

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, July 3, 2019 WELL WORK PLUGGING PERMIT Vertical Plugging

EOT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for WV 605510 (Ben Smith1) 47-017-02777-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

WV 605510 (Ben Smith1)

Farm Name: SMITH, BEN

U.S. WELL NUMBER: 47-017-02777-00-00

Vertical Plugging

Date Issued: 7/3/2019

Promoting a healthy environment.

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PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date May 14	20 19
2) Operator's	-
Well No. 605510 Ben Smith #1	
3) API Well No. 47-017	- 02777

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4) Well Type: Oil			APPLICATION FOR A PERM	
(If "Gas, Production or Underground storage) Deep / Shallows: County Doddridge Quadrangle West Union			Well Type: Oil / Gas X / Liquid	4)
District West Union County Doddridge Quadrangle West Union Tourney Address EQT Production Company 7) Designated Agent Jason Ranson Address 120 Professional Place Canonsburg PA 15317 8) Oil and Gas Inspector to be notified Name Daniel Flack Address 58 Rive Road Buckhannon WV 26201 9) Plugging Contractor Name HydroCarbon Well Service Address PO Box 995 Buckhannon WV 26201 10) Work Order: The work order for the manner of plugging this well is as follows:	Union 7.5'	derground Storage/ Beep/ one		
District West Union County Doddridge Quadrangle West Union 7 Address EQT Production Company 7) Designated Agent Jason Ranson Address 120 Professional Place Bridgeport WV 26330 8) Oil and Gas Inspector to be notified Name Daniel Flack Name Daniel Flack Address 58 Rive Road Buckhannon WV 26201 Buckhannon WV 26201 County Doddridge Quadrangle West Union 7 7) Designated Agent Jason Ranson Address 120 Professional Place Bridgeport WV 26330 9) Plugging Contractor Name HydroCarbon Well Service Address PO Box 995 Buckhannon WV 26201	Union 7.5'	Watershed Camp Mistake Run	Location: Elevation 1044	5)
Address 2400 Ansys Drive- Suite 200 Canonsburg PA 15317 8) Oil and Gas Inspector to be notified Name Daniel Flack Address 58 Rive Road Buckhannon WV 26201 8) Work Order: The work order for the manner of plugging this well is as follows:		County Doddridge Quadrangle West Uni		
Address 2400 Ansys Drive- Suite 200 Canonsburg PA 15317 8) Oil and Gas Inspector to be notified Name Daniel Flack Address 58 Rive Road Buckhannon WV 26201 8) Work Order: The work order for the manner of plugging this well is as follows:		7) Designated Agent Jason Ranson	Well Operator EQT Production Company	6)
8) Oil and Gas Inspector to be notified 9) Plugging Contractor Name Daniel Flack Name HydroCarbon Well Service Address 58 Rive Road Address PO Box 995 Buckhannon WV 26201 Buckhannon WV 26201 10) Work Order: The work order for the manner of plugging this well is as follows:	Place	Address 120 Professional Plan		
Name Daniel Flack Address 58 Rive Road Buckhannon WV 26201 Name HydroCarbon Well Service Address PO Box 995 Buckhannon WV 26201 Buckhannon WV 26201 Buckhannon WV 26201	30	Bridgeport WV 26330		
Buckhannon WV 26201			네트 아이들이 가지 않는데 얼마나 있는데 얼마나 가장 그렇게 하지 않는데 얼마나 하는데 하는데 그렇게 하는데 그렇게 하는데 나를 보는데 없다.	8)
10) Work Order: The work order for the manner of plugging this well is as follows:		Address PO Box 995	Address 58 Rive Road	
		Buckhannon WV 26201	Buckhannon WV 26201	
Notification must be given to the district oil and gas inspector 24 hours before per		÷=		
Work order approved by inspector Al C. The Date 5 15 19	re permitted	71	k can commence.	work

PLUGGING PROGNOSIS

605510 B. Smith #1 API# 47-017-02777 District, West Union Doddridge County, WV

BY: R Green DATE: 1/16/17

CURRENT STATUS: TD @ 2688' (* Note drilled deeper from 2121' to 2688' in 1918) Elevation @ 950'

10" casing @ 340'(Pulled) 8 1/4" casing @ 1148'(Pulled) 6 5/8" casing @ 1183' 5 3/16" casing @ 2121" 2" tubing @ 2688'. (Set on 2" X 5 3/16" packer @ 2255')

Fresh Water @ None reported Saltwater@ 1000' & 1810' Oil Show @ None reported Gas shows @ 2380' Coal @ 365' & 625'

