13-10" 11 3/4 | 30 | 30 | |
| 9 5/8 | | | |
| 8 5/8 23 | 1840.25 | 1840.25 | CTS |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 10.5 | 5478 | 5478 | 700sks. |
| 3 | | | |
| 2 | | | |
| Lines Used | | | |

Well treatment details: Fraced Alexander: 5071-5388; 21 Holes; 595 bbls. Total Fluid; 18,500# 80/100

Attach copy of cementing record.

Fraced Benson: 4566-4674; 12 Holes; 590 bbls. Total Fluid: 18,500# 80/100

56,000# 20/40

Fraced Riley: 4430-4566; 12 Holes; 565 bbls Total Fluid; 19,000# 80/100

56,000# 20/40

Coal was encountered at None Feet _____ Inches

Fresh water 504 Feet _____ Salt Water _____ Feet _____

Producing Sand Alexander, Benson, Riley Depth 5071-5388; 4566-4674; 4430-4566

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | • Remarks |
|------------------|-------|--------------|----------|-------------|-------------------|-----------|
| Sand & Shale | | | 40 | 49 | | |
| Sand | | | 49 | 54 | | |
| Red Rock | | | 54 | 73 | | |
| Sand & Shale | | | 73 | 103 | | |
| Red Rock & Shale | | | 103 | 120 | | |
| Gray Shale | | | 120 | 130 | | |
| Red Rock & Shale | | | 130 | 142 | | |
| Sand | | | 142 | 178 | | |
| Shale | | | 178 | 190 | | |
| Red Rock | | | 190 | 223 | | |
| Sand & Shale | | | 223 | 230 | | |
| Shale & Red Rock | | | 230 | 245 | | |
| Sand & Shale | | | 245 | 273 | | |
| Shale & Red Rock | | | 273 | 282 | | |
| Sand & Shale | | | 282 | 325 | | |
| Shale & Red Rock | | | 325 | 410 | | |
| Sand | | | 410 | 430 | | |
| Red Rock & Shale | | | 430 | 457 | | |
| Sand | | | 457 | 462 | | |
| Red Rock & Shale | | | 462 | 469 | | |
| Sand & Shale | | | 469 | 489 | | |
| Sand | | | 489 | 496 | | |
| Red Rock & Shale | | | 496 | 504 | | |
| Sand | | | 504 | 522 | | |
| Sand & Shale | | | 522 | 563 | | |

Red Rock & Shale

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|---------------------|-------|--------------|----------|-------------|-------------------|---------|
| Red Rock & Shale | | | 563 | 590 | | |
| Sand | | | 590 | 597 | | |
| Red Rock & Shale | | | 597 | 690 | | |
| Sand & Shale | | | 690 | 722 | | |
| Sand | | | 722 | 751 | | |
| Sand & Shale | | | 751 | 793 | | |
| Sand | | | 793 | 798 | | |
| Sand & Shale | | | 798 | 808 | | |
| Sand | | | 808 | 823 | | |
| Big Shale | | | 823 | 829 | | |
| Lime | | | 829 | 838 | | |
| Shale | | | 838 | 880 | | |
| Sand & Shale | | | 880 | 960 | | |
| Red Rock | | | 960 | 1015 | | |
| Sand & Shale | | | 1015 | 1037 | | |
| Red Rock | | | 1037 | 1068 | | |
| Sand & Shale | | | 1068 | 1080 | | |
| Red Rock | | | 1080 | 1105 | | |
| Sand & Shale | | | 1105 | 1140 | | |
| Red Rock & Shale | | | 1140 | 1254 | | |
| Sand & Shale | | | 1254 | 1270 | | |
| Shale | | | 1270 | 1640 | | |
| Sand & Shale | | | 1640 | 1666 | | |
| Shale | | | 1666 | 1830 | | |
| Sand | | | 1830 | 1838 | | |
| Shale | | | 1838 | 1955 | | |
| Sand Max | | | 1955 | 2010 | | |
| Shale | | | 2010 | 2061 | | |
| Little Lime | | | 2061 | 2073 | | |
| shale | | | 2073 | 2100 | | |
| Big Lime Injun Sand | | | 2100 | 2240 | | |
| Sand & Shale | | | 2240 | 2470 | | |
| Sand | | | 2470 | 2524 | | |
| Sand & Shale | | | 2524 | 2593 | | |
| Sand | | | 2593 | 2611 | | |
| Sand & Shale | | | 2611 | 2619 | | |
| Sand | | | 2619 | 2630 | | |
| Sand & Shale | | | 2630 | 2804 | | |
| Sand | | | 2804 | 2810 | | |
| Shale | | | 2810 | 2818 | | |
| Sand | | | 2818 | 2886 | | |
| Shale | | | 2886 | 3460 | | |
| Sand | | | 3460 | 3525 | | |
| Sand & Shale | | | 3525 | 3792 | | |
| Sand | | | 3792 | 3820 | | |
| Shale | | | 3820 | 3874 | | |
| Sand & Shale | | | 3874 | 4690 | | |
| Shale | | | 4690 | 4895 | | |
| Sand & Shale | | | 4895 | 5052 | | |
| Benson Sand | | | 5052 | 5067 | | |
| Sand & Shale | | | 5067 | 5246 | | |
| Sand | | | 5246 | 5255 | | |
| Sand & Shale | | | 5255 | 5315 | | |
| Alexander Sand | | | 5315 | 5357 | | |
| Sand & Shale | | | 5357 | 5612 | T.D. | |

