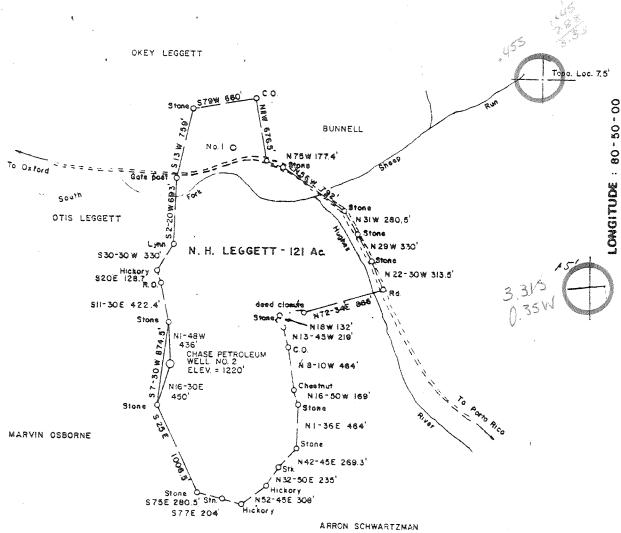
LATITUDE : 39-12-30



FILE NO .. DRAWING NO. SCALE __ linch = 1000 feet MINIMUM DEGREE OF ACCURACY. 1/200 PROVEN SOURCE OF ELEVATION Jet Rds. 2200' NE of Location Elev. =

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART. mark c. Echard MENT OF MINES. MARK C. ECHARD (SIGNED)_

490 R.P.E. L.L.S. _

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS FORM IV-8

(8-78)



DATE. NOVEMBER 14 TWO OPERATOR'S WELL NO. _ API WELL NO.

<u>47 - 017</u> STATE

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL TYPE: OIL _ _GAS ___ LIQUID INJECTION___ WASTE DISPOSAL_ (IF "GAS,") PRODUCTION & STORAGE_ _DEEP___SHALLOW_Y LOCATION: ELEVATION 1220 WATER SHED. SOUTH FORK of HUGHES RIVER DISTRICT SOUTHWEST DODDRIDGE COUNTY

QUADRANGLE OXFORD SURFACE OWNER _ N.H. LEGGETT, et al ACREAGE_ 121 UIL & GAS ROYALTY OWNER N.H. LEGGETT, et al LEASE ACREAGE.

LEASE NO. PROPOSED WORK: DRILL CONVERT___DRILL DEEPER_

__REDRILL FRACTURE OR STIMULATE__PLUG OFF OLD FORMATION__PERFORATE NEW FORMATION ___OTH IR PHYSICAL CHANGE IN WELL (SPECIF).

PLUG AND ABANDON..... CLEAN OUT AND REPLUG. TARGET FORMATION_ ALEXANDER _ESTIMATED DEPTH_ CHASE PETROLEUM CORP. WELL OPERATOR_ DESIGNATED AGENT MR. ALTON SKINNER BOX 297 ADDRESS. 80x ADDRESS. 297 GLENVILLE, W.V 26351 GLENVILLE, W.V. 26351

3CO+ Straight Fork-Blicostone



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Divista RECORD MELL

Oxford 7.5 47-017-2898 REN.

Location (waters) _

Drilling Commenced_ Drilling Completed_

Well treatment details:

Chase Petroleum

Leggett

Hedrick Leggett

The surface of tract is owned in fee by

Oxford, W.Va. 26414

Initial open flow 915,000 cu. ft. per day -

Mineral rights are used by N.H. Leggett et.al.

Address Oxford, W.Va. 26414

Southwest

1.17

P.O. Drawer 369, Glenville, W.Va.

_ COUNTY_

August 24,1981 August 31, 1981

hrs. before test 1800

South Fork of

	an colonia i ne se		'Aina'
Casing and Tubing	Used in Drilling	Left m Well	Cement full up Cu ft (Sks.)
Size 20-16 Cund.			
13·10° 11 3/4	20	0	
9 5/H			
* 5/* 23#	1648	1648	стѕ
5 1/2			
1/2 10.5 #	5385	5385	700 sks.
Lines Used			

Attach copy of cementing record. Fraced Alexander 5254-5302; 20 holes; 670 bbls. total fluid; 20,000# 80/100

60,000# 20/40 Fraced Bensom: 4924-4992: 10 holes; total fluid;20,000# 80/100 835 pbls.

60,000# 20/40

Fraced Riley: 4564-4596; 17 holes; 442 ∋bls. total fluid; 20,000# 80/100 30.000# 20/40

Coal was encountered at none 105 Fresh water.

