

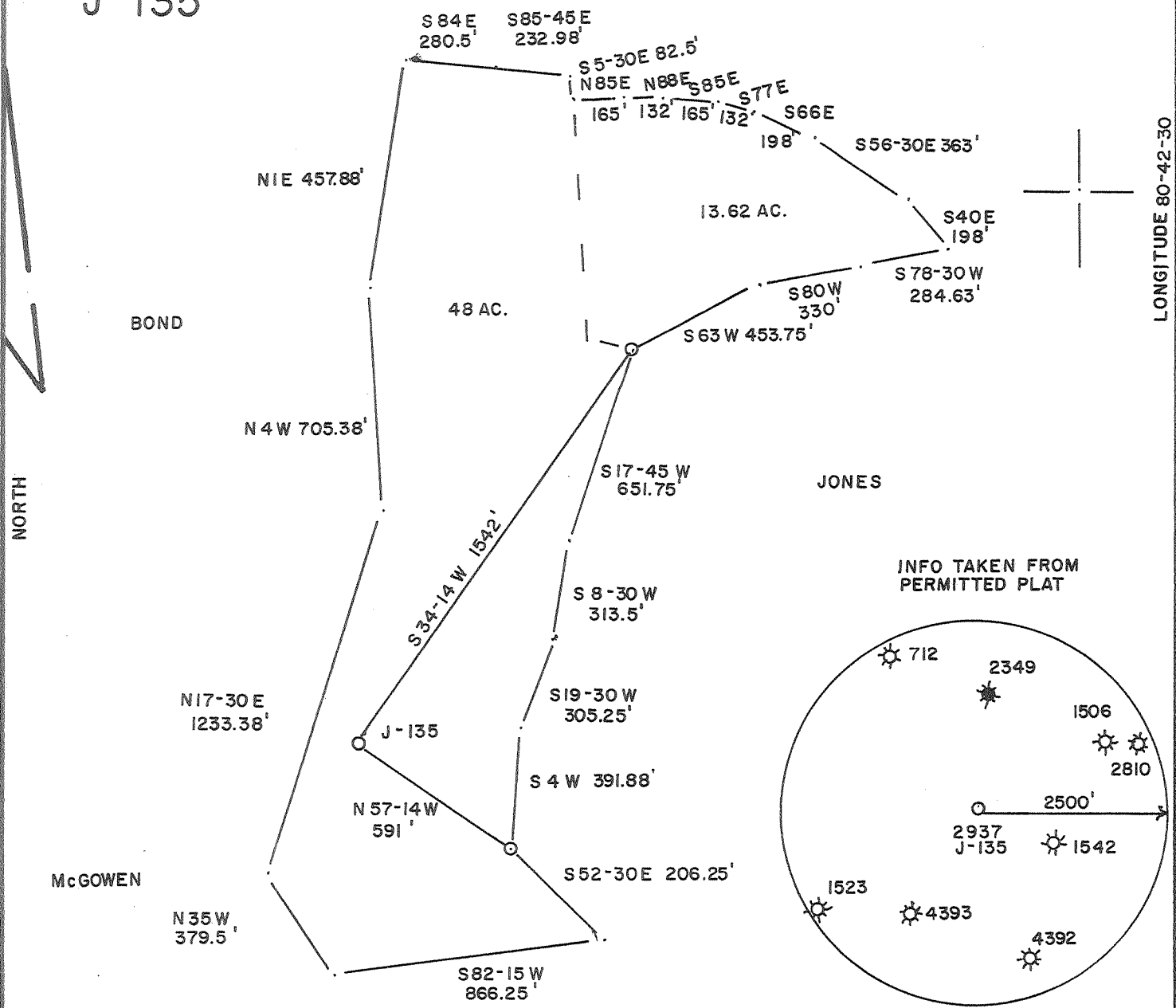
WELL NO.

