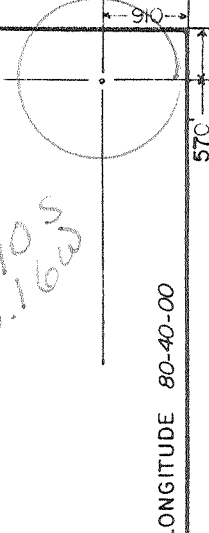


Jamie 5/3/90

JOHNNY POWELL LEASE

WELL NO. 1

40 ACRES ±



NOTE: 1. PROPERTY & WELL TIES TAKEN FROM PLAT FOR WELL NO. 47-017-2743-P DATED APRIL 23, 1980.
 2. SPOT UPDATED BY SLS FROM APRIL 23, 1990 FIELD REVIEW.

SILAS WILLIAMS
61 AC.

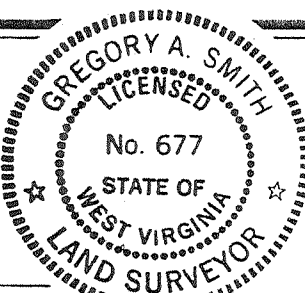
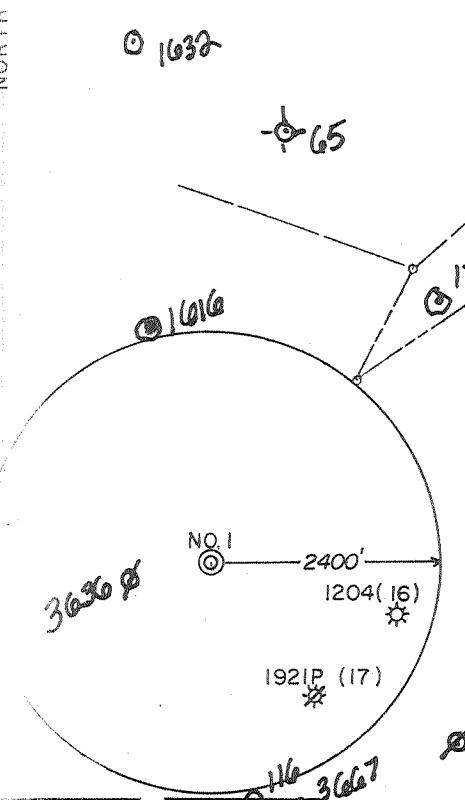
L.L. GASKINS

POWELL - STEVENS
40 AC. OF 157 AC.

E.G. POWELL
35.5 AC.

MARTHA SCOTT
41.875 AC.

NOTE: WELL ORIGINALLY DRILLED UNDER PERMIT NO. 47-017-2743



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE APRIL 24, 19 90
 OPERATORS WELL NO. JOHNNY POWELL NO. 1
 API WELL NO. 47 - 017 - 2743-Red.
 STATE COUNTY PERMIT

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 G.A.S. Gregory A. Smith

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 2271
 PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS SCALE 1"=1000'
 ELEV. 838'

