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RASCO.

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OF

Dater _	January	13	_,	19 <u>8</u>
Operato	r's			

FORM IV-35

PORT 26

Well No. H. Schmidt #3

	WELL	OPERATOR'S	REP
[08-78]		OF	

WELL OPERATOR'S REPORT 26 API Wel No. 47 - 017 - 2895

OF OF API Wel No. 47 - 017 - 2895

DRILLING, FRACTURING AND/OR STIMULATING, DR FHYSIJAL CHANGE State County Permi

		DITTL		7101011					
WELL TYPE: O	)11	/ G:	as X .	/ L1	.guid	Injection	/ Waste !	Disposal/	
								Deep/	Shallow /)
		-			-	•		rk	
								Quadrangle: <u>Va</u>	
WELL OPERATOR	- <u>Cars</u>	on Pe	troleum	1 Corp	orat			GENT Lowell	
Address									133
•	Sand	Fork	, WV 2	26430				Sand For	k, WV 26430
DEDMINATED WOE	ike Dad	יוו י	/ Co	nvert	,	' Drill deep	er / Rec	irill / Pra	acture or stimulate
CERMITTED WON								tion/	•
		_							
	001	rer hi	ystear			· came (wpowan)	<u> </u>		
		-		<b>-</b> .					3 11021
								SPECTOR FOR THE	
(IF APPLICAB CONTINU	ous PRO	GRESSI	ON FROM	1 DRIL	LING	OR		Steve Casey	
REWORKI						D		Jane Lew, W	• •
			.,- 19					884-7470	
									41 Fee±
								Cable Tools	•
						t; salt,			
								the area? No	
Work wa	s comme	nced	Decemb	er 9		, 19 <u>_80</u> ,	and complete	ed <u>Decemb</u>	er 15 , 19 80
CASING AND T	UBING F	PROGRAI	ď				**		.•
				ONS	1	FOOTAGE	INTERVALS	CEMENT FILL-U	PACKERS
TOTAL MILE OF THE PARTY OF THE	12 17		I WE WOULD IN THE	8 9	- 65		g .	OR SACKS l (Cubic feet)	11
Conductor		~							Xinds
Fresh water	8 5/8					1241'	1241'	To surface	
Coal									Sizes
Intermediate							·		
Production						,	5383	320 sks	Depths set
Tubing									
Liners	-						1,000		Perforations:
	the state of the s					وأشب		981	Top Bottom
			4	-					
							EPT. OF	Maria de la companya della companya	
-						D	EPT. OF		• •
OPEN FLOW DA				Re	neon		•	Pav zone dept	th <u>4984</u> feet
								al open flow, _	
Ga	ıs: in:	itlai (	open 11	ow,		Mof/s	Final	open flow, _	0 Bb1/d
•	Fli							ests, hour	
								) after ho	
								· ——	
						etion] UK Navasa		Pay zone dept	h <u>5341</u> feet
Second	produc	ing io	rmation			Marc/a	013 · Teter	al open flow,	0 = 351/d
								open flow,	
	F1							ests, <u>10</u> hour	
						•		) after <u>48</u> hc	
S	iati <b>c r</b>	ock p:	essure,			harP (amirace			EB 1 3 1981

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured December 31, 1980

## 20,000 lb. 80/100 sand 40,000 lb. 20/40 sand 1200 lb. breakdown 493 bbls. water 27.3 BPM at 1700 lb.

Benson - 20,000 lb. 80/100 sand 40,000 lb. 20/40 sand 1800 lb. breakdown 468 bbls. water 16.3 BPM at 1700 lb.

Perforations - 5107 - 5341, 11 holes

Perforations - 4981 - 4984, 5 holes

WELL LOG

		·	1	1	Remarks
FORMATION	Color	Hard or Soft	26 Top Feet	Bottom Feet	Including indication of all fresh and salt water, coal, cil and gas
Surface			0	12	Agents of
Sand & Shale			12	115	
	5		115	740	Water 167'
Sand & Red Rock			740	740	Mater 107
Coal			740	1206	
Shale & Red Rock				2066	Water 1940'
Sand & Shale		representative and the second	1206	2085	water 1940
Little Lime			- 2066		•
Pencil Cave		SEED OF THE PROPERTY OF THE PR	2085	2093	· · · · · · · · · · · · · · · · · · ·
Blue Monday Sand			2093	2146	
Big Lime			- 2146	2183	
Big Injun Sand		entrabase.	2183	2274	
Sand & Shale			2274	2530	
Gantz Sand			- 2530	2541	
Sand & Shale			2541	5108	
Benson Sand			- 5108	5116	No gas show
Sand & Shale			5116	5246	and the second s
Elk Sand ALEX			5246	5358	
Shale			5358	5425	
Total Depth	·		5425		3 4 & 5 m
•					2 400
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			-	•	3025 EVP6 F.T.
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. 90	1		. 1		and the second s

(Attach separate sheets to complete as necessary)

		<u>Carson Peta</u>	coleum C	orporatio	n	
	Well	Operator				
				0//	/	
В	y _ O	Lowell	m.	Jaku	en e	
7		Agent				
Į.	ts	7,50110		···································		

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

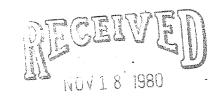


and the well operator authorized to proceed.