J-135

NORTH

LONGITUDE 80-42-30

4320



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION BM 800

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) M. Allen Jordan
 R. P. E. _____ L. L. S. 959 _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE APRIL 25, 2002
 OPERATOR'S WELL NO. J-135
 API WELL NO. 47-017-2937F
 STATE COUNTY PERMIT

Division of Environmental Protection
 Office of Oil & Gas

CANCELLED

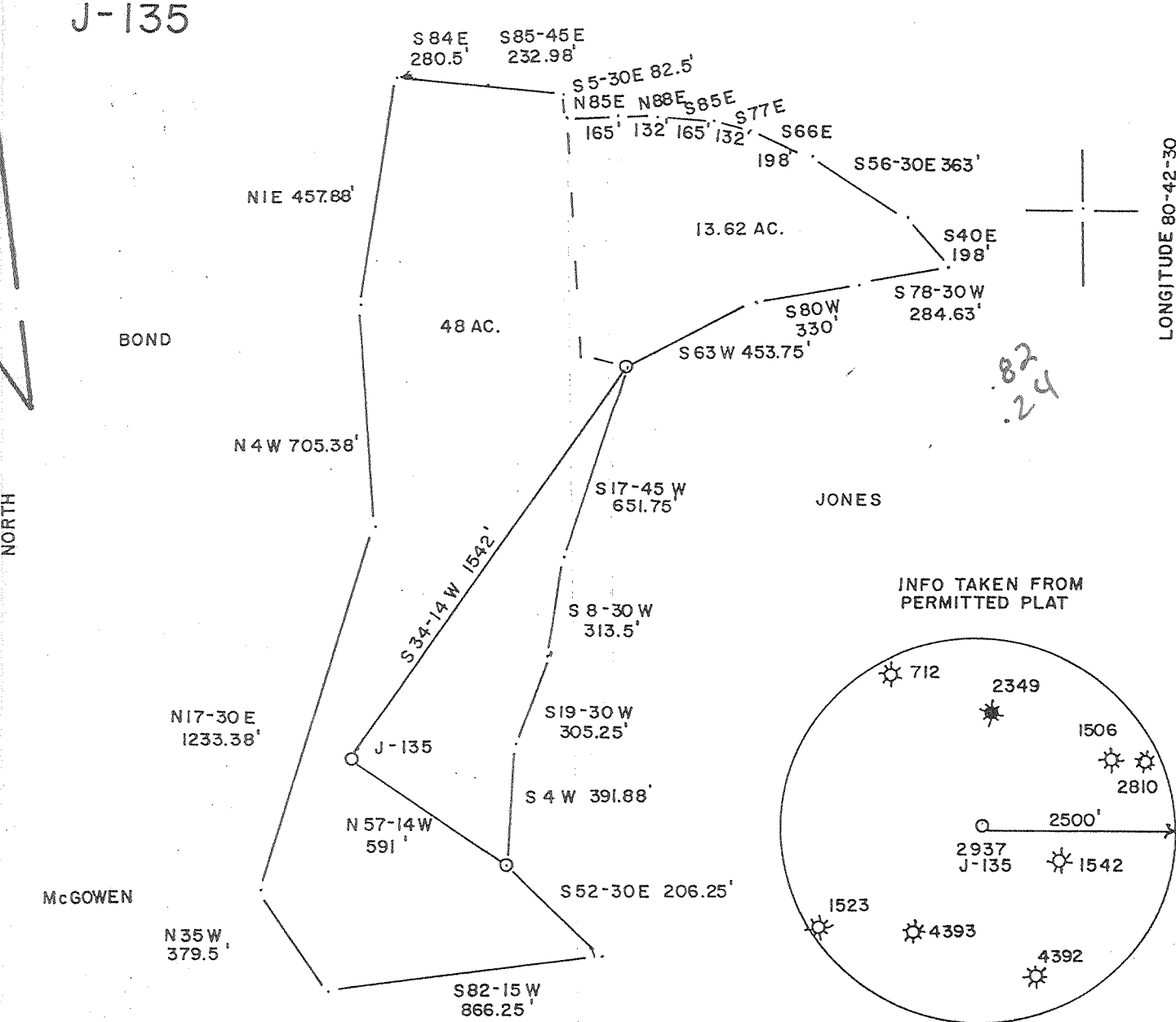
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X)
 LOCATION: ELEVATION 1140' WATER SHED BUCKEYE CREEK
 DISTRICT WEST UNION COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 7.5'
 SURFACE OWNER LEWIS & ELIZABETH McCONNELL ACREAGE 48
 OIL & GAS ROYALTY OWNER JOHN STATLER LEASE ACREAGE 48
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 2600'
 WELL OPERATOR EASTERN AMERICAN ENERGY CORP DESIGNATED AGENT JOHN PALETTI
 ADDRESS 501 56th st. CHARLESTON, WV 25304 ADDRESS BOX 820 GLENVILLE, WV 26351