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

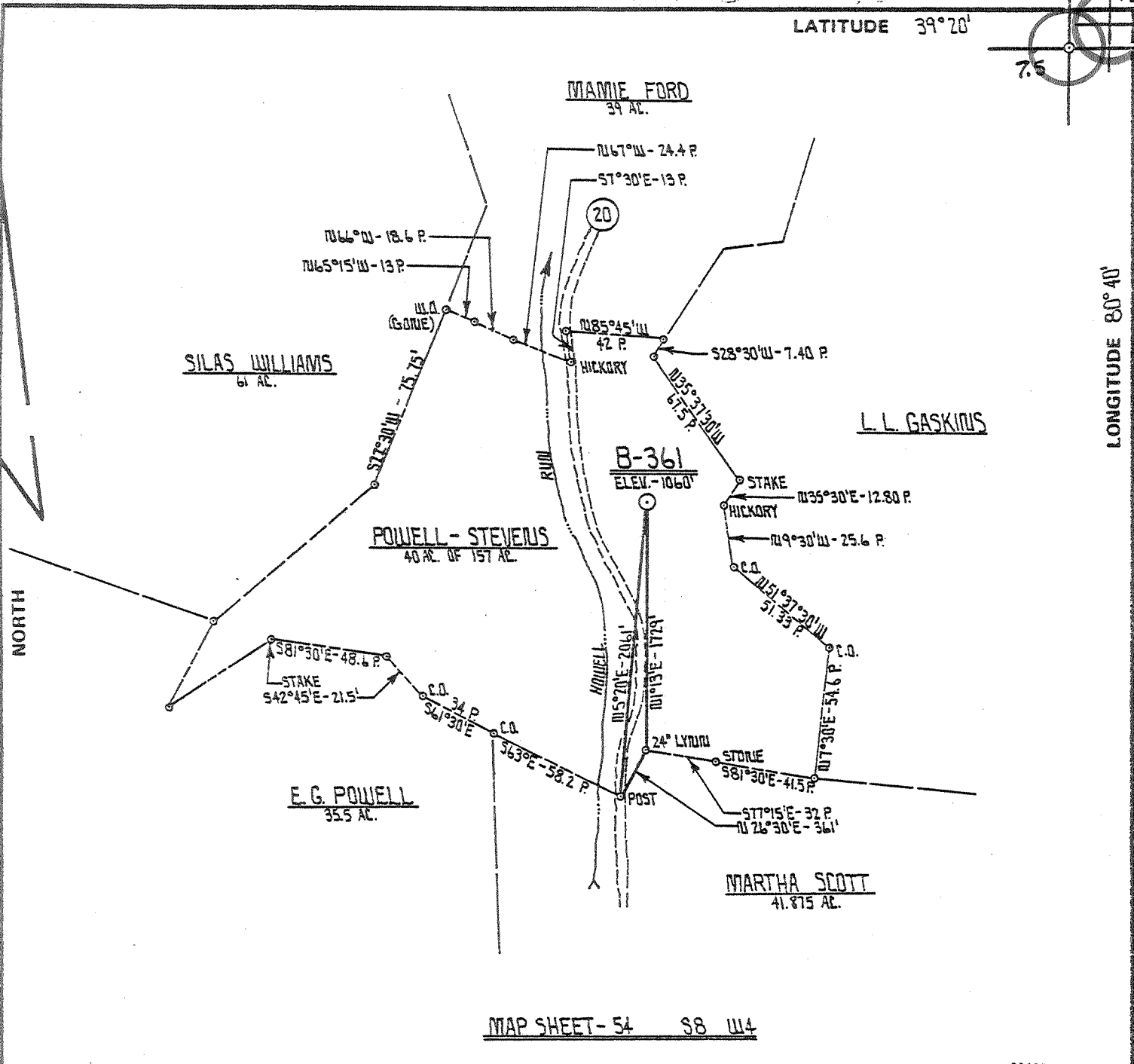
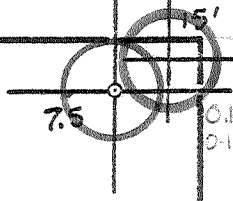
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1060' WATERSHED HOWELL RUN
 DISTRICT GRANT 3 COUNTY DODDRIDGE QUADRANGLE SMITHBURG 7.5'
 SURFACE OWNER KERMIT D. POWELL ACREAGE 157
 ROYALTY OWNER KERMIT D. POWELL ET. AL. LEASE ACREAGE 40 OF 157
 PROPOSED WORK: LEASE NO. _____
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION GORDON
 ESTIMATED DEPTH 3100'

WELL OPERATOR CLOWSER PRODUCTION COMPANY DESIGNATED AGENT JOHN CLOWSER
 ADDRESS RT 3 BOX 27A SALEM, WV. 26426 ADDRESS RT.3 BOX 27A SALEM, WV. 26426

OWWO 6-6 Smithton-Point-Sadalia (099)

MAY 04 1990

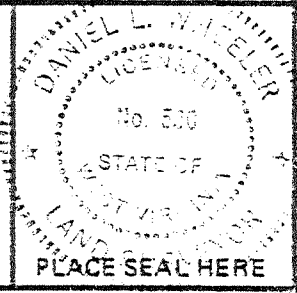
COUNTY NAME PERMIT



MAP SHEET- 54 S8 W4

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1,000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION RD. FKS SLS RT. 3 & SLS 20/3. U.E.-838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Daniel L. Wheeler
 R.P.E. _____ L.L.S. 530