ADD GEL WHEN NECESSARY TO MAKE SURE EWTINE WELL BONG IS FILLED WITH GELSPACERS BETWEEN CEMENT PLUGS. gramm

- 1. Notify inspector, Daniel Flack, @ 304-545-0109, 24 hrs. prior to commencing operations.
- 2. *Note, if any casings without cement in the annulus cannot be retrieved, make sure to consult with Inspector, & EQT supervisor and to perforate all saltwater, freshwater, coal. oil & gas shows, and elevation in the well.
- 3. TIH check TD & find 2" X 5 3/16" packer.
- 4. Release packer & TOOH 2" tubing & packer.
- 5. TIH to 2600', spot 25 bbl. of 6% gelled water, followed by a 300' C1A cement plug, 2600' to 2300'. WOC 8 hrs., TAG TOC, add additional C1A cement if necessary.
- 6. TOOH hole to 2200', set 300' C1A cement plug 2200' to 1900'.
- 7. Free point 5 3/16" casing, cut casing @ free point. TOOH casing.
- 8. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 9. TOOH to 1600', set 200' C1A cement plug 1600' to 1400'.
- 10. TOOH to 1250', set 400' C1A cement plug 1250' to 850'. (elevation, 7" casing seat & 8 1/4" casing seat).
- 11. Free point 6 5/8" casing, cut casing @ free point. TOOH casing.
- 12. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs. RECEIVED Office of Oil and Gas
- 13. TOOH to 700', set 100' C1A cement plug 700' to 600'. (Coal @ 625').
- 14. TOOH to 400', set 400' C1A cement plug 400' to surface.(Coal @ 365').
- MAY 16 2019 15. Erect monument with API#, date plugged, company name, and company 6-digit ID#.
- 16. Reclaim location and road to WV-DEP specifications.

Version 1 - Option 1

EQT Conventional Well Well Rig: 605510 Elevation: 950' Pad B. Smith County Doddridge State : WV Location Lat: Long: Long: Lat: BHL **Tubular Detail** Grade To TOC Sks Size Weight Cxn From 10" - 350' (Pulled) UNK UNK 0' 340' Surface 10" UNK UNK 0' 1148 Intermediate 8 1/4" Coal: 365' 1183 Intermediate 2 6 5/8" 0' UNK UNK Production 0' 2121 5 3/16" UNK UNK Coal: 625' 0' 2688 N/A Tubing N/A Packer @ 2255' 8 1/4" - 1148' (Pulled) FW: N/A Oil: N/A SW: 1000' SW: N/A 6 5/8" - 1183' SW: 1810' 5 3/16" - 2121' Packer @ 2255' RECEIVED Office of Oil and Gas Gas: 2380' MAY 16 2019 WV Department of Environmental Protection TD - 2688' 2" - 2688'