MAR 10 2006

1250

LATITUDE 39-17-30

WELL NO.
J-135



LONGITUDE 80-42-30

4320

82
24

INFO TAKEN FROM PERMITTED PLAT

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION BM 800

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) M. Allen Jordan
 R. P. E. _____ L. L. S. 959

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE APRIL 25, 20 02
 OPERATOR'S WELL NO. J-135
 API WELL NO. 47-017-2937F
 STATE COUNTY PERMIT

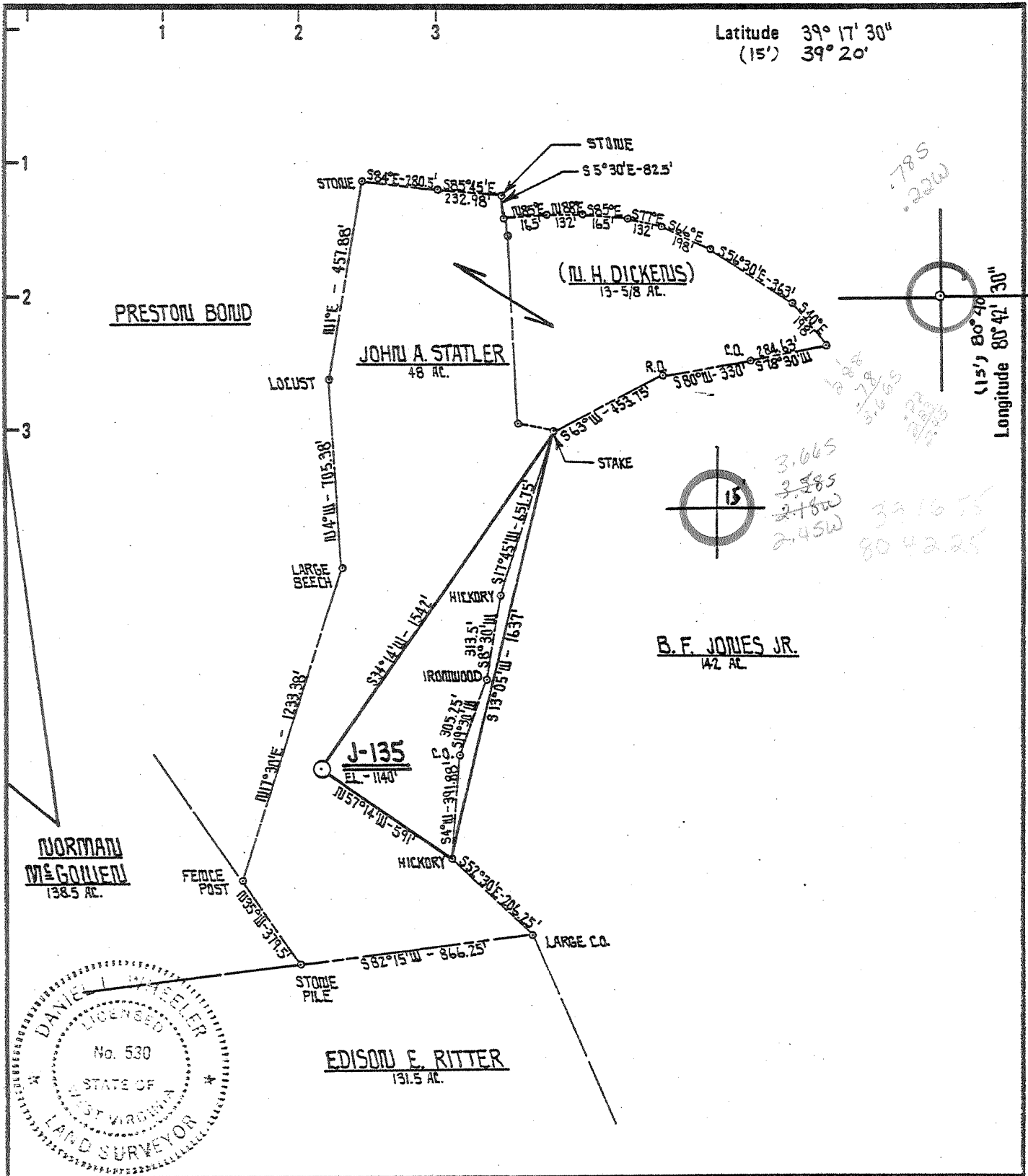
Division of Environmental Protection
 Office of Oil & Gas