Hughes River

Doddridge

N.H. Leggett

Inches Salt Water Moducas Sand Alexander, Benson, Riley

Depth 5254-5302; 4924-4992: 4564-4594

		zenakolezanyan zunak				Alex BNS	N RIL
Formation	Color	fard (or Soft	Top Feet	Bottom Feet	Oil, Cas or Water	• Remarks
Shale	9		•	49	53		
Sand	•			53	78		
Shale	<u> </u>			78	83	Agranda di Maria	
Sand				83	109	nas anarotistica de la constanta de la constan	
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Sand				141	154		
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Sand			ş * ·	161	183		
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Sand				306	328		or in a
Red R	ock & SI	nale		328	340	•	OCT 13 1981

4,00.4

Formulion Color Hard or Soft	Top Feet	Bottom Fact	Od. Cas or Water	* Remarks
Sand Red Rock & Shale Sand Shale Sand Shale & Red Rock Sand Shale Sand Shale Red Rock Sand & Shale Sand Sand & Shale Sand Shale Sand & Lime Shale Sand Shale Black Shale Sand Shale Sand Shale Black & Shale Black & Shale Black & Shale Sand Sand & Shale Black & Shale Sand Sand & Shale Sand Sand & Shale Sand Sand & Shale Big Lime Shale Injun Sand Sand & Shale Brown Benson Sand Sand & Shale Sand Sand & Shale Sand Sand & Shale Shale Injun Sand Sand & Shale Shale Injun Sand Sand & Shale Shale Shale Shale Shale Brown Benson Sand Sand & Shale Shale Shale Shale Shale Shale Shale	340 352 430 436 449 472 475 500 513 525 537 589 600 673 689 701 784 807 1183 1193 1320 1360 1560 1573 1595 1803 1832 1845 1856 1946 1977 2014 2140 3339 3414 4958 4968 5230 5280	352 430 436 440 449 472 475 500 513 525 537 589 600 673 689 701 784 807 1183 1193 1320 1360 1560 1573 1595 1803 1832 1837 1845 1856 1946 1977 2014 2102 2114 2140 3339 3414 4958 4968 5230 5490		
	:			
	•			• -

Date ____

(Revised 3-81)



Well No.	Hedrick Leggett #2
Farm_	N. H. Leggett
API #47 -	017 - 2898 REN.
Date	August 6, 1981

STATE OF WEST VINGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 / Gas X /	
(If "Gas", Production X / Unc	derground storage/ Deep/ Shallow_X /
LOCATION: Elevation: 1220 . Watersh District: Southwest County:	Doddridge Quadrangle: Oxford 7.5
WELL OPERATOR CHASE PETROLFUM Address P. O. Drawer 369	DESIGNATED AGENT Alton Skinner Address P. O. Drawer 369
Glenville, WV 26351 OIL AND GAS ROYALTY OWNER N. H. Leggett, et al Address Oxford. WV 26414	Glenville, WV 26351 COAL OPERATOR None Address
Acreage 121	
SURFACE OWNER N H Leggett, et al Address Oxford, WV 26414	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME NO COAT Address
Acreage 121	NAMEAddress
FIELD SALE (IF MADE) TO: NAME Uncommitted	
Address	COAL LESSEE WITH DECLARATION ON RECORD: NAME None Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
NAME Stephen Casey Address Rt. 2. Box 232-D	AUG - 7 1981
Jane Lew, WV 26378 Telephone 884-7470	OIL & GAS DIVISION DEPT. OF MINES
The undersigned well operator is entire above location under a deed/ lease X to the undersigned well operator from	tled to operate for oil or gas purposes at the / other contract / dated Nov. 21, 1980, N. H. Leggett, et al
Recorded on $\frac{12/1}{}$, 19.80 , in the or	118 The Common two confidences
requested as follows: PROPOSED WORK: Drill X / Drill Deeper	<u>Lease</u> Book at page 349 . A permit is
Plug off old formation Other physical change in	/ Perforate new formation / well (specify)
The above named coal operator, coal owner(sobjection they wish to make or are required Department of Mines within fifteen (15) day Copies of this Permit Application and the mailed by registered mail or delivered by ler(s), and coal lessees on or before the day to the Department of Mines at Charleston, N	ne work order on the reverse side hereof. a), and coal lessee are hereby notified that are to make by Code \$22-4-3 must be filed with the system after receipt of this Application by the Depenciosed plat and reclamation plan have been mand to the above named coal operator, coal own by of the mailing or delivery of this Application where the strength is a simple of the strength in
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	CHASE PETROLEUM Well Operator
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E.	By: aton Shine
CHARLESTON, WV 25311 PLANKET BOND 11 Telephone - 304/348-3092	s: agut

Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RILLING	CONTRACT	OR (IF	KNOWN)	<u>U</u>	<u>nknown</u>					
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ASING OR			CIFICATI	ONS		1		CEMENT FILL-	2 -	KERS .
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						Ву:				

Its:

ELL TYPE: OII

Date: December 2, 1980 Farm Name: Hedrick Leggett #2

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OIL AND GAS WELL PERMIT APPLICATION

API No. 47 -017-2898 State County Perm / Gas X /

(If "Gas", Production X / Underground storage / Deep / Shallow X /

Watershed: South Fork of Hughes River Elevation: 1220

OCATION:

District: Southwest County: Doddridge Quadrangle: Oxford 7.5

ELL OPERATOR Chase Petroleum DESIGNATED AGENT Alton Skinner

Address P.O. Drawer 369 Address P.O. Drawer 369

Glenville, W.Va. 26351 Glenville, W.Va. 26351

IL & GAS OYALTY OWNER N.H. Leggett, et al COAL OPERATOR None Address Oxford, W.Va. 26414 Address