47-017-02777

017-2777

WELL RECORD

HOURS FROM			Bbls. ApprovedBbls. By Supt
West Union		, FARM, No. OF LEAS	SE
WELL No. 1		Douglage	COUNTY W.Va. STV
IG COMMENCED		DATE OF LOCATION	
IG COMPLETED	**********************		CONTRACT
RILLING COMMENCED	PRe 19	7.2019)	
RILLING COMPLETED .	PRE 19	7.2019	J. E. Trainer. CONTRACT
		CASING RECOR	TO A TOTAL TO A CONTROL OF A SAME AND A CONTROL OF
CHARGED	PUT IN BO	TOM OF PULLISH OF	LEFT IN TRANSFERRED LEFT AT WELL
TO WELL	WELL (CASING OF WELL,	WELL Refore Completion NOT IN USE
Size Feet In.	Feet In. Fe	et In. Feet 1	n. Feet In. Feet In. Feet In.
10"	340	340	
3-1/4"	1148	1148	AME THE SECRET FAME OF THE
5-5/8"	1183	7 2 5	1183
5-3/16"	2121		2121
		9600	6161
100.00	2688	2688	- *
THE PERSON NAMED INSTRU	Top Bott	om Remarks	t dat in the contract
		o terre in all the sime	- X :
Conductor	5 T T F P P P P P T		inute pressure: 1-8-2-40-3-75-4-100-
Native Coal	365 36	585	-125-6-140-7-160-8-175-9-190-10-200-1hr-30
Pittsburgh Coal			econd Tubing Record.
Little Dunkard Sand	990 104	O Hole full 3	" Pubing above nacker 2253!
A CONTRACTOR OF THE PARTY OF TH		water 1000' T	on of 50 x 5-3/160 Packer 22571
Ası sinydu	1310 133	90 · ··· T	op of perforation 19'. 14'4.
and the second second		A COLUMN TO THE PARTY OF	ock pressure 1025#.
Second Sale island	1530 , 158	0	ept. 24, 1918. Tubed with 2" tubing.
	1 1100 000		The state of the s
	The state of the state of	5	Y 5-3/16" Packer est at 22551
Muxou Saud	:1755 181	2 Bailers water per hr.1810: 0	" x 5-3/16" Packer set at 2255 Op of perforation === 2669 Den flow test 11/10 water in 2"
Muxou Sand Little Lime	. 1755 181	2 Bailers water per hr.1810: 0	x 5-3/16" Packer set at 2255'.
Muxon Sand Little Lime	:1755 181	2 Bailers water o per hr.1810: O	" x 5-3/16" Packer set at 2255 Op of perforation === 2669 Den flow test 11/10 water in 2"
Muxon Sand Little Lime Pencil Cave Big Lime	. 1755 181 . 1835 185 . 1855 188	2 Bailers water per hr.1810: 0	op of perforation 2669'. op of perforation 2669'. op of perforation 2069'. op flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs.
Muxon Sand Little Lime Pencil Cave Big Lime	. 1755 181 . 1835 185 . 1855 188 . 1880 197	2 Bailers water per hr.1810: 0	op of perforation 2669'. op of perforation 2669'. op of perforation 2069'. op flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs.
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand	. 1755 181 . 1835 185 . 1855 188 . 1880 197 . 1970 208	2 Bailers water per hr.1810' Oper hr.1810' O	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas	1755 181 1835 185 1855 188 1880 197 1970 208	2 Bailers water per hr.1810' Oper hr.1810' O	op of perforation 2669'. op of perforation 2669'. op of perforation 2069'. op flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs.
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Sas	. 1755 181 . 1835 185 1855 188 1880 197 . 1970 208 . 1972 . 2030	2 Bailers water per hr.1810' Oper hr.1810' O	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Sig Lime Sig Injun Sand Sas First Puy	1755 181 1835 185 1855 188 1880 197 1970 208	2 Bailers water per hr.1810' Oper hr.1810' O	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Attle Lime Pencil Cave Sig Lime Big Injun Sand Sas Pirst Puy Second Pay	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030	2 Bailers water per hr.1810' Oper hr.1810' O	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Sig Lime Sig Injun Sand Cas Pirst Puy Second Pay Vater	. 1755 181 . 1835 185 1855 188 1880 197 . 1970 208 . 1972 . 2030	2 2 Bailers water per hr.1810: 05	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas First Pay Second Pay Vator Squaw Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030	2 2 Bailers water per hr.1610' Oper hr.1610'	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave dig Lime dig Injun Sand las Sirst Pny Second Pay Vater diquaw Sand Cantz Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030	2 2 Bailers water per hr.1810' Oper hr.1810'	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Sig Lime Sig Injun Sand Sas First Puy Second Pay Vater Squaw Sand Santz Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2340	2 Bailers water per hr.1810' On End On	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Sig Lime Sig Injun Sand Sas First Puy Second Pay Vator Squaw Sand Santz Sand Sifty Foot Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2034 2475 2500	2 Bailers water per hr.1810' O Mo 2 Mo 2 Mo 2 Mo 2 Mo 2 Mo 2 Mo 3 Mo 4 Mo 4 Mo 5 Mo 6 Mo 6 Mo 7 Mo 7 Mo 7 Mo 8 Mo 9 Mo 9 Mo 10 Mo	"x 5-3/16" Packer set at 2255'. op of perforation 2669'. oen flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "Mo W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas First Pay Vater Squaw Sand Cantz Sand City Foot Sand Chirty Foot Sand Cordan Stray Sand Cordan Stray Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2340 2475 2560 2560 2590 2639	2 Bailers water per hr.1810' O 5 E 0 0 2 Ind Drilling Gas 2380'	op of perforation — 2669'. open flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. out, 1927 Pgh. W.Y2625 C. Lines K.1, 1927 * 17/10 W-1"= 452
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Cas Sirst Pay Vater Squaw Sand Cantz Sand Cartz Sand Cartz Foot Sand Carty Foot Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2525 2340 2475 2500 2560 2590 2639 2650 2650	2 Bailers water per hr.1810' O 5 E 0 0 2 Ind Drilling Gas 2380'	op of perforation 2669'. op of perforation 2669'. open flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. Odi, 1977 Pgh. M.Y2625 6. Lines K. 1, 1927 = 17/10 W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Sas First Pay Vator Second Pay Vator Squaw Sand Cantz Sand Carty Foot Sand Carty Fo	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2344 2475 2500 2560 2590 2639 2650 2657 2682	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C C C C C C C C C C C C C	op of perforation 2669'. op of perforation 2669'. open flow test 11/10 water in 2" quivelent to 150, 000 cu ft per 24 Hrs. Odi, 1977 Pgh. M.Y2625 6. Lines K. 1, 1927 = 17/10 W-1" = 45 A
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas First Pay Second Pay Water Squaw Sand Cantz Sand Cantz Sand Carty Foot Sand Cordon Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2525 2340 2475 2500 2560 2590 2639 2650 2650	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C C C C C C C C C C C C C	op of perforation 2669'. op of perforation
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas First Pay Second Pay Water Squaw Sand Lantz Sand Cantz Sand Cantz Sand Cartan Stray Sand Lordon Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2344 2475 2500 2560 2590 2639 2650 2657 2682	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C C C C C C C C C C C C C	op of perforation 2669'. op of perforation
Little Lime Pencil Cave Big Lime Big Lime Big Injun Sand Gas First Pay Second Pay Water Squaw Sand Lantz Sand Fifty Foot Sand Fritty Foot Sand Forden Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2344 2475 2500 2560 2590 2639 2650 2657 2682	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C O	Tx 5-3/16" Packer set at 2255'. Op of perforation 2669'. Den flow test 11/10 water in 2" Quivelent to 150, 000 cu ft per 24 Hrs. Obli, 1927 Pgh. M.Y2625 C. Lines K.I. 1927 " "//o w -1" = 457 A EINDONED
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas First Pay Second Pay Vator Squaw Sand Cantz Sand Chirty Foot Sand Cordon Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2344 2475 2500 2560 2590 2639 2650 2657 2682	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C O	Tx 5-3/16" Packer set at 2255'. Op of perforation 2669'. Den flow test 11/10 water in 2" Quivelent to 150, 000 cu ft per 24 Hrs. Obli, 1927 Pgh. M.Y2625 C. Lines K.I. 1927 " "//o w -1" = 457 A EINDONED
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas First Pay Water Squaw Sand Lantz Sand Fifty Foot Sand Cordon Sand Lordon Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2344 2475 2500 2560 2590 2639 2650 2657 2682	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C O	Size Casing Pulled Casing Left In RECEIVED Office of Oil and Gas Office of Oil and Gas MAY 16 2019
Muxon Sand Little Lime Pencil Cave Big Lime Big Lime Big Injun Sand Gas First Pay Second Pay Second Pay Second Pay Second Pay Sund Cantz Sand Cantz Sand Cantz Sand Cantz Sand Cartan Stray Sand Cartan Stray Courth Sand County Sand County Sand Cartan Sand	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2344 2475 2500 2560 2590 2639 2650 2657 2682	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C O	Size Casing Pulled Casing Left In RECEIVED Office of Oil and Gas Office of Oil and Gas MAY 16 2019
Muxon Sand Little Lime Pencil Cave Big Lime Big Injun Sand Gas First Pay Vater Squaw Sand Cantz Sand Chirty Foot Sand Cardon Sand Cardon Stray Sand Cardon S	1755 181 1835 185 1855 188 1880 197 1970 208 1972 2030 2090 2100 2025 2344 2475 2500 2560 2590 2639 2650 2657 2682	2 Bailers water per hr.1810' O 5 E 0 2 Bailers water per hr.1810' O C O	Tx 5-3/16" Packer set at 2255'. Op of perforation 2669'. Den flow test 11/10 water in 2" Quivelent to 150, 000 cu ft per 24 Hrs. Odd, 1977 Pgh. W.Y2625 C. Lines K.1, 1927 * "The W-1" = 457 A EANDONED 191 Size Casing Pulled Casing Left In RECEIVED Office of Oil and Gas MAY 16 2019



