

NEW MILTON

7 1980 JUL

VINGIN: A DEPARTMENT OF MINES, OIL AND CAS DIVISION Operator's PORM IV-35 (Obverse) Well No. ___Cox-Gain #1A WELL OPERATOR'S REPORT API Wel No. 47 -017-2752 CHANGE State County P [08-78] DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE / Gas X / Liquid Injection / Waste Disposal / ELL TYPE: 011 (If "Gas", Production X / Underground storage / Deep / Shallow X /) CATION: Elevation: 1180' Watershed: Sand Fork District: Cove County: Doddridge Quadrangle: New Milton LL OPERATOR Rockwell Petroleum Company DESIGNATED AGENT Robert R. Jones Address P O Box 86 Address P O Box 86 Sand Fork, WV 26430 Sand Fork, WV 26430 Redrill / Practure or stimulate ___ RMITTED WORK: Drill X / Convert Plug off old formation ____/AUSPelfprigg new formation____ Other physical change in weal Gas bivision T. OF MINES June 4 OIL'& GAS INSPECTOR FOR THIS WORK: FRMIT ISSUED ON __, 19_80_ PPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR Name Paul Garrett TF APPLICABLE: Address Clarksburg, WV 26301 REWORKING. VERBAL PERMISSION OBTAINED 622-3871 . 19____ EOLOGICAL TARGET FORMATION: Devonian Shale Depth 5415 Seet Depth of completed well, 5600 feet Rotary X / Cable Tools Water strata depth: Fresh, 101 feet; salt, feet. Coal seam depths: None Is coal being mined in the area? No Work was commenced July 7. , 19 80 , and completed July 15 . 19 80 ISING AND THRING PROGRAM SING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UP OR SACKS PACKERS BING TYPE Weight | Grade per ft New Used For drilling Left in well (Cubic Teet) inductor Kinds esh water | 8 5/8 1342' 13421 To surface Sizes termediate oduction | 4½ 5444 550 sks Depths set bing ners Perforations: Tap Boitom EN FLOW DATA Producing formation Benson Pay zone depth <u>5208</u> Gas: Initial open flow, Mcf/d Final open flow, Mcf/d final open flow, Time of open flow between initial and final tests, hours Static rock pressure, ____ psig (surface measurement) after ____ hours shut in ____ [If applicable due to multiple completion--] Second producing formation -Elk- ALE A Pay come depth 5415

_Mcf/d

Gas: Initial open flow, _

Combined Final open flow, (327 Mcf/d)

ceuns 1EEA

Oil: Initial open flow,

Final open flow,

108-781

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured July 25, 1980

20,000 lb. 80/100 sand 40,000 lb. 20/40 sand 2800 lb. breakdown 490 bbls. water 23.3 BPM at 1900 lb.

Perforations - 5283 - 5415, 6 holes

Benson - 20,000 1b. 80/100 sand 40,000 1b. 20/40 sand 2500 1b. breakdown 495 bbls. water 22.5 BPM at 1950 1b.