Acreage 121 COAL OWNER(S) WITH DECLARATION ON RECORD:

URFACE OWNER N.H. Leggett, et al Name No Coal Address Oxford, W.VA. 26414 Address

Acreage 121 Name IELD SALE (IF MADE) TO: Address DEPT. OF MINES

Uncommitted Address

Name None

Address ıme__ Paul Garrett

The undersigned well operator is entitled to operate for oil or gas purposes at the above ocation under a deed ___/ lease X / other contract___/ dated November 28, 19 80, to the

dersigned well operator from N.H. Leggett, et al f said deed, lease or other contract has been recorded:)

IL AND GAS INSPECTOR TO BE NOTIFIED:

_____, 19___, in the office of the Clerk of the County Commission of _ corded on _ ounty, West Virginia, in _____Book ___, at page ___. A permit is requested as follows

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate X /

Plug off old formation___/ Perforate new formation___/ Other physical change in well (specify)____

--planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any

jection they wish to make or are required to make by Code § 22-4-3 must be filed with the Dertment of Mines within fifteen (15) days after the receipt of this Application by Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal ssees on or before the day of the maililg or delivery of this Permit Application to the Depart

> Chase Petroleum Well Operator

COAL LESSEE WITH DECLARATION ON RECORD:

EASE SUBMIT COPIES OF ALL OPHYSICAL LOGS DIRECTLY TO: FICE OF OIL AND GAS 15 Washington Street

nt of Mines at Charleston, West Virginia.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Address Buckhannon, W.Va. 26201 DECLOGICAL TARGET PORMATICH, Alexander Estimated depth of completed well, 5900 feet Rotary X / Cable tools Approximate water strats depths: Fresh, 30 feet; salt, - feet. Approximate oats seam depths: No Coal Is coal being mined in the area? Yes / N ASING AND TUBLIC PROGRAM ASSING AND TUBLIC PROGRAM WEIGHT TYPE Size Grade per ft New Used For drilling Left in well (Gubic feet) OR SACKS OR MINER TYPE Size Grade per ft New Used For drilling Left in well (Gubic feet) Onductor 11-3/4 X 30 0 Kinds Fresh water oal 1-3/4 X 30 0 ETS Freduction 13/4 X 5850 5850 7255ks or Depths set Whing Intermediate 8-5/8 23# X 1800 1800 CTS Freduction 4-1/7 10.5# X 5850 5850 7255ks or Depths set Whing Intermediate 8-5/8 23# X 1800 1800 CTS From 17-2 must be fitted with the Department, accompanied by (4) a plat in the form prescrib by Regulation 11; or in ties to be part of the other security of the content required by Code 5 21-4-21 (cit) Form 17-9, "Reclamation Flan", previously paid on the same well, the fee red 21-4-11b and Regulation 23, (bu) unless the content required by Code 5 21-4-28 (cit) Form 17-9, "Reclamation plan", previously paid on the same well, the fee red 21-4-12b and Regulation 23, (bu) unless the content required by Code 5 21-4-28 (cit) Form 17-9, "Reclamation plan", previously paid on the same well, the fee red 21-4-12b and Regulation 23, (bu) unless the content required by Code 5 21-4-28 (cit) Form 17-9, "Reclamation plan", previously paid on the same well, the fee red of 21-4-12b and Regulation 23, (bu) unless the content required by Code 5 21-4-12b, and Regulation 12b or deplicable to the required by Code 5 21-4-12b, and Part of the work for which a permit is sought and its noted as such on the Form IV-1 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE All drovivous being in occordance with Chapter 22,	Address Buckhannon, W.Va. 26201 Cological Target Formation,	Address Buckhannon, W.Va. 26201 SECONDICAL TARGET PORMATION, Alexander Estimated depth of completed well, 5900 feet; salt, feet. Approximate water strata depths: Fresh, 30 feet; salt, feet. Approximate water strata depths: No Coal Is coal being mined in the area? Yes No Casing and Tubing Program ASING AND TUBING PROGRAM ASSING AND TUBING PROGRAM ASSING AND TUBING PROGRAM ASSING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UP OR SAKES OR SAKES FOOTAGE INTERVALS OR SAKES OR SAKES OR SAKES FOOTAGE INTERVALS OR SAKES OR SAKES OR SAKES OR SAKES Fresh water Oal Activated by I along the Same of Mines of Mines of Tubing the Same of Mines of	Address Buckhamnon, W.Va. 26201 Cological Target Pormation.	DRILLING CO	MTRACT	OR (IF	KNOWN)			S.W. Jack Dr	illing Co.		
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The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code & 22.4.20	The following waiver must be completed by the coal operator and by any coal owner	or coal lessee who has recorded a declaration under Code for any coal owner		l# f	.o se i	ssued	Within	fiftee	on (15) days of red	seipt thereof	06-5-2U, if the !:	Permit
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