Well Pad Site Pictures Ben Smith #1 WV 605510 47-017-02777



WV 605510 Well ID Sign



WV 605510 Well Pad Site

Office of Oil and Gas

MAY 16 2019

WV Department of Environmental Protection

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Road

Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 Elev. 950'est

017-2777

39022'30" 4400' " CO 44, 211" くいろ 105. AJno. Keys 106E E.J. Davidson A Mile.G. 26 A. Boremon Smith Heirs A. Crumrine

> RECEIVED Office of Oil and Gas MAY 16 2019

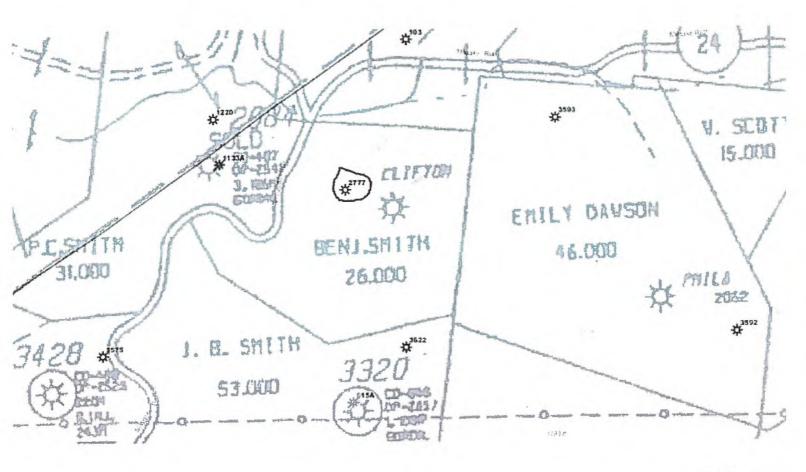
WV Department of Environmental Protection

Eastern Petroleum Co. West Union Dist. Doddridge Co.W.Ya.

