

39° 17' 30" LATTIVE 1450' SOUTH

11,900' WEST

80°47'30 N. S.

Denales

% %

C.COTTRILL T.M. 7-20 145.34c.

3.145 3005 N57W E. THOMAS !/35" 541E 1445 N4312E R.GRAY T.M.7-75 12.92 Ac. 421 R#15T M.7-74.1 Z AC. R. ADAMS T.M. 7-75.1 554¾E F. CURRANCE T.M. 6-38 148 359E 472° 144.3 Ac. TO RT 50

FILE NO. K-2 DRAWING NO. . MINIMUM DEGREE ACCURACY 1/200 OF PROVER SOURCE OF ELEVATION BM 849

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE SEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) New Hughes (SIGNED) They L.L.S. 632

100MES CENSED No. 632 STATE OF LON VIHOLINE AND SURVEY OR IN

MEN

(+) DENOTES LOCATION OF ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-S (8-78

HANGE



13 81 DATE JAN NO 1-445 OPERATOR'S WELL API WELL NO. 2965

47 -017 STATE COUNTY

PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL X GAS X LIQUID INJECTION \_\_\_\_\_ STORY LOCATION: ELEVATION \_\_\_\_\_ WATER S DISTRICT \_\_\_\_\_ ENTRAL\_\_\_\_\_\_ WASTE DISPOSAL

STORAGE DEEP SHALL WATER SHED WILHELM \_ SHALLOW. RUN

DODDRIDGE

. COUNTY .

WADRAMLE WEST UNION 12.92

ACREASE. SURFACE OWNER \_ROY

OWNER V.CATHER (1/2) LEASE ACREASE 24 DIL & GAS ROYALTY

PROPOSED WORK: DRILL X CONVERT. DAILL DEEPER. \_ REDRILL \_ FRACTURE OR

STINULATE -PLUS OFF OLD FORMATION PERFCRATE NEW OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_ PLUS

FORMATION\_

PLUG AND ABANDON \_\_ CLEAR CLEAN OUT AND REPLUG TARGET FORMATION\_ TARGET FORMATION THE Enterprise SINC DESIGNATED AGENT HE ADDRESS P.C. ESTIMATED DEPTH. H.L. Borne H ADDRESS Rox 48 Buckhannon

ELD 0 4 4004

W . . . .

January 29 DEPARTMENT OF MINES, OIL AND GAS DIVISION (Obverse) Operator's [08-78] J-445 OIL AND GAS WELL PERMIT APPLICATION Well No. State County API Well No. WELL TYPE: 011 \_\_\_\_/ Gas x \_\_/ (If "Gas", Production \_\_ / Underground storage \_\_ / Deep \_\_ / Shallow \_\_ X /) LOCATION: Elevation: \_\_ Watershed: Wilhelm Run County: Doddridge District: Central Quadrangle: West Union 7.5 WELL OPERATOR J & J Enterprises, Inc. DESIGNATED AGENT H.L. Barnett Address P.O. Box 48 P.O. Box 48 Address Buckhannon, WV 26201 Buckhannon, WV 26201 ROYALTY OWNER V. Cather, et al COAL OPERATOR None Address C/O Cecil L. Cather Address \_ 424 Old Shay Lane Acrease 24 Youngstown, OH 44514 COAL OWNER(S) WITH DEGLARATION ON RECORD: SURFACE OWNER \_ Roy Gray Name \_\_\_\_\_VanCather,et al Address Rt. # 1 Box 147-A Address C/O Cecil L. Cather West Union, WV 26456 \_\_424 Old Shay Lane Acresce 12.92 Name Youngstown, OH 44514 FIELD SALE (IF MADE) TO: Address Nume Unknown Address \_ COAL LESSEE WITH DECLARATION ON RECORD: Name None OIL & GAS INSPECTOR TO BE NOTIFIED Address Name \_\_\_\_ Steve Casey JAN 3 9 1981 Jane Lew, WV 26378 GIL & GAS DIVISION DEFT OF MINE The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_/ lease \_\_/ other contract \_x / dated \_\_\_ 8/18 \_\_\_, 1980 , to the undersigned well operator from \_\_\_\_\_\_ Key Oil Company [If said deed, lease, or other contract has been recorded:] Recorded on 8/22, 180, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Oil & Gas lease Book 116 at page 565 . A permit is requested as follows: PROPOSED WORK; Drill X / Drill deeper / Redrill / Fracture or stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Gode \$ 22-4-3 must be filed with the Department of Mines within Cifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been railed by registered mail or delivered by hand to the above maked coal operator, coal owner(s), and coal leaseon or before the day of the mailing or delivery of this Permit Application to the Department of Hines at Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: J & J Enterprises, Inc. WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET FANT CHARLESTON, NV 35311 Well Operator

Peter Battles

STATE OF WEST VIRGINIA

Date:

FORM IV-2

## PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM TV-35 UPON COMPLETION

DRILLING CON	FRACTOF	(IF	KNOMN)		<u> </u>	.W. Jack Dri	lling Compan	У	
Address P.O. Box							48		
						Buckhanno	n, WV 26201		
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GEOLOGICAL T		•						·	•
Estimate	ed dept	h of c	complete	ed we	11, _	5000	_ feet	Rotary_~x-/	Cable tools/
Approxi	mate wa	ter si	trata di	epths	: Fr	esh, 30 fe	eet; salt,	O feet.	
Approxi	mate co	al sea	am dept	hs: _		0 Is	coal beins ni	ned in the area	7 Yes X
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CASING OR TUBING TYPE	SDECIPIONE NO DOCUMENT THE PROPERTY OF THE PRO								
	C		Weight	8	9	11		CEMENT FILL-UP OR SACKS	PACHERS
	9 - 9				Uned			(Cubic feet)	
	11 <sup>3</sup> /4		42	X	1	30	0		Kinds
Fresh water			ERW	X	-	1000	1000	275 sks.	
Coal	8 5/8	23	<del> </del>	x	<del> </del>	1000	1000	275 sks.	Sizes
Intermediate		-							
Production	4 1/2	J-55	10.5	х		4950	4950	400 sks.	Depths set
Tubing				and the same of th					
Liners									Berfortions:
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location has well locatio	n coal n to be ne unde s exami on, the	issue issue ersigne ned the well to be	e who he d with: ed coal nis pro location	as rein fi oper posed on ha	dende ficen disper well s bee	d o declaration (18) days of A I V E / Owner Rocation. In addition, route attention, route	on wider fode receipt there  R  / less f a mine map e mine map. ed the well	ee/ of the exists which are	coal ounce the permit  coal under this well evers the area of the thas no objection to emplied with all
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