Riot Card CSD - 14 10-3-60 Stone 8(2) Chestnet Pts LATITUDE: 39-10-00 JOHN GLENN -C-O-on-ridge - - - --G. EDMUND MICHAEL J. TOTA . Moole. B. Maple - Ptak OMGITUDE:80-40-00 Carson Pet. Well No.i Elev::::1076 QN87-30E Stone & C.O. Pis /S32-30W 363 ED COLF Stone & Dogwood Pts. CELIA SCHULTE SITW 458.7' ROY CHURCH Stone & W.O. Pts, .S40E 247.5 Stone 0 586 - 30E 495 ' N84-30E 957 390800 Stone & (2) W.O. Pts 804120 CATHOLIC CHURCH WILLIAM S. & HAZEL WYSCHIG FONCE BROWN 319 56 Ac ROY SCHMIOT ATOW S28-30E 23 LUTHERAM 1.234) W.O. Stump-8-C.O.-Pts F. REDEL W. WYSONG Hky. & W.O. Pis N76-30W own.o. on top of ridge Surface, Oil, & Gas: Hazel Wysong, et al, SCHMIOT Alexander, Va. FILE NO .. I THE UNDERSIGNED, HEREBY CERTIFY THAT DRAWING NO ._ THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND SELIEF AND SHOWS ALL THE SCALE_ linch = 1000 feet INFORMATION REQUIRED BY LAW AND THE REGU-MINIMUM DEGREE OF LATIONS ISSUED AND PRESCRIBED BY THE DEPART-MENT OF MINES. Mark C. Echard PROVEN SOURCE OF MARK C. ECHARD ELEVATION USGS BM. on Brg. Abut. (SIGNED) over Buck Run Elev. = 888 R.P.E. PLACE SEAL HERE (+) DENOTES LOCATION OF DATE SEPTEMBER 29 ., 1980 WELL ON UNITED STATES OPERATOR'S WELL NO. ONE TOPOGRAPHIC MAPS API WELL NO. FORM IV-6 2346 (8-78)COUNTY STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL TYPE: OIL ___GAS_ LIQUID INJECTION_ - WASTE DISPOSAL. (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW _WATER SHED BUCK RUN LOCATION: ELEVATION 1076 DISTRICT COVE QUADRANGLE NEW MILTON SURFACE OWNER WILLIAM S. WYSONG ACREAGE 319.56 OIL & GAS ROYALTY OWNER WILLIAM S. WYSONG _lease acreage 319.56 LEASE NO. PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL STIMULATE __PLUG OFF OLD FORMATION __ PERFORATE NEW FORMATION_OTHER PHYSICAL CHANGE IN WELL (SPECIFY). PLUG AND ABANDON_ __CLEAN OUT AND REPLUG_ TARGET FORMATION DEVONIAN SHALE **__ES**TIMATED DEPTH 5450 WELL OPERATOR CARSON PETROLEUM CORP. DESIGNATED AGENT MR. LOWELL M. JOHNSON/MR. JERRY MASONER ADDRESS E O. BOX 133 P.O. BOX 133 SAND FORK, W.V. 26430 SAND FORK, W.V. 26430 TRASCO:

NEW MIKTON S

307

DEPART

S?	'ATI	E OF WES	ST V	IRGI	AIV		Daten	December	18,	19 <u>80</u>
CMENT	OF	MINES,	OIL	AND	GAS	DIVISION	Operator	's		