Sept. 3. 1919 .

Scole 40 P. alin.

West Union 2



RECEIVED Office of Oil and Gas

MAY 16 2019

WW-4A Revised 6-07 1) Date: May 14, 2019
2) Operator's Well Number
605510 Ben Smith #1

3) API Well No.: 47 -

017

02777

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

My Commission	Expires	13-2003	U			
Donna K.	Larry L	Vonna K-C	Davies "	No.	tary Public	RECEIVED Office of Oil and Gas
Subscribed and	sworn before me th	fix 14 m de	of May	d019		
		14×h.	0 01	2 2	Trust .	ommission Expires August 23, 2023
		- carpana	-			350 KISNER HILL RD FAIRMONT WV 26554
		Telephone	(724) 271-7314			NOTARY PUBLIC
		Address	Canonsburg PA 15317	A 11/2	= NLST	OFFICIAL SEAL STATE OF WEST VIRGINIA
		Address	2400 Ansys Drive, Suit			IIIIIII
		Its:	Regional Land Manage	er		
		Well Operator By:	EQT Production Comp	pany		
		m.u.c	FOR D. V. S.	20.00		
(1) The a well i (2) The p The reason However, y Take notice accompany Protection, the Applica	application to Plug and its and the plugging wor plat (surveyor's map) sh you received these documou are not required to take that under Chapter 22-6 or ing documents for a permit with respect to the well at	Abandon a Well on Firk order; and owing the well location ents is that you have right any action at all. If the West Virginia Code to plug and abandon a wife location described or en mailed by registered	Form WW-4B, which is on on Form WW-6. this regarding the applicate, the undersigned well of well with the Chief of the in the attached Application or certified mail or deli	sets out the p ation which are operator propose c Office of Oil a	arties involved in summarized in the in es to file or has filed to nd Gas, West Virgini on the attached Form	the work and describes the instructions on the reverses side, this Notice and Application and in Department of Environmental at WW-6. Copies of this Notice, ned above (or by publication in
TO THE PE	RSONS NAME	D ABOVE: You	u should have recei	ived this For	m and the follow	ving documents:
Telephone	304-545-0109					
50.00.222	Buckhannon, WV 26201		Address			
6) Inspector Address	Daniel Flack 58 Rive Road		(c) Coal Less Name	see with De	eclaration	
Address			Address			
(c) Name			Name	-		
Address			Name Address	See Attached	91	
(b) Name	-		_ (b) Coal Ow Name	ner(s) with See Attached	Declaration	
					2007	
			Address			
(a) Name Address	See Attached		Name Address			

Oil and Gas Privacy Notice

MAY 16 2019

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a particular protection regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Operator's Well Number

605510 Ben Smith #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

> NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> > Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work objection to a permit being issued on those materials.	described in these materials, and I have	no
FOR EXECUTION BY A NATURAL PERSON ETC.	FOR EXECUTION BY A CORPORATIO	N,
Date 5 21/2019 Name		
Signature By Its	Date	
	Signature Date	

47-017-02777

Owner(s) (Surface and Access)

Walter Myers HCR 74 Box 41 Wilbur, WV 26320

Judith Bagley 1585 Slaughter Rd Alma, WV 26320

Coal Owner(s)

William Leon Tingler 572 Azalea Rd Daleville, VA 24083

Terry Allan Tingler 522 Kuhl Ave Clarksburg, WV 26362

John Franklin Smith 157 Cherry St Harrisville, WV 26362

Ronnie Lee Smith 79 Trouble Acre Lane Fort Gay, WV 25514

James Eugene Smith 1700 Pinewood Dr Charleston, WV 25320

Deloris Jean Hutson 1081 Wallace Rd Wallace, WV 26448

Michael Lynn Smith 5521 Marys Way Rougemont, NC 27572

Larry P Smith 195 Horseshoe Dr New Martinsville, WV 26155 605510 Ben Smith #1

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47-017-02777

Coal Owner(s) Continued...