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

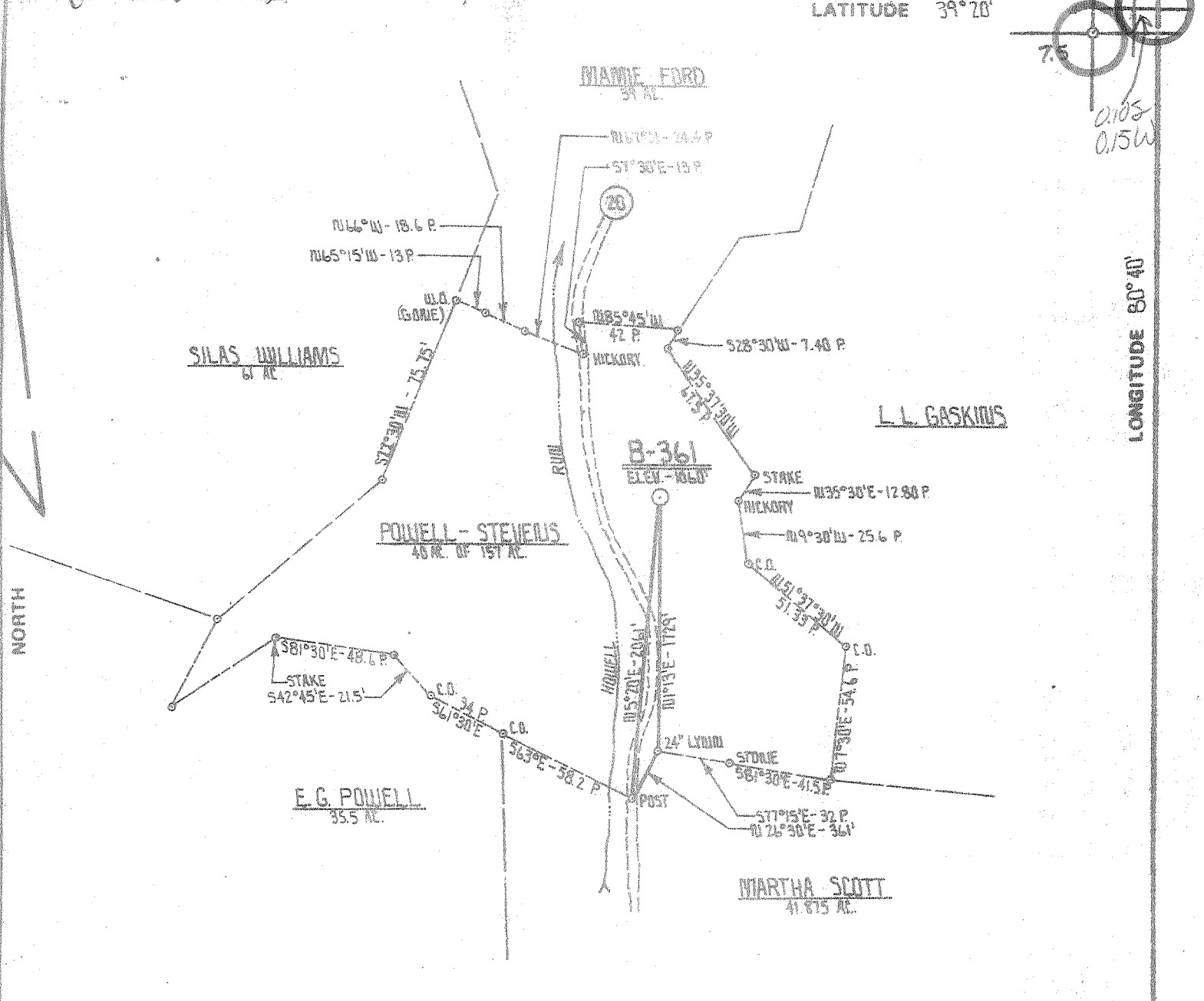


DATE APRIL 23, 19 80
 OPERATOR'S WELL NO. B-361
 API WELL NO. 47 - 017 - 2743-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1060' WATER SHED HOWELL RUN
 DISTRICT GRANT COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 75' CENTERPOINT 15' SW
 SURFACE OWNER KERMIT POWELL ACREAGE 157
 OIL & GAS ROYALTY OWNER POWELL - STEVENUS LEASE ACREAGE 40
 LEASE NO. 2048
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5,400'
 WELL OPERATOR J. J. ENTERPRISES, INC. DESIGNATED AGENT BERRY ENERGY CONSULTANTS & MANAGERS, INC.
 ADDRESS % BERRY ENERGY CONSULTANTS & MANAGERS, INC. ADDRESS SUITE 309 - PROFESSIONAL BUILDING SUITE 309 - PROFESSIONAL BLDG., CLSBG. W.VA. 26301 CLARKSBURG, W.VA. 26301



MAP SHEET - 54 98 WA

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1,000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION RD PKG SLS RT 3 B SLS 20/3 U.E-838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Daniel L. Wheeler
 R.P.E. _____ L.L.S. 530

