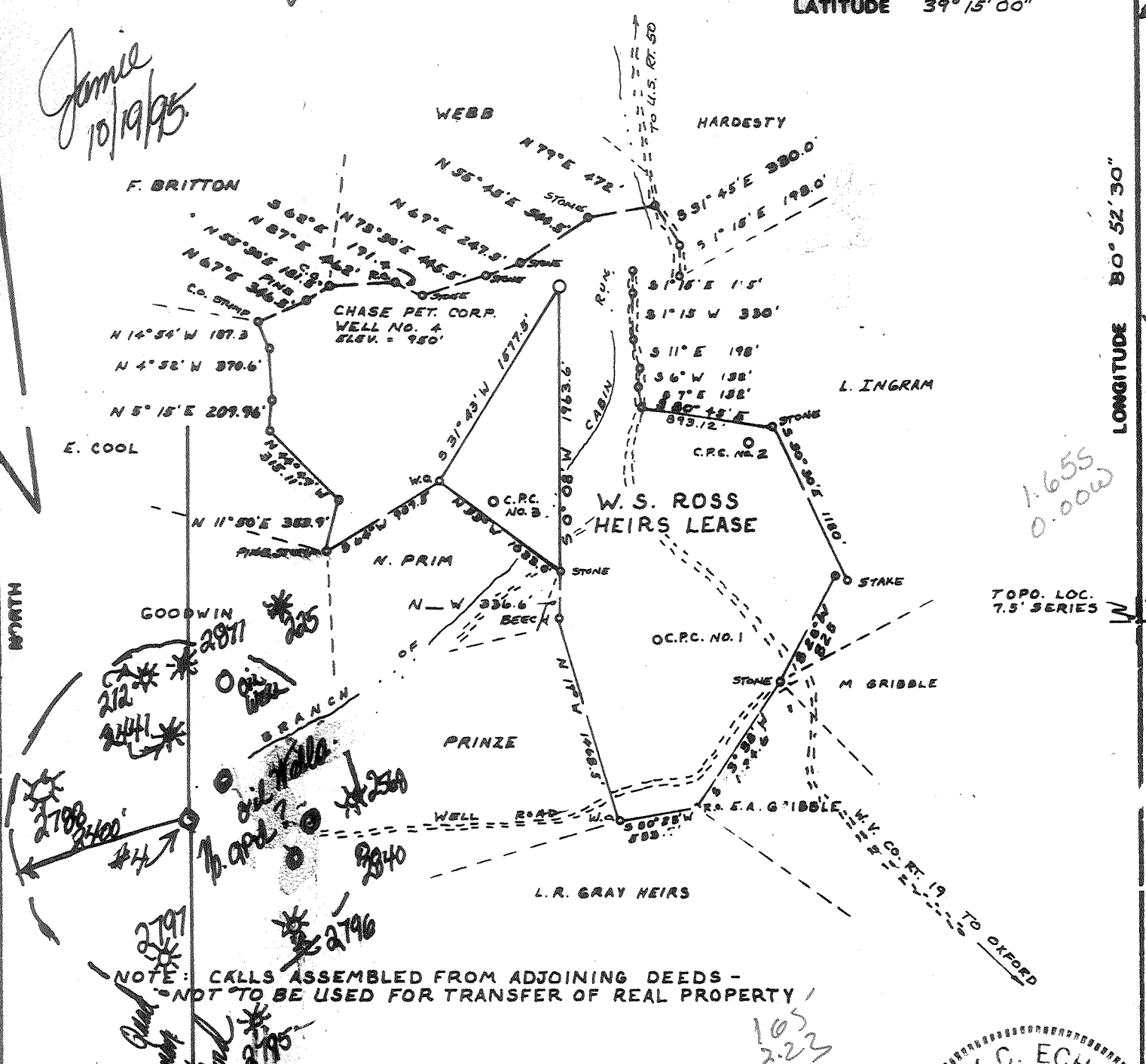


*Janice  
10/19/95*

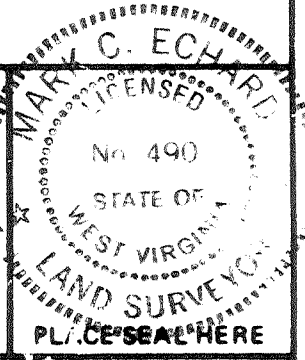


NOTE: CALLS ASSEMBLED FROM ADJOINING DEEDS - NOT TO BE USED FOR TRANSFER OF REAL PROPERTY

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF INFORMATION SPOT EL. AT ICT W.V. COUNTY RTS. 194 1/4 - 892'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Mark C. Echard  
 MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-J (8-78)



DATE JUNE 1, 19 80  
 OPERATOR'S WELL NO. FOUR  
 AP' WELL NO. 47 - 017 - 02798 - F  
 STATE WEST VIRGINIA COUNTY PUTNAM PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL    GAS    LIQUID INJECTION    WASTE DISPOSAL     
 (IF "GAS,") PRODUCTION    STORAGE    DEEP    SHALLOW X  