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X)
 LOCATION: ELEVATION 1140' WATER SHED BUCKEYE CREEK
 DISTRICT WEST UNION COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 7.5'
 SURFACE OWNER LEWIS & ELIZABETH McCONNELL ACREAGE 48
 OIL & GAS ROYALTY OWNER JOHN STATLER LEASE ACREAGE 48
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 2600'
 WELL OPERATOR EASTERN AMERICAN ENERGY CORP. DESIGNATED AGENT JOHN PALETTI
 ADDRESS 501 56th st. CHARLESTON, WV 25304 ADDRESS BOX 820 GLENVILLE, WV 26351

Dodd 2937 F

JUN 28 2002

Latitude $39^{\circ} 17' 30''$
(15') $39^{\circ} 20''$

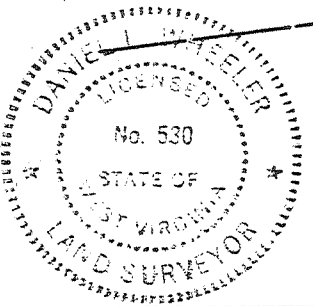


NORMAN MCGOWEN
138.5 AC.

JOHN A. STATLER
48 AC.

B. F. JONES JR.
42 AC.

EDISON E. RITTER
131.5 AC.



New Location
Drill Deeper
Abandonment

Minimum Error of Closure PART 100.200
Source of Elevation B.M. ON BRIDGE 1/2 MILE EAST OF SMITHBURG
ELEV. - 800'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company J. & J. ENTERPRISES, INC.
Address P.O. BOX 48 BUCKHANNON, W. VA. 26201
Farm JOHN A. STATLER
Tract _____ Acres 48 Lease No. 4-7
Well (Farm) No. J-135 Serial No. _____
Elevation (Spirit Level) 1140'
Quadrangle SMITHBURG 75' CENTERPOINT 15'
County DODDRIDGE District WEST UNION
Engineer Daniel L. Wheeler
Engineer's Registration No. 530 L.L.S.
File No. 19/54 Drawing No. _____
Date 4/14/80 Scale 1" = 500'