Nola Rae Smith 5967 Giddings Rd Rootstown, OH 44272

Roger W Smith 300 West Jackson St Paden City, WV 26159

Barbara J Smith 8569 Energy Highway Friendly, WV 26146

Jeffrey W Smith 5018 West Phelps Rd Glendale, AZ 85306

Potential Water Owner(s)

John Cottrill 1585 Slaughter Run Rd Alma, WV 26320

Judith Bagley 1585 Slaughter Run Rd Alma, WV 26320

Donald Michels 202 George St West Union, WV 26456 605510 Ben Smith #1

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WW-9 (5/16)

API Number 47 - 017 - 02777 Operator's Well No. 605510 Ben Smith #1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Pro	duction Company	OP Code 306686
Watershed (HUC 10)_C	amp Mistake Run	Quadrangle West Union 7.5'
Do you anticipate using Will a pit be used? You		mplete the proposed well work? Yes No
If so, please de	escribe anticipated pit waste: Form	ation Fluids
	ic liner be used in the pit? Yes	No If so, what ml.? 20 ml
Proposed Disp	osal Method For Treated Pit Wastes	:
1 1 1 1 1 1 1 1	Land Application (if selected pro	vide a completed form WW-9-GPP)
		mit Number)
	Reuse (at API Number)
	Off Site Disposal (Supply form Other (Explain	W W -9 for disposal location)
Will closed loop system	nbe used? If so, describe:	
		ontal)? Air, freshwater, oil based, etc.
-		
		red offsite, etc.
		be used? (cement, lime, sawdust)
Permittee shall provide West Virginia solid was where it was properly d	ste facility. The notice shall be provi	nd Gas of any load of drill cuttings or associated waste rejected at any ded within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the provisions of the permit or regulation can lead to I certify under application form and all the information, I belie submitting false information and Company Official Signate Company Official (Type Company Official Title	e Office of Oil and Gas of the West are enforceable by law. Violations of enforcement action. It penalty of law that I have person attachments thereto and that, based we that the information is true, accation, including the possibility of final active ped Name) Todd Klaner Regional Land Manager	virginia Department of Environmental Protection. I understand that the of any term or condition of the general permit and/or other applicable law sally examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for o btaining urate, and complete. I am aware that there are significant penalties for e or imprisonment. STATE OF WEST VIRGINIA NOTARY PUBLIC DOTARY PUBLIC DOTARY PUBLIC DOTARY PUBLIC PARMONT WY 26554 My Commission Expires August 23, 2023
Subscribed and sworn b	Lary Do	May , 20 19 Mary Public
My commission expires	2 2 2 2 2 2 2	

Operator's Well No.__605510 Ben Smith #1____

Proposed Revegetation Treat	tment: Acres Disturbed 1:	± Preveg etation	pH
Lime 3	Tons/acre or to correc	ct to pH 6.5	
Fertilizer type (10	-20-20) or equivalent		
Fertilizer amount 1	/3 ton	lbs/acre	
Mulch 2		Tons/acre	
		Seed Mixtures	
Te	emporary	Pern	nanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		
Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of	pit will be land applied, prothe land application area.	d application (unless engineered plans incl ovide water volume, include dimensions (l	
	pit will be land applied, prothe land application area.	ovide water volume, include dimensions (l	
Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of Photocopied section of invol	pit will be land applied, prother land application area.	ovide water volume, include dimensions (l	L, W, D) of the pit, and din
Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of Photocopied section of invol	pit will be land applied, prother land application area.	ovide water volume, include dimensions (I	L, W, D) of the pit, and din
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EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

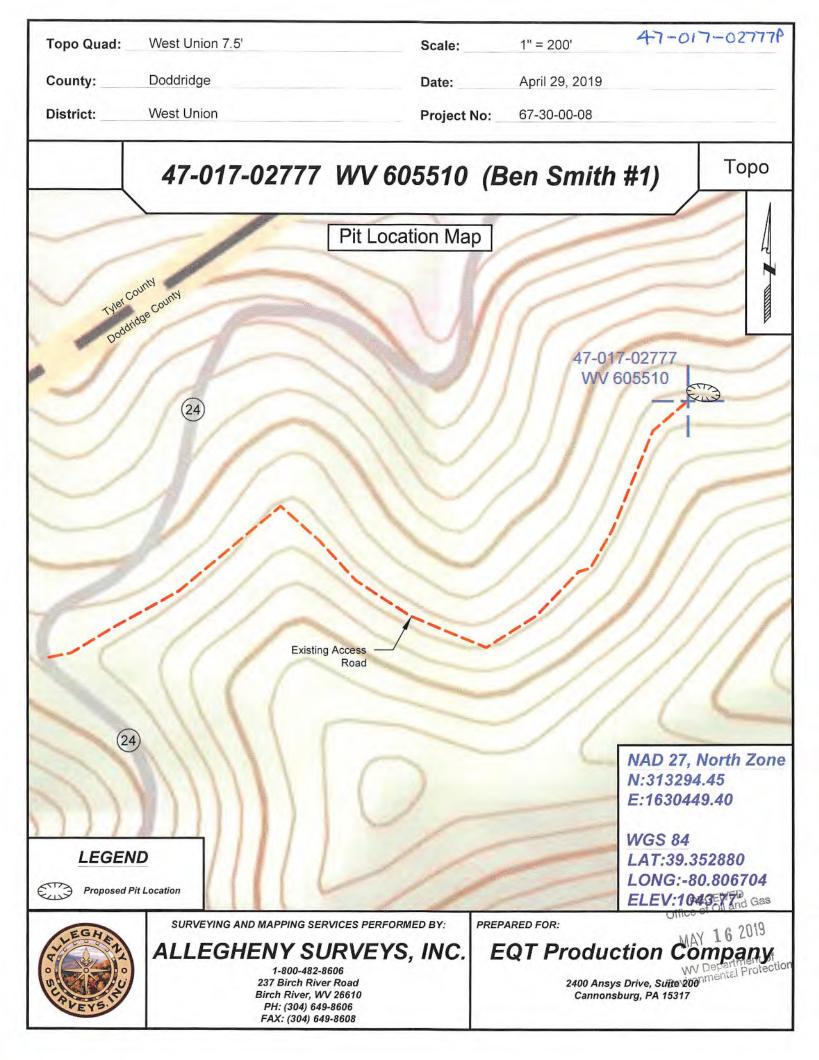
Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