 LOCATION: ELEVATION 950' WATERSHED CABIN RUN  
 DISTRICT CENTRAL COUNTY DODDRIDGE  
 QUADRANGLE PULLMAN 7.5' *Holbrook NC*  
 SURFACE OWNER JOHN BURGESS ACREAGE \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER S. BYRL ROSS ET AL LEASE ACREAGE .195  
 LEASE NO. \_\_\_\_\_

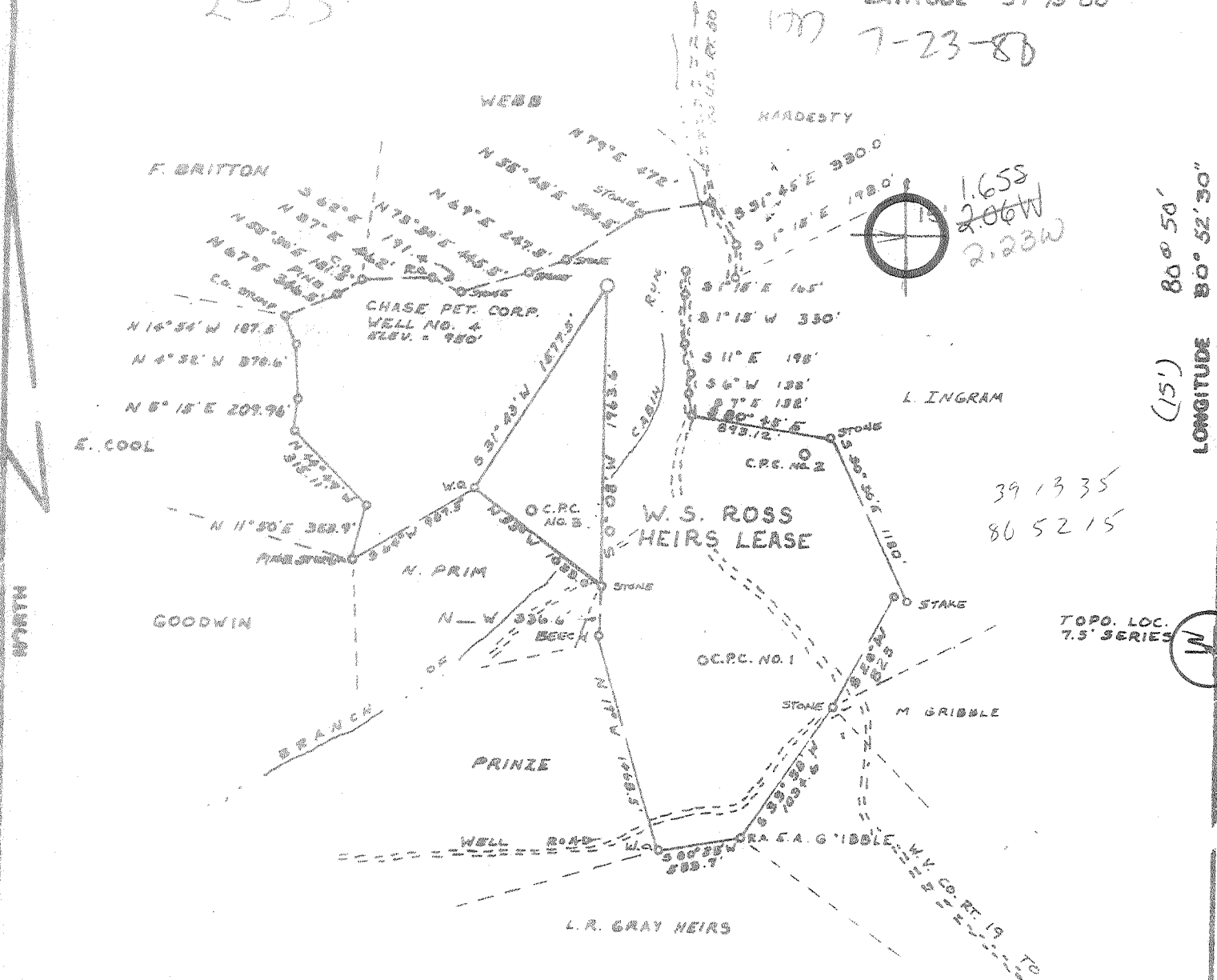
PROPOSED WORK: DRILL X CONVERT    DRILL DEEPEF    REDRILL    FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION    PERFORATE NEW FORMATION    OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Set Temporary Plug for Pullman, 3950', Speechley 3350'  
 PLUG AND ABANDON    CLEAN OUT AND REPLUG     
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5670' *Coming back to Alexander, Benson*