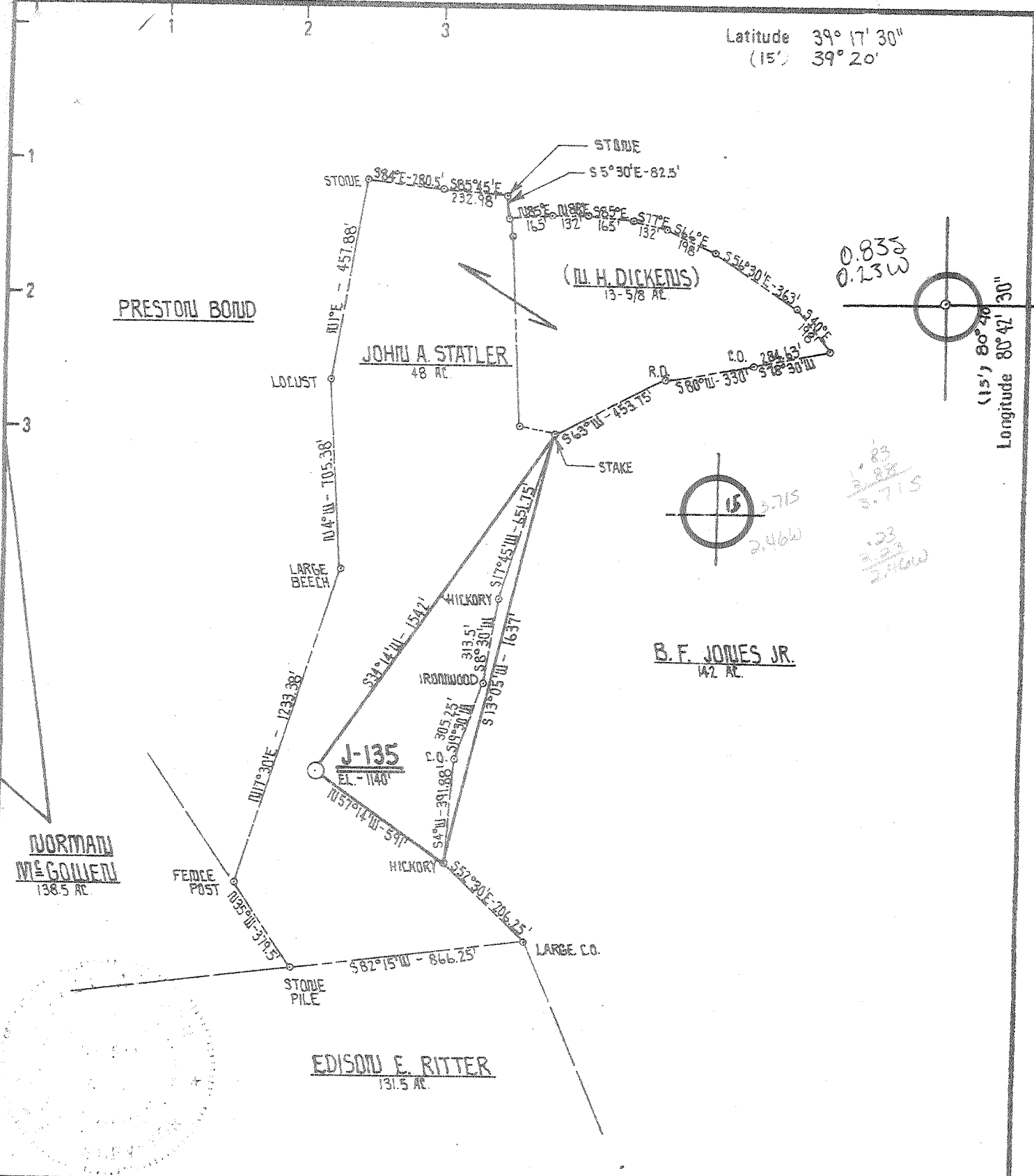
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 017-2937
Formerly: 017-2685

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Latitude 39° 17' 30"
(15') 39° 20'



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure ... 1 PART 100 200
 Source of Elevation ... B.M. ON BRIDGE 1/2 MILE EAST OF SMITHBURG
 ELEV. - 800'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company J. J. ENTERPRISES, INC.
 Address P.O. BOX 48 BUCKHANNON, W. VA. 26201
 Farm JOHN A. STATLER
 Tract _____ Acres 48 Lease No. H-7
 Well (Farm) No. J-135 Serial No. _____
 Elevation (Spirit Level) 1140' SW
 Quadrangle SMITHBURG 7.5' CENTERPOINT 15'
 County DODDRIDGE District WEST UNION
 Engineer Samuel L. Wheeler
 Engineer's Registration No. 530 L.L.S.
 File No. 19/54 Drawing No. _____
 Date 4/14/80 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 017-2685
 now: 017-2937

+ Denotes location of well on United States Topographic Maps, scale 1 to 82,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WHEELER

MAY 29 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 13, 1981

FORM IV-35
(Obverse)