Date

12/23

1981

APPROVED BY

Alton Skinner



Well No. Charles Prim #1
Farm Charles Prim
API # 47 - 017 - 3006
Date May 7, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow /

LOCATION: Elevation: 1070 Watershed: Cabin Run
District: Central County: Doddridge Quadrangle: Oxford 7.5

WELL OPERATOR Chase Petroleum
Address P.O. Drawer 369
Glennville W.Va. 26351

DESIGNATED AGENT Alton Skinner
Address P.O. Drawer 369
Glennville, W.Va. 26351

OIL AND GAS ROYALTY OWNER Charles Prim
Address Route 4, Box 7
Big Springs, W.Va. 26137
Acreage 34

COAL OPERATOR none
Address _____

SURFACE OWNER Charles Prim
Address Route 4, Box 7
Big Springs, W.Va. 26137
Acreage 34

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME none
Address _____
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME uncommitted
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME none
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Stephen Casey
Address Route 2 - Box 232-D
Jané Lew, W.Va. 26378
Telephone 884-7470

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MAY 1 1981

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease / other contract ___ / dated March 28, 1981, to the undersigned well operator from Charles W. Prim.

(If said deed, lease, or other contract has been recorded:)

Recorded on March 31, 1981, in the office of the Clerk of County Commission of Doddridge County, West Virginia, in Lease 119 Book at page 752. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Chase Petroleum
Well Operator
By: Alton Skinner
Its: Agent

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) unknown

Address: _____

GEOLOGICAL TARGET FORMATION Devonian Shale

Estimated depth of completed well 5990 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 30 feet; salt, - feet.
Approximate coal seam depths: none
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS Cubic ft. | PACKERS |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|-----------------------------------|-----------------------------|
| | Size | Grade | Weight per ft | New | Used | For Drill-ling | Left in Well | | |
| Conductor | 11 3/4 | | | | X | 30 | -0- | | Kinds |
| Fresh water | | | | | | | | | |
| Coal | | | | | | | | | Sizes |
| Intermed. | 8 5/8 | | 23# | X | | 1800 | 1800 | CTS | |
| Production Tubing | 4 1/2 | | 10.5# | X | | 5940 | 5940 | 725 sks | Depths set |
| Liners | | | | | | | | | Perforations: Top Bottom |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-1, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 300 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 1-21-82.

J. E. Muzzey
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By:

STATE OF WEST VIRGINIA

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

RECEIVED
WV Division of Environmental Protection

0411

23950

①

526

- 1) Well Operator: Interstate Drilling, Inc.
- 2) Permitting Agency: Office of Oil & Gas
- 3) Elevation: 1070'
- 4) Well type: (a) Oil / or Gas x /
(b) If Gas: Production x / Undergound Storage /
Deep / Shallow x /
- 5) Proposed Target Formation(s): Big Injun, Weir, Warren, Speechley
- 6) Proposed Total Depth: 5617' (Orig. ID) feet
- 7) Approximate fresh water strata depths: 504' (As reported on Original OG-10, copy attached)
- 8) Approximate salt water depths: None reported on original OG-10.
- 9) Approximate coal seam depths: None reported on original OG-10.
- 10) Does land contain coal seams tributary to active mine? Yes / No x /
Set temporary plug; Perf and Frac Speechley, Warren, Weir and Big Injun;
- 11) Proposed Well Work: Knock out plug; and co-mingle w/deeper zones.
- 12)

Issued 05/19/97
Expires 05/19/99

422

23546

CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | FOOTAGE INTERVALS | | CEMENT | |
|---------------|----------------|-------|-------------------|--------------|----------|----------------------|
| | Size | Grade | Weight per ft. | For drilling | | Left in well |
| Conductor * | 11-3/4" | | | 30' | 30' | |
| Fresh Water | | | | | | |
| Coal | | | | | | |
| Intermediate* | 8-5/8" | | | 1840.25' | 1840.25' | Cemented to Surface* |
| Production* | 4-1/2" | | | | 5478' | 700 Sks.* |
| Tubing | | | | | | |
| Liners | | | | | | |

adjusting from well records

*Squeeze
check bond log*

*As reported on Original OG-10, copy attached.

PACKERS : Kind
Sizes
Depths set

For Office of Oil and Gas Use Only

1805/12

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Agent
(Type)

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WV Division of
Environmental Protection
MAY 1 1997

1) Date: April 30, 1997
2) Operator's well number
C. Prim #1
3) API Well No: 47 - 017 - 03006 - F
State County Permit

Permitting
Office of Oil & Gas
STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served: 5) (a) Coal Operator:
- (a) Name Charles Prim, et ux Name None
Address Route 1 Box 223B Address _____
West Union WV 26456
- (b) Name _____ (b) Coal Owner(s) with Declaration
Address _____ Name Same as Surface Owner
Address _____
- (c) Name _____ Name _____
Address _____ Address _____
- 6) Inspector Mike Underwood (c) Coal Lessee with Declaration
Address Route 2 Box 135 Name _____
Salem WV 26426 Address _____
Telephone (304)- 782-1043

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

x Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
x _____ Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator INTERSTATE DRILLING, INC.
By: [Signature]
Its: Executive Vice President
Address Route 3 Box 89-V
Weston WV 26452-9620
Telephone (304) 269-6441

Subscribed and sworn before me this 30th day of April, 1997

Mary A. Straley Notary Public