Meridian Exploration Corporation  
 707 Grant Street, Suite 2800  
 Pittsburgh, Pa. 15219

DESIGNATED AGENT  
 ADDRESS  
 John O. Kizer (C.T. Corp)  
 1200 Charleston Nat'l Plaza  
 Charleston, WVa. 25301  
 PH: 304-485-4633

2-23

7-23-80



LONGITUDE 80° 52' 30"

39 13 35  
80 52 15

NOTE: CALLS ASSEMBLED FROM ADJOINING DEEDS - NOT TO BE USED FOR TRANSFER OF REAL PROPERTY

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION SPRT EL AT TCT VVI  
 COUNTY RTS. 1912/4 - 892'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Mark C. Echard  
 MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-B (8-78)



DATE JUNE 1, 19 80  
 OPERATOR'S WELL NO. FOUR  
 API WELL NO. 47-017-2798  
 STATE WEST VIRGINIA COUNTY \_\_\_\_\_ PERMIT \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_\_\_ GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X  
 LOCATION: ELEVATION 920' WATER SHED CABIN RUN  
 DISTRICT CENTRAL COUNTY RODRIDGE  
 QUADRANGLE PULLMAN 7.5' Holbrook 15' NC  
 SURFACE OWNER JOHN BURGESS ACREAGE \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER S. BYRLE ROSS ET AL LEASE ACREAGE 1.45  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5670'  
 WELL OPER TOR CHASE PETROLEUM CORP DESIGNATED AGENT MR. ALTON SKINNER  
 ADDRESS 221 7th ADDRESS MOA 291  
Chapel Hill, N.C. 27514 Greenville, W.V. 26031

MAR 01 1996

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas

Permitting Office of Oil & Gas  
 Well Operator's Report of Well Work

Farm name: BURGESS, JOHN Operator Well No.: 1574

LOCATION: Elevation: 950.00' Quadrangle: OXFORD

District: CENTRAL County: DODDRIDGE  
 Latitude: 8670 Feet South of 39 Deg. 15Min. 0 Sec.  
 Longitude 1 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: MERIDIAN EXPLORATION CORP  
 707 GRANT STREET SUITE 2800  
 PITTSBURGH, PA 15219-0000