Operator's
Well No. J-135

WELL OPERATOR'S REPORT
OF

API Well No. 17-017-2937
State County Permit

[08-78,

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1140 Watershed: Buckeye Creek
District: West Union County: Doddridge Quadrangle: Smithburg 7.5'

WELL OPERATOR J & J Enterprises, Inc. DESIGNATED AGENT Roger Rolston
Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

PERMIT ISSUED ON 1/7, 19 81

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

Name Stephen Casey
Address Rt. # 2, Box 232-D
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Alexander Depth 5101-5285 feet
Depth of completed well, 5413 feet. Rotary / Cable Tools
Water strata depth: Fresh, 1334 feet; salt, 0 feet.
Coal seam depths: None Is coal being mined in the area? No
Work was commenced 2/9, 19 81, and completed 2/15, 19 81

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	x		0	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	x		1427.65	1427.65	320 sks.	
Coal	8 5/8	ERW	23	x		1427.65	1427.65	320 sks.	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		5349.66	5349.66	430 sks.	Deaths set
Tubing									
Liners									Perforations:
									Top Bottom
									4931 4934
									4470 4758
									3313 3340
									5101 5274

RECEIVED
MAY 15 1981
OIL & GAS DIVISION
DEPT. OF MINES

OPEN FLOW DATA

Producing formation Alexander & Leopold Pay zone depth 5101-5274 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Combined Final open flow, 220 Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, 4 hours
Static rock pressure, 1400 psig (surface measurement) after 96 hours shut in

[If applicable due to multiple completion--]
Second producing formation Benson, Riley & Speechley Pay zone depth 4931-4934 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d

JUN 4 1981

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander & Leopold: Perforations: 5101-5274 (15 holes)
Fracturing: 400 sks. 20/40 sand: 100 Bbls. fluid.

Benson: Perforations: 4931-34 (13 holes)
Fracturing: 500 gals. Acid: 100 sks. 80/100 sand: 300 sks. 20/40 sand: 100 Bbls. fluid.

Riley: Perforations: 4470-4758 (12 holes)
Fracturing: 500 gals. Acid: 100 sks. 80/100 sand: 300 sks. 20/40 sand: 100 Bbls. fluid.

Speechley: Perforations: 3313-3340 (12 holes)
Fracturing: 500 gals. Acid: 150 sks. 80/100 sand: 350 sks. 20/40 sand: 100 Bbls. fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
Shale & sand			5	105	Damp @ 40'
Sandy shale			105	185	
Limy sand			185	295	Wet @ 869'
Shale & red rock			295	720	
Red rock & shale			720	970	Wet @ 1334'
Shale & sand			970	1582	Gas ck @ 1400 20/10-7" w/water
Shale			1582	1820	1,909,000 cu.ft.
Little Lime			1820	1830	
Sand			1830	1865	Gas ck @ 2107 12/10-13/4" w/
Big Lime & Injun			1865	2005	water
Shale & sand			2005	2235	
Shale & sand			2235	3313	
Speechley			3313	3340	Gas ck @ 3588 20/10-13/4" w/
Sand & shale			3340	4010	water
Sand & shale			4010	4470	
Riley			4470	4758	
Sand			4758	4845	Gas ck @ 4794 20/10-1 1/2" w/water
Shale			4845	4931	73,777
Benson			4931	4934	
Brown sand			4934	5101	Final ck @ T.D. 18/10-13/4" w/
Leopold & Alexander			5101	5285	water
Shale			5285	5413 TD	

(Attach separate sheets to complete as necessary)

J. & J Enterprises, Inc.

Well Operator

By

Peter Battles

Its

Geologist

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J-135

API Well No. 47 - 017 - 2685

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1140 Watershed: Buckeye Creek
District: West Union County: Doddridge Quadrangle: Smithburg 7.5'

WELL OPERATOR J & J Enterprises, Inc.
Address Box 48
Buckhannon, WV 26201

DESIGNATED AGENT H.L. Barnett
Address Box 48
Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER John A. Statler
Address Rt. # 1, Box 36-B
Pennsboro, WV 26415