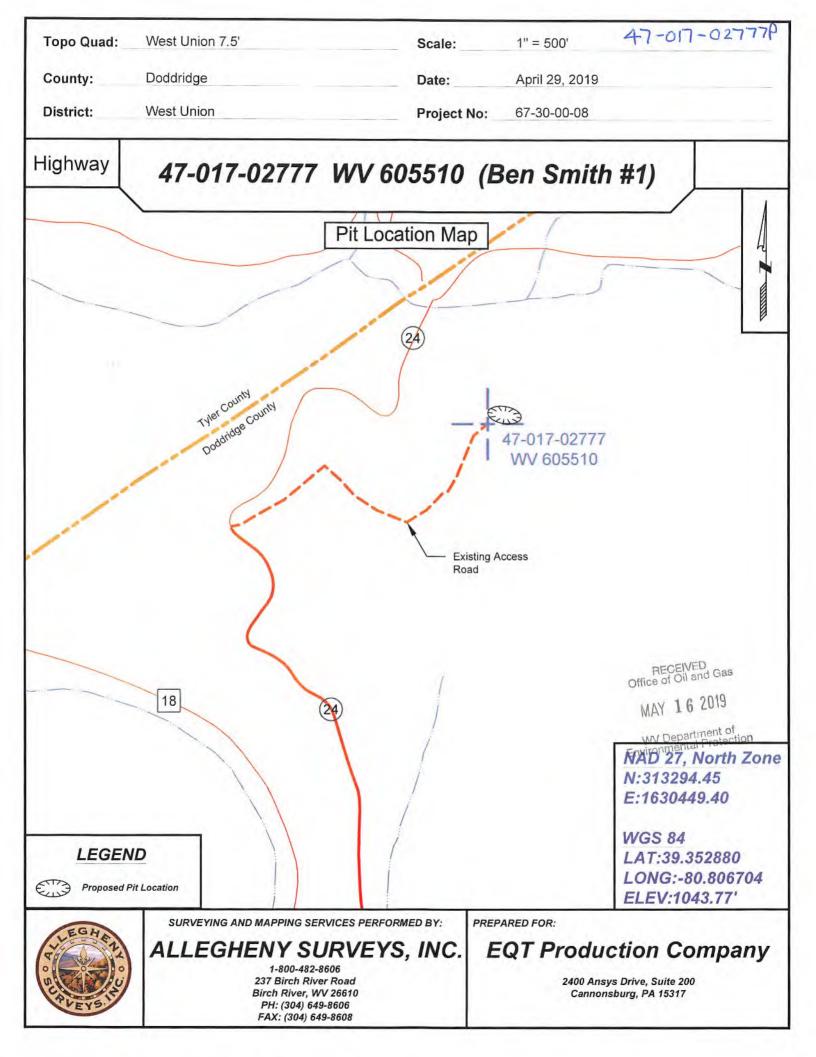
Waste Management - Northwestern Landfill