Agent: JOHN O. KIZER (C T CORP)

Inspector: MIKE UNDERWOOD  
 Permit Issued: 10/19/95  
 Well work Commenced: 10/25/95  
 Well work Completed: 11/10/95  
 Verbal Plugging  
 Permission granted on: \_\_\_\_\_  
 Rotary Cable Rig  
 Total Depth (feet) 5469  
 Fresh water depths (ft) N/A

Salt water depths (ft) 316

Is coal being mined in area (Y/N)? N  
 Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	34	0	-
8 5/8"	1729	1729	CTS
4 1/2"	5300'	5300'	2500'
2"	0	5100'	

OPEN FLOW DATA

Producing formation Balltown Pay zone depth (ft) 3810'-3830'  
 Gas: Initial open flow 600 MCF/d Oil: Initial open flow - Bbl/d  
 Final open flow 600 MCF/d Final open flow - Bbl/d  
 Time of open flow between initial and final tests 0 Hours  
 Static rock Pressure 1000 psig (surface pressure) after 24 Hours

Second producing formation Speechley Pay zone depth (ft) 3342-3352  
 Gas: Initial open flow 600 MCF/d Oil: Initial open flow - Bbl/d  
 Final open flow 600 MCF/d Final open flow - Bbl/d  
 Time of open flow between initial and final tests 0 Hours  
 Static rock Pressure 1000 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: MERIDIAN EXPLORATION CORP.

By: John Guide John Guide  
 Date: 2/27/96

alltown

Perforation Interval: 3810' - 3830' + 3855' - 3865'  
4 shots per foot, 90° phasing

Fracture treatment: 20,000 lbs 20/40 Sand  
Cross-Link gel  
500 Gal 15% HCl  
No Nitrogen  
Final pressure: 4000 psi

peechley

Perforation Interval: 3342' - 3352'  
4 shots per foot, 90° phasing

Fracture treatment: 6,500 lbs 20/40 Sand  
Cross-Link gel  
500 Gal 15% HCl  
No Nitrogen  
Final pressure: 4,000 psi



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OCT 1 1980

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division DEPT. OF MINES

WELL RECORD

Quadrangle Oxford 7.5

Permit No. 47-017-2798

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company Chase Petroleum  
Address PO Drawer 369, Glenville, WV 26351  
Farm William Burgess Acres 195  
Location (waters) Cabin Run  
Well No. Burgess #4 Elev. 950  
District Central County Doddridge  
The surface of tract is owned in fee by William Burgess  
Address Oxford, WV  
Mineral rights are owned by S. Byrl Ross, et al.  
Address Parkersburg, WV 26101  
Drilling Commenced September 6, 1980  
Drilling Completed September 11, 1980  
Initial open flow 15,000 cu. ft. 0 bbls.  
Final production 675,000 cu. ft. per day 0 bbls.  
Well open 10 hrs. before test 1540 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu ft (Sks.)
Size 20-16			
Cond. 13-10" 11 3/4	34	-0-	
9 5/8			
8 5/8 23#	1729	1729	CTS
7			
5 1/2			
4 1/2 10.5#	5300	5300	700 Sks
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.  
Fraced Alexander; 5146-5172; 12 holes; 658 bbls. total fluid; 60,000 # 20/40  
20,000 # 80/100  
Fraced Benson; 4464-4856; 14 holes; 651 bbls. total fluid; 50,000 # 20/40  
20,000 # 80/100  
Fraced Riley; 4064-4260; 18 holes; 687 bbls. total fluid; 55,000 # 20/40  
20,000 # 80/100

Coal was encountered at No Coal Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 316 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Alexander, Benson, Riley Depth 5146-5172, 4464-4856, 4064-4260