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



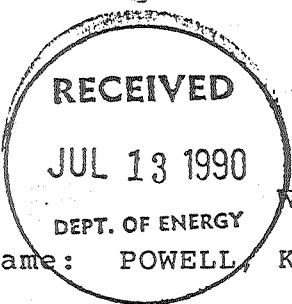
DATE APRIL 23, 19 80
 OPERATOR'S WELL NO. B-361
 API WELL NO. 47-017-2743
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1040' WATER SHED HOWELL RIVER
 DISTRICT GRANT COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 75' CENTERPOINT 1515W
 SURFACE OWNER KERMIT POWELL ACREAGE 157
 OIL & GAS ROYALTY OWNER POWELL - STEVENS LEASE ACREAGE 40
 LEASE NO. 2048

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5,400'
 WELL OPERATOR J & J ENTERPRISES, INC DESIGNATED AGENT BERRY ENERGY CONSULTANTS & MANAGERS, INC
 ADDRESS % BERRY ENERGY CONSULTANTS & MANAGERS, INC SUITE 309 - PROFESSIONAL BUILDING SUITE 309 - PROFESSIONAL BLDG., 61586 OLVA 26301 ADDRESS SUITE 309 - PROFESSIONAL BUILDING CLARKSBURG, W.VA. 26301



State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: POWELL, KERMIT D.

Operator Well No.: J. POWELL #1

LOCATION: Elevation: 1060.00 Quadrangle: SMITHBURG

District: GRANT County: DODDRIDGE
Latitude: 570 Feet South of 39 Deg. 20Min. 0 Sec.
Longitude 910 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: CLOWSER WELL SERVICE, INC
P.O. BOX 1366
CLARKSBURG, WV 26301-1366

Agent: JOHN CLOWSER

Inspector: MIKE UNDERWOOD
Permit Issued: 05/03/90
Well work Commenced: 05/02/90
Well work Completed: 05/06/90
Verbal Plugging _____
Permission granted on: _____
Rotary Cable _____ Rig _____
Total Depth (feet) 2900'
Fresh water depths (ft) None

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 11 3/4" | 30' | 30' | To Surface |
| 8 5/8" | 1021' | 1021' | To Surface |
| 4 1/2" | 2862' | 2862' | 280 sx |
| 2 3/8" | --- | 2700' | |

OPEN FLOW DATA

Producing formation Big Injun Sand Pay zone depth (ft) 1990'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Gordon Sand Pay zone depth (ft) 2702'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 200 MCF/d Final open flow 2 Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure 380 psig (surface pressure) after 72 Hours

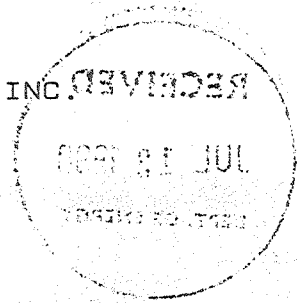
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CLOWSER WELL SERVICE, INC.

By: JR Harrison Consultant
Date: 7-12-90

JUL 20 1990

CLOWSER WELL SERVICE, INC.



POWELL NO. 1
47-017-2743W

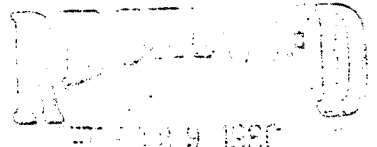
| | | |
|---|-------------|------------|
| Drill cement plug | 0-50' | |
| Circulate gel | 50'-1000' | |
| Drill cement plug | 1000'-1100' | |
| Circulate gel | 1100'-2200' | - Gas kick |
| Drill cement plug | 2200'-2400' | - |
| Circulate gel | 2400'-2600' | - |
| Drill cement plug | 2600'-2700' | - |
| Circulate gel | 2700'-2900' | - Gas kick |
| | | |
| Cement top | 1630' | |
| Perforate Gordon Sand | 2702'-2711' | - 9 holes |
| Frac w/ 489 bbls gelled wtr. 30,000#, 20/40 Sd | | |
| Perforate Big Injun Sand | 1990'-2120' | - 15 holes |
| Frac w/ 585 bbls gelled wtr. 35,700#, 20/40 Sd. | | |

10564



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD



Oil & Gas Division
DEPT. OF MINES
Rotary Oil
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle SMITHBURG