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

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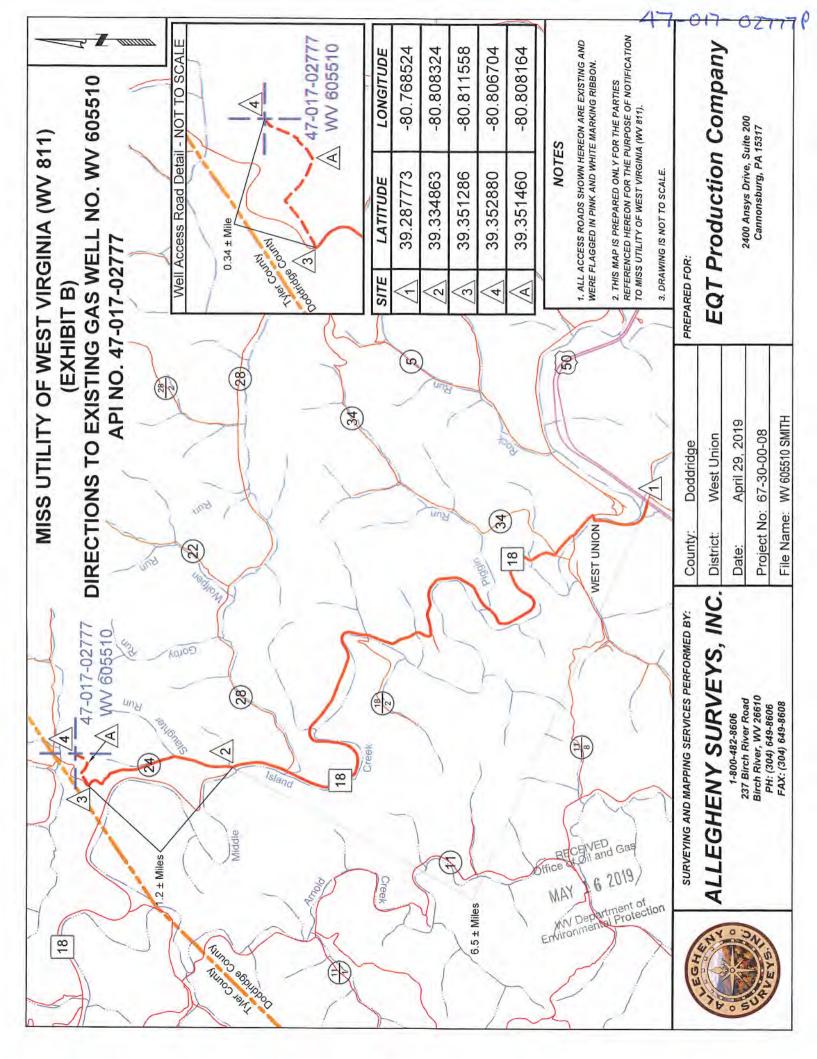
Miss Utility of West Virginia (WV811) (Exhibit A) Directions to Gas Well No. WV 605510 API No. 47-017-02777

- Beginning at the intersection of US Interstate 79 Exit 119 (Bridgeport/Clarksburg) and US Route 50.
- Proceed West along US Route 50, for approximately 28.9 miles, to the intersection of US Route 50 and WV Route 18. (Point No. 1)
- Turn right onto WV Route 18 and proceed North, for approximately 0.5 mile, turning right to stay on WV Route 18.
- Proceed East along WV Route 18, for approximately 226 feet, turning left to stay on WV Route 18.
- Proceed North along WV route 18, for approximately 0.4 mile, turning right to stay on WV Route 18.
- Proceed North along WV Route 18, for approximately 5.5 mile, to the intersection of WV Route 18 and WV County Route 24. (Point No. 2)
- Turn right onto WV County Route 24 and proceed North, for approximately 1.2 miles, to the Well Access Road on the right. (*Point No. 3*)
- Turn right onto the Well Access Road and proceed Northeast, for approximately 0.34 mile, arriving at WV 605510. (Point No. 4)

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 WV Department of
WV Department of
Environmental Protection
ALUM CREEK OFFICE
P.O. Box 108 * 1413 Childress Road
Alum Creek, WV 25003
phone: 304-756-2949 fax: 304-756-2948



47-017-02777 Topo Quad: West Union 7.5' Scale: 1" = 2000" Doddridge County: Date: April 29, 2019 West Union 67-30-00-08 District: Project No: Topo 47-017-02777 WV 605510 (Ben Smith #1) DUCKWORTH RD Tyler County Doddridge County CAMP MISTAKE 47-017-02777 18 WV 605510 NAD 27, North Zone N:313294.45 E:1630449.40 WGS 84 LAT:39.352880 Arnold -1000 LONG:-80.806704 Creek Cem



D

SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 PREPARED FOR:

EQT Production Company

ELEV:1043.77'

2400 Ansys Drive, Suite 200 W Del Cannonsburg, PA 15317 Environmental Tonsburg, PA 15317



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-017-02777 WELL NO.: WV 605510 (Ben Smith #1)
FARM NAME: Ben Smith
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Doddridge DISTRICT: West Union
QUADRANGLE: West Union 7.5'
SURFACE OWNER: Judith Bagley & Mary F. Myer
ROYALTY OWNER: William Leon Tingler, et al.
UTM GPS NORTHING: 4355955
UTM GPS EASTING:516654
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
 Accuracy to Datum – 3.05 meters
Data Collection Method:
Survey grade GPS: Post Processed Differential
Real-Time Differential
Mapping Grade GPS X: Post Processed Differential X Real-Time Differential Areal-Time Differential Area
SGC/T 15#2180 4/29/19
Signature Title Date