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Cond.			G.L.	34		
Sand			34	52		
Shale			52	67		
Sand			67	101		
Sand & Shale			101	106		
Sand			106	120		
Red Rock			120	131		
Sand			131	135		
Sand & Shale			135	163		
Sand			163	196		
Sand & Shale			196	202		
Sand			202	204		
Red Rock & Shale			204	214		
Sand & Shale			214	225		
Sand			225	253		
Red Rock & Shale			253	258		
Sand			258	260		
Red Rock			260	270		
Sand & Shale			270	278		
Sand			278	295		
Sand & Shale			295	300		
Red Rock & Shale			300	316		
Sand			316	355		
Red Rock			355	365		

Formation	Color	Hard or Soft	Top Foot	Bottom Foot	Oil, Gas or Water	Remarks
Sand			365	374		
Red Rock			374	377		
Sand			377	415		
Red Rock & Shale			415	420		
Sand & Shale			420	455		
Sand			455	475		
Sand & Shale			475	495		
Sand			495	500		
Shale & Red Rock			500	583		
Sand & Shale			583	597		
Sand			597	610		
Sand & Shale			610	698		
Sand			698	700		
Shale			700	723		
Sand & Shale			723	818		
Shale & Red Rock			818	860		
Sand & Shale			860	870		
Shale & Red Rock			870	935		
Sand & Shale			935	970		
Shale & Red Rock			970	980		
Shale			980	1029		
Shale & Red Rock			1029	1152		
Sand & Shale			1152	1170		
Shale & Red Rock			1170	1185		
Sand & Shale			1185	1230		
Shale			1230	1252		
Sand & Shale			1252	1265		
Sand			1265	1270		
Sand & Shale			1270	1289		
Sand			1289	1293		
Sand & Shale			1293	1312		
Sand			1312	1320		
Sand & Shale			1320	1327		
Sand			1327	1329		
Sand & Shale			1329	1349		
Sand			1349	1390		
Shale			1390	1410		
Sand & Shale			1410	1437		
Red Rock			1437	1444		
Sand & Shale			1444	1476		
Sand			1476	1567		
Shale			1567	1574		
Sand & Shale			1574	1587		
Sand			1587	1630		
Sand & Shale			1630	1745		
Shale			1745	1752		
Sand & Shale			1752	1841		
Sand			1841	1850		
Sand & Shale			1850	1870		
Shale			1870	1892		
Sand			1892	1916		
Little Lime			1916	1928		
Sand & Shale			1928	1938		
Sand			1938	1941		
Sand & Shale			1941	1950		
Big Lime			1950	2000		
Sand			2000	2083		
Sand & Shale			2083	4721		
Brown Sand			4721	4731		
Sand & Shale			4731	4873		
Sand, Benson			4873	4875		
Sand & Shale			4875	5145		
Alexander Sand			5145	5200		
Sand & Shale			5200	5425		
Brown Shale			5425	5434		
Sand & Shale			5434	5469		TD

Date October 15 19 80

APPROVED Alton Skinner Owner



RECEIVED

JUL 21 1980

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE 7/21/80

Surface Owner William Burgess

Company Chase Petroleum

Address Oxford, WV

Address Glenville, WV. 26351

Mineral Owner S. Byrl Ross et al

Farm Burgess #4 Acres 195

Address 929 Market St. Parkersburg, WV

Location (waters) Cabin Run

Coal Owner No Coal

Well No. \_\_\_\_\_ Elevation 950

Address \_\_\_\_\_

District Central County Doddridge

Coal Operator None

Quadrangle Oxford 7-1/2

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-24-81.

INSPECTOR  
TO BE NOTIFIED Paul Garrett

ADDRESS Clarksburg, WV. 26301

[Signature]  
Deputy Director - Oil & Gas Division

PHONE 623-3871

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 17 1980 by S. Byrl Ross et al made to Alton Skinner and recorded on the 15th day of April 1980 in Doddridge County, Book 114 Page 442

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address N/A day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,  
(Sign Name) Alton Skinner  
Well Operator

Address  
of  
Well Operator

P.O. Drawer 369  
Street  
Glenville,  
City or Town  
WV. 26351  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit, reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