COAL OPERATOR None
Address _____

ACREAGE 48
SURFACE OWNER Verra Varner
Address 131 Montgomery Ave.
Weirton, WV 26062
Acreage 34.75

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name John A. Statler
Address Rt. # 1, Box 36-B
Pennsboro, WV 26415

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Paul Garrett
Address 321 Beech St.
Clarksburg, WV 26301

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

RECEIVED
APR 18 1980

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated 9-14, 19 79, to the undersigned well operator from Justin L. Henderson
[If said deed, lease, or other contract has been recorded:]

Recorded on 9-28, 19 79, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Assignment Book 111 at page 265. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objections they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
610 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3093

J & J Enterprises, Inc.
Well Operator

By Peter Battles
Peter Battles
Its Geologist

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Company
Address Box 48
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well, 5450 feet Rotary / Cable tools /
Approximate water strata depths: Fresh, 70 feet; salt, 1290 feet.
Approximate coal seam depths: None Is coal being mined in the area? Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11 3/4	H-40	42	x		30	0	0 sks.	Kinds <u>None</u>
Fresh water	8 5/8	ERW	23	x		1400	1400	250 sks	
Coal	8 5/8	ERW	23	x		1400	1400	250 sks	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		5450	5450	300 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well if the permit is proposed at the well site as part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-23-80.

Robert H. [Signature]
Deputy Director - Oil & Gas Division

The following notice must be posted by the coal operator and by any coal owner or coal lessee who has received a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

NAI V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

by _____
Its _____

[08-76]

OIL AND GAS WELL PERMIT APPLICATION

Operator's (Re-apply) J-135 (2685)
Well No. J-135 (2685)
API Well No. 47 - 017 - 2937
State County Permit

WELL TYPE: Oil / Gas x /
(If "Gas", Production x / Underground storage / Deep / Shallow x /)
Elevation: 1140 Watershed: Buckeye Creek
District: West Union County: Doddridge Quadrangle: Smithburg 7.5'

WELL OPERATOR J & J Enterprises, Inc.
Address P.O. Box 48
Buckhannon, WV 26201

DESIGNATED AGENT H.L. Barnett
Address P.O. Box 48
Buckhannon, WV 26201

OIL & GAS
PROPERTY OWNER John A. Statler
Address Rt. # 1, Box 36-B
Pennsboro, WV 26415

COAL OPERATOR None
Address:

ACREAGE 48
SURFACE OWNER Verra Varner
Address 131 Montgomery Ave.
Weirton, Wv 26062
ACREAGE 34.75

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name John A. Statler
Address Rt. # 1, Box 36-B
Pennsboro, WV 26415

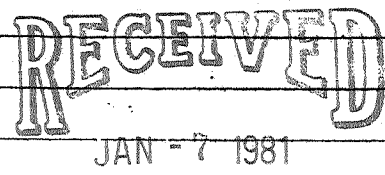
PREVIOUS SALE (IF MADE) TO:
Name Unknown
Address:

Name:
Address:

COAL LESSEE WITH DECLARATION ON RECORD:

Name None
Address:

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Paul Barrett
Address 321 Beech St.
Clarksburg, WV 62401



OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract x / dated 9/4, 1979; to the undersigned well operator from Justin L. Henderson

If said deed, lease, or other contract has been recorded:
recorded on 9/28, 1979, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Assignment Book 111 at page 265. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate x /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named well operator, coal owner(s), and coal lessee are hereby notified that any application they wish to make or are required to make by Code 5 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee prior to the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE RETURN COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
624 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

J & J Enterprises, Inc.
Well Operator

By Peter Battles
Peter Battles
Geologist

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Company
Address P.O. Box 48
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well, 5450 feet Rotary x / Cable tools /

Approximate water strata depths: Fresh, 70 feet; salt, 1290 feet.

Approximate coal seam depths: None Is coal being mined in the area: Yes / No x

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS. Rows include Conductor, Fresh water, Coal, Intermediate, Production, Tubing, Liners.

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form JV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and this permit must be posted at the well site in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 9-9-81

J.P. Mungler
Deputy Director - Oil & Gas Division

The undersigned coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By
Its