Operator's
Well No. Wysong #1

[08-78	ر ک				WELL OPER	OF		API Wel	No. <u>-7</u> - <u>017</u> - <u>2846</u> State County Permi
		DRILL	ING, FR	<u>ACTURI:</u>	IG AND/OR	STIMULAT	<u>ring, sa rai</u>	SIJAL CHANGE	Side Country 101 m2
WELL TYPE:	011	_/ G	as <u>x</u> /	/ Liq	uid Injec	tion	_/ Waste	Disposal/	
								Deep/	Shallow/) ·
LOCATION:	Elevati	on:	1076'		Watersh	ed: <u>B</u> t	ick Run		
	Distric	t:	Cove		County:	_Doddr	idge	Quadrangle: <u>New</u>	w Milton
WELL OPERATE	೧೩ ೧೩	rson P	etrole:	ım Corı	noration	r	DESIGNATED A	GENT Lowell M.	Johnson
*									133
									k. FWV., 26430. DTE
									CELVEIII
PERMITTED W	ORK: Dr	ill X	_/ Cor	vert _	/ Dri	ll deepe	er/ Red	irili/ ,Pj	FOR 9 1980
	PI	ng oil	p1g 10:	rmation		remorat	re Hew Torme	· · · · · · · · · · · · · · · · · · ·	2 L J A 0 1000.
	Ot	her ph	ysical (change	in well (specify;)	•	OIL & GAS DIVISION
								_	DEPT. OF MINES
PERMIT ISSU							•	ISPECTOR FOR THI	
(IF APPLICATION CONTIN	WOUS PRO	OGRESSI	ON FROM	DRILL:	ING OR				hn/ 26701
REWOR	CING. V				AINED			622-3871	WV 26301
					Flk				5347 See*
								Cable Tools	
-							feet.		•
								the area? No	_
									27 , 19 80
			_						·
CASING AND			-),,c	16 T	roomier '	INTERVALS,	CEMENT FILL-U	PACKERS
CASING OR TUBING TYPE	- 11	70	· Water	9	R	,	B	OR SACKS 1 (Cubic feet)	l <u>L</u>
Conductor	3126	0. 800	501 10						Kinds
Fresh water	- 8 5/8				1.1	132'	1132'	To surface	
Coal				·					Sizes
Intermedia	e				Services -			44	
Production	4 1/2						5417'	175 sks	Depths set
Tubing	and the state of t				ACCUSATION OF THE PERSON OF TH				
Liners	enderen entre entr				diplomatical and a second and a				Perforations:
	- and			-					Top Bottom
	purpose de arrivo								
	<u> </u>		<u> </u>	<u> </u>	<u> </u>				
OPEN FLOW	DATA				1	-			F025
									h 5025 feet
i	Gas: In	itial (open flo	₩,	Mc	f/d	Oil: Initia	al open flow, open flow,	0 Bb1/d
40								ests, hour	
						cumface	messurement) after · · · ho	ours shut in
r+2	otatic r	ock pro	to mult	ale co	mpletion-	-]	induction and the second secon		
[1] a	d produc	e wae	rmation		on Employ Commune	ALE		Pay zone dept	th 5347 feet
									0 · 3b1/d - 34
									0 5bl/d :
				-493040000				ests, <u>8</u> hour	

Static rock pressure, 325 psig (surface measurement) after 24 hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured December 8, 1980

Eik - 20,000 lb. 80/100 sand 40,000 lb. 20/40 sand 19 BPM at 2200 lb. 2100 lb. breakdown 495 bbls. water

Benson - 20,000 lb. 80/100 sand 40,000 lb. 20/40 sand 15.8 BPM at 2000 lb. 2200 lb. breakdown 490 bbls. water

Perforations - 5140 - 5347, 10 holes

Perforations - 5022 - 5026, 6 holes

JETT TAC

FORMATION	Color	Hard or Soft	Top Feet	Bottom . Feet	Remarks Including indication of all fresh and salt water, coal, cil and gas
Sand & Shale Red Rock & Shale Sand & Shale Sand & Shale Little Lime Pencil Cave Blue Monday Sand Big Lime Big Injun Sand Sand & Shale Gantz Sand Sand & Shale Benson Sand Sand & Shale Benson Sand Sand & Shale Benson Sand Sand & Shale Total Depth			0 -287- 680 1270 1352 -2074 2090 2098 2150 2195 2230 -2548 2570 -5009 5021 5305 5408 5454	287 -680 -1270 1352 2074 2090 2098 2150 2195 2230 2548 2570 5009 5021 5305 5408 5454	Water 163' Gas 5016'

garana and the calebra and the same

(Attach separate sheets to complete as necessary)

Carson Petroleum Corporation	
Well Operator	
By Dell M. Valenso	
Its Agent	

 $\left(\sum_{i=1}^n \sum_{j=1}^n \sum$

Sam socious; 3124 ____ englished in the te

NCTE:	Regulation	2.02(i)	provides	as

"The term 'log' or 'well log' -- shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."