017  
DOD-2798 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Alton Skinner

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X **DRILL**        **DEEPEN** X **FRACTURE STIMULATE**  
 DRILLING CONTRACTOR: (If Known)        RESPONSIBLE AGENT:         
 NAME S.W. Jack Drilling Co. NAME Alton Skinner  
 ADDRESS Buckhannon, WV. 26201 ADDRESS Glenville, WV. 26351  
 TELEPHONE 472-9403 TELEPHONE 462-8916  
 ESTIMATED DEPTH OF COMPLETED WELL: 5670 ROTARY X CABLE TOOLS         
 PROPOSED GEOLOGICAL FORMATION: Alexander  
 TYPE OF WELL OIL        GAS X COAL        STORAGE        DISPOSAL         
 RECYCLING        WATER FLOOD        OTHER       

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	FEET IN WELL	CEMENT LIME OR SACKS (PER FT)
20 - 16			
13 - 10 11"	20	0	
9 - 5/8			
8 - 5/8 23#	1700	1700	CTS
7			
5 1/2			
4 1/2 10.5#	5550	5550	3600
			Perf. Top
			Perf. Bottom
			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 20 FEET SALT WATER 400 FEET  
 APPROXIMATE COAL DEPTHS No Coal  
 IS COAL BEING MINED IN THE AREA? No BY WHOM N/A

**TO DRILL:**  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.  
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  
 We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title



**STATE OF WEST VIRGINIA**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

Issued 10/19/95  
 Expires 10/19/97

- 1) Well Operator: <sup>4742</sup> Meridian Exploration Corp. (31805) (1) 526
- 2) Operator's Well Number: 1574 3) Elevation: 950'
- 4) Well type: (a) Oil    / or Gas X /  
 (b) If Gas: Production X / Underground Storage    /  
 Deep    / Shallow    /
- 5) Proposed Target Formation(s): <sup>433</sup> Balltown - 3850', Speckley - 3350'
- 6) Proposed Total Depth: 5469 feet
- 7) Approximate fresh water strata depths: 316'
- 8) Approximate salt water depths: None Encountered
- 9) Approximate coal seam depths: None Encountered
- 10) Does land contain coal seams tributary to active mine? Yes    / No X /
- 11) Proposed Well Work: Set plug @ 3950'. Frac Balltown and Speckley. Remove plug
- 12)

**CASING AND TUBING PROGRAM**

*A. Connington alex Benson Original*

TYPE	SPECIFICATIONS		Weight per ft.	For drilling	FOOTAGE INTERVALS Left in well	CEMENT Fill-up (cu. ft.)
	Size	Grade				
Conductor	11 3/4"			34	0	—
Fresh Water						
Coal	8 5/8"		23	1,729'	1,729'	Cmt to Surface
Intermediate						
Production	4 1/2"		10.5	5,300'	5,300'	Est top of cmt @ 2800'
Tubing						
Liners						

**PACKERS** : Kind N/A  
 Sizes     
 Depths set   

For Office of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond Blanket  Agent  
 (Type)

187  
40

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WV Division of  
Environmental Protection

SEP 13 1995

Permitting  
Office of Oil & Gas

Page 1 of \_\_\_\_\_  
Form WW2-A  
(09/87)  
Permit Copy

1) Date: 9/13/95  
2) Operator's well number  
1574  
3) API Well No: 47 - 017 - 2798-W  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name John Burgess  
Address Rt 1  
West Union WV 26456  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name No Coal  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector Mike Underwood  
Address RT 2 Box 135  
Salem WV 26426  
Telephone (304)- 782-1943

(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

\_\_\_\_\_ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- \_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Meridian Exploration Corp  
By: John Guide John Guide  
Its: Chief Engineer  
Address 707 Grant St Suite 2800  
Pittsburgh PA 15219-1919  
Telephone 412-471-8181

Subscribed and sworn before me this 13<sup>th</sup> day of September, 1995

My commission expires December 26, 2000 Linda E Ruffe Notary Public