Signed by Sowell M. Johnson le

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."





## Oil and Gas Division

DEPARTMENT OF MINES

OIL & GAS DIVISION

## OIL AND GAS WELL PERMIT APPLICATION MINES

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE November	17, 1980
Surface Owner Herbert Schmidt	Company Carson Petro	oleum Corporation
C+ Clara Wy	Address P O Box 133.	Sand Fork, WV 26430
	Farm H. Schmidt	Acres 305.35
	Location (waters) Sand	•
Coal Owner Eastern Associated Coal Cor		· ·
Koopers Building, Pittsbrugh,		County Doddridge
Coal Operator N/A		
Address PERMIT MUST BE PUSTED AT THE WELL SITE		
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved drilling.  This permit shall expire if 8-3-81	INSPECTOR TO BE NOTIFIED Paul	l Garrett
operations have not commenced by	ADDRESS Clarksburg, W	-
Superly Director: Ol & Gos Division	PHONE 622-3871	
GENTLEMEN:	nintalianus u	
Schmidt made to Rockwell Petr  19 80 in Doddridge County, Book	114 Page 295	
X NEW WELLDRILL DE	EPERREDRILL	FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY	DRILLED BEFORE JUNE 5, 1969.	
The enclosed plat was prepared by a registered have been notified as of the above date.		
The above named coal owners and/or operator at to make by Section 3 of the Code, must be received		
Copies of this notice and the enclosed plat were or coal owners at their above shown respective ad- same day with the mailing or delivery of this copy	dress day	before, or on the
PLEASE SUBMIT COPIES OF ALL	Very truly yours, Carson I	Petroleum Corporation
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) You el	Operator Decretor
OFFICE OF OIL AND GAS		re <b>et</b>
1615 Washington Street, East Charleston, West Virginia Area Code 304 -348-3092 348-3096	of Well Operator Sand Fork City or	Town
्रवेत्रुपंत्रकातः । १ । अत्रुक्तात्रं कृतः । इत्यार्गं कात्रः कृत्यक्षेत्रप्तात्रः त्रुवानः । त्रुप्तानः त्रुप् इ	West Virginia	26430
a deligna a della getti e a a a a getti della i suon elementaja a pala massa y		<del>-i.</del> April 198 proposition i gatar
*SECTION 3 If no objections are filed or fou	ing the Market State of the Community of	
notice and plat by the department of mines, to said propos		eriod of ten days from the receipt of

47-017-2895

PERMIT NUMBER

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

Lowell M. Josephone 462-7009  RY _X	, Sand Fork, WV 26430
ESS P 0 Box 133 PHONE 462-7009 RY X	, Sand Fork, WV 26430
PHONE <u>462-7009</u> RY X (	
RY_X C	
STORAGE	CABLE TOOLS
STORAGE	
	DISPOSAL
WATER FLOO	DOTHER
THEN	CEMENT FILL UP
	OR SACKS - CUBIC 1-1.
	10/407
200'	To surface
7004	750 sks
700*****	Perf. Top
	Perf. Bottom
	Perf. Top
Polga	Perf. Bottom
<u> </u>	
TAIL TA OLVIDING LIVE	PERFORMANCE BOND. ON
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THE PLAT AND THE 5, 1929, FIVE (5) Correct June 5, 1929 for bond release. If the permit is to be is a company, Owner of the Plant And The Plan	DPIES OG - 1, PERFORMANCE  TIVE COPIES OG - 1, SHOW-  Inspector to be notified twenty-  sued within ten days of receiptor Operator of the coal under
THE PLAT AND THE S. 1929, FIVE (5) CONTER JUNE 5, 1929  for bond release. If the permit is to be is	DPIES OG - 1, PERFORMANCE  TIVE COPIES OG - 1, SHOW-  Inspector to be notified twenty-  sued within ten days of receiptor Operator of the coal under
THE PLAT AND THE 5, 1929, FIVE (5) Control of the permit is to be is a company, Owner roposed well location bjections to said we	DPIES OG - 1, PERFORMANCE  TIVE COPIES OG - 1, SHOW-  Inspector to be notified twenty-  sued within ten days of receiptor Operator of the coal under
THE PLAT AND THE 5, 1929, FIVE (5) Control of the permit is to be is a company, Owner roposed well location bjections to said we	DPIES OG - 1, PERFORMANCE  FIVE COPIES OG - 1, SHOW-  Inspector to be notified twenty-  sued within ten days of receipt  or Operator of the coal under  on.
	SALT WATERBY WHOM?ERFORMANCE_BO

Orficial Title