DEPARTMENT OF MINES



or gras division

OLIVAND GAS WELL PERMIT APPLICATION

	~~	
TO THE DEPARTMENT OF MINES.		
Charleston, W. Va.	DATE October 2, 1980	
Suite Over William S. Wysong	Company Carson Petroleum	Corporation
Addres Alexander, VA	D O D 177 C 1	SOURCE MANAGEMENT AND
Mineral Owner William S. Wysong	The second secon	
Address 'Alexander, VA		memorina de CP 000 - memorina de constitución
3.*		
	The state of the s	Elevation 1076'
		Conty Doddrid
Coal Operator None	Quadrangle New MII con	
HIS PERMIT MUST BE POSTED AT THE WELL SITE		
Il provinces being in accordance with Chapter 22, if the W. Va. Code, the location is hereby approved	INSPECTOR	
or <u>drilling</u> . This permit shall expire if	TO BE NOTIFIED Paul Garret	To a service de la company de
perations have not commenced by 6-6-81	ADDRESS Clarksburg,	WV 26301
J. J. Margey	PHONE 622-3871	
Deputy Director - Oil & Gos Division		
GENTLEMEN:		
The undersigned well operator is entitled to drill upon title thereto, (or as the case may be) under grant or less Oil Company made to Carson Petroleum Co	September 23 19 80	Triangle
19 IN OT OF RECORD County, Book	Prote	and the second s
X NEW WELLDRILL DEEPER		URE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILL	ED BEFORE JUNE 5, 1969.	
The enclosed plat was prepared by a registered engineer have been notified as of the above date.	r or licensed land surveyor and all coal c	where and/or operators
The above named coal owners and/or operator are hereb to make by Section 3 of the Code, must be received by, or	ry notified that any objection they wish to r filed with the Department of Mines with	o make, or are required in ten (10) days. *
Copies of this notice and the enclosed plat were mailed or coal owners at their above shown respective address	day	hefore or on the
same day with the mailing or delivery of this copy to the I	Department of Mines at Charleston, West	Virginia.
DI DICO CIDICIN ABTHO AD IT	Very truly yours,	
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name)	
*	Well Operator	A STATE OF THE STA
OFFICE OF OIL AND GAS Add	P O Box 133	
IFFICE OF OIL AND GAS Add 615 Washington Street, East of	Str trac	
Charleston, West Virginia Well Op	AND THE PROPERTY OF THE PROPER	n and the state of
Area Code 304 -348-3092 348-3096	City or Town	
	West Virginia	ndware no mission of Anni Anni Anni Anni Anni Anni Anni Ann
	> State	• . • .
*SECTION 3 If no objections are filed or found by the notice and plat by the department of mines, to said proposed location he filing of such plat, that no objections have been made by the coal and the well operator authorized to proceed.	n, the department shall forthwith issue to the well	I appreture a mornoit recitive
BLANKET BOWD		
	47-017- 2846	

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by .

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO.		DEEPEN FRACTURE STIMULATE					
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGEN	NT:				
NAME Union Drilling, I	nc.	NAME Jerry Ma	soner				
	hannon, WV 26201	ADDRESS P O Box	ADDRESS P O Box 133, Sand Fork, WV 26430				
TELEPHONE 472-4610	·	TELEPHONE 462-	7009				
ESTIMATED DEPTH OF COMPL	ETED WEIL 5450'	ROTARY X	_ CABLE TOOLS				
PROPOSED GEOLOGICAL FORM							
			CE DISPOSAT				
			GE DISPOSAL				
	RECYCI	LING WATER F	LOOD OTHER				
			en de la companya de La companya de la co				
TENTATIVE CASING PROGRAM	Expression of the constraint o	and the second s					
CASING AND TUBING	USID FOR	LIIT IN	CI-MI-NT I-III CP				
	DRILLING	with an arm with the same	3				
9 - 5/8							
8 - 5/8	1100	1100	To surface				
7							
5 1/2:							
\$ 1/2		54501	If Hermit				
3			Perf. Top				
2			Perf. Bottom				
Liners			Perf. Top				
			Perf. Bottom				
SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT	OF OG - 1, SHOWING ORI CO 1929, A PERMANENT CD. RIGINALLY DRILLED BEF AND ORIGINAL WELL R RIGINALLY DRILLED ON	GINAL PERMIT NUMBER COPY OF THE PLAT AN ORE JUNE 5, 1929, FIVE (ECORD. AND/OR AFTER JUNE 5,	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE				
Required forms must be filed four (24) hours in advance.	l within ninety (90) days o	f completion for bond relea	se. Inspector to be notified twenty-				
-	The second secon						
	The second secon		and the second s				
THE PARTY OF THE P	in the second of		The first of within the double of regist				
	be completed by the coal o	perator if the permit is to	be issued within ten days of receipt				
	erio de la compansión d	Cool Carris - O	mor or Onemics of the east under				
•		, , ,	oner or Operator of the coal under				
			ocation.				
		the second of th	d well being drilled at this location,				
	complied with all rules and r	egulations in Articles 4, 5, a	nd 7, Chapter 22 of the West Virginia				
· Code.							
		•					
		um menderakan di perakan di perakan berana di perakan berana bera	For Coal Company				

Orficial Title