Perforations - 5088 - 5208, 8 holes

WELL LOG

FORMATION	Color	Hard or Soft	S Top Feet	Bottom Feet	Remarks Including indication of all and salt water, coal, oil a
		Co.			
Surface	94	98.day.uc.	0	101	
Sand	OCCUPATION OF THE PROPERTY OF		101	108	Water
Red Rock	14		108	112	•
Shale	7-00	and the state of t	112	149	
Red Rock			149	168	THE RESIDENCE OF THE PROPERTY
Shale	Digital and the second		168	490	Liverpoor Control of C
Red Rock	-	A.Corporadillo	490	502	and contracting to
Shale	ady control of the co	normal de la companya	502	920	·
Red Rock	Topic and the second se	Į.	920	1002	· Cattleyopania
Shale	00000		1002	1490	
Sand		****	1490	1520	*Liperonal o
Shale			1520	2184	
Lime	100		-2184	2200	
Slate.	•		2200	2230	~**************************************
Lime			-2230	2340	
Sand	p-distance of the state of the		2340	2380	Show of gas & oil
Shale			2380	2425	
Sandy Shale	A-Control of the Control of the Cont		2425	2500	d-republic
Shale			2500	2620	The second secon
Sand			2620	2652	The entropy of
Shale	and the specific distribution of the specific		2652	2940	- ·
Sandy Shale			2940	3003	
Shale		- vo	3003	4096	
SAnd	2325		4096	4103	
Shale	-		4103	5032	
Sand	A62	200	5032	5044	Show of gas
Shale	Ph-Annual Ph	Security (Security Security Se	5044	5195	The state of the s
Sandy Shale	ruphoppi	Elipsophia September	5195	5215	·
Shale	M-4-0/EV-regre	-	5215	5360	
Sandy Shale 466X	**CONTRACTOR	The state of the s	5360	5420	
Sahle		200 CO200	5420	5579	
Total Depth	Mental Andreas		5579	141J	
rous repeat				Sectivist diseased to	
,			24.79.00 - CO.00		
	1		10		

182 PD & 5087 Act in RAS decision (Attach separate sheets to complete as necessary)

jv) s	ell Operator
Ву.	Loura & Cechran
It.s	<u> </u>

Rockwell Petroleum Company

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

TELEPHONE: (304) 348-3092 OIL & GAS DIVISION

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

DEPT. OF MINES

d. 1980

JUN

PROPOSED WORK ORDER



THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CON	ITRACTOF	R (IF	KNOWN)		U	Union Drillin	ng, Inc.		
						rawer 40			
						Buckhannon, V			
GEOLOGICAL T	ARGET F	FORMAT	ION,	Der	voniar	n Shale			
								Rotary X_/	Cable tools/
								N/A feet.	
									? Yes/ No_X
								e e e e e e e e e e e e e e e e e e e	
CASING AND T								# opening Title III	DACKERS
CASING OR TUBING TYPE	SPECIFICATIONS Weight			, 1			OR SACKS	PACKERS 	
	Size	Grade	per ft	New	Used	For drilling	Left in Well	(Cubic feet)	Kinds
Conductor						1200'	1200'	To	
Fresh water	8 5/8	_ =				1200	1200	To surface	
Coal									Sizes
Intermediate	2								
Production	41/2					5620'	5620'		Depths set
Tubing						1			
Liners			1.						Perforations:
· ·					o de la companya de l				Top Botton:
Form by Re there appli previ the c 200 f THIS PERMIT where All professor	IV-2 megulative of the icable icasly consent feet of MUSA fractive das being land.	ust be on 11, other to the paid of requiting the print such in accommence	filed (ii) a securi reclam n the s red by roposed ate For or stim on the riance w ation is h This perm	with bond ty a lation are in Code well with Cherry ith Cherry in the character and the character are the character and the character are the character and the character are the character are the character and the character are the character and the character are t	the Din od in od lowed neques of 1. 2 shad well so IV-2 capter a approv	epartment, ac ne of the for by Code § 22 ired by Code the fee requide 8 a from the ll not be required be part ofiled in connectations.	companied by companied by companied by code sowner of any uired for fraft the work fo	form IV-9, "Recond Regulation 2: 22-4-12a, and water well or cturing or stime	12, or in lieu lamation Plan", 3, (iv) unless (v) if cyplicable, dwelling within
Too i	he foll r coal s to be the under s examion, the opposed to the following	owing lesses issue ersigned the well to be	waiver who he ded with ed coal his properties of the	must as re in fi oper posed on ha t thi	ator well s beer s loca	w A I V E / owner location. It is added to the ation, provide inia Code and	n under tode receipt ther R / less f a mine map e mine map. ed, the well the governin	ee / of the exists which co	coal under this well vers the area of the has no objection to amplied with all
Date:			_, 19			3 44 "			We have the second seco

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