Permit No. DOD-2743

Company J & J Enterprises, Inc. c/o Berry Energy Cons. & Mgrs., Inc.
Address P. O. Box 5, Clarksburg, WV 26301
Farm Powell-Stevens Acres 40
Location (waters) Howell Run
Well No. B-361 Elev. 1060'
District Grant County Doddridge
The surface of tract is owned in fee by Kermit D. Powell
Address Rt 2, Box 4189, West Union, WV
Mineral rights are owned by Izetta Stevens, et al
Address Jane Lew, WV
Drilling Commenced 12-3-80
Drilling Completed 12-10-80
Initial open flow None cu. ft. _____ bbls.
Final production Dry cu. ft. per day _____ bbls.
Well open - - hrs. before test _____ RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size 20-16 | | | |
| Cond. 11-3/4" | 30' | 30' | To surface |
| 13-10" | | | |
| 9 5/8 | | | |
| 8 5/8 | 1021' | 1021' | To surface |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | | | |
| 3 | | | |
| 2 | | | |
| Liners Used | | | |

Well treatment details:

Well not treated

Attach copy of cementing record.

Coal was encountered at 355' Feet 36" Inches
Fresh water 70' 138' Feet _____ Salt Water Damp @ 1400' Feet _____
Producing Sand Dry & abandoned Depth _____

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|-------------------|-------|--------------|----------|-------------|-------------------|------------------|
| Sand & Shale | | | 0 | 355 | Water | 70' & 135' Fresh |
| Coal | | | 355 | 358 | | |
| Sand & Shale | | | 358 | 390 | | |
| Red Rock & Shale | | | 390 | 590 | | |
| Sand & Shale | | | 590 | 1950 | Water | 1400' Damp salt |
| Big Lime | | | 1950 | 2010 | | |
| Big Injun | | | 2010 | 2180 | | |
| Sand & Shale | | | 2180 | 2685 | | |
| Sand | | | 2685 | 3200 | Gas | 3055' Show |
| Sand & Shale | | | 3200' | 4150 | | |
| Shale | | | 4150 | 5260 | | |
| Light brown shale | | | 5260 | 5270 | | |
| Sand & Shale | | | 5270 | 5390 | | |
| Benson Sand | | | 5390 | 5400 | No gas in Benson | |
| Sandy shale | | | 5400' | 5618 | | |
| Total Depth | | | | 5618' | | |

J & J Enterprises, Inc.
c/o Berry Energy Cons. & Mgrs., I
P. O. Box 5
Clarksburg, WV 26301

By: W.B. Dew

(over)

* Indicates Electric Log tops in the remarks section.

RECEIVED

MAY - 1 1980

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.

Surface Owner Kermit D. Powell

Address Rt. #2, Box 4189, West Union, WV

Mineral Owner Izetta Stevens, et al

Address Rt. #1, Box 279, Jane Lew, WV

Coal Owner Shallow- same as surface

Address _____

Deep Coal Operator Owner: Consolidation Coal Corp.

Address Morgantown, W. Va.

DATE April 30, 1980

J & J Enterprises, Inc

Company c/o Berry Energy Consultants, Inc.

Address Clarksburg, W. Va.

Farm Powell-Stevens Acres 40 a.

Location (waters) Howell Run

Well No B-361 Elevation 1060'

District Grant County Doddridge

Quadrangle SMITHBURG

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-21-81

INSPECTOR

TO BE NOTIFIED Paul Garrett

ADDRESS 321 Beech Street, Clarksburg, WV

PHONE 622-3871

Robert L. [Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12-16-78 19 by Izetta Jewell Stevens, et al made to W. B. Berry and recorded on the 9th day of March 1979, in Doddridge County, Book 107 Page 682

XX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia, Inc

Very truly yours, C/O Berry Energy Consultants, Inc.

(Sign Name) [Signature]
Well Operator

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 --292-6331

Address of Well Operator

308-309 Professional Building
Street

Clarksburg,
City or Town

West Virginia
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-017-2743 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME J & J Enterprises, Inc. NAME W. B. Berry
 ADDRESS S. W. Jack Drilling Co. ADDRESS Clarksburg, W. Va.
Buckhannon, W. Va. TELEPHONE 622-3450
 TELEPHONE 172-9403
 ESTIMATED DEPTH OF COMPLETED WELL: 5400' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|----------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16 | | | |
| 11-3/4" 11-3/4" | 30' | 30' | To surface |
| 9 - 5/8 | | | |
| 8 - 5/8 | 1000' | 1000' | To surface |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | 5400' | 5400' | 200 sks |
| 3 | | | Perf. Top |
| 2 | | | Perf. Bottom |
| Liners | | | Perf. Top |
| | | | Perf. Bottom |

APPROXIMATE FRESH WATER DEPTHS 95' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS Various
 IS COAL BEING MINED IN THE AREA? - No Operations BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

FORM WV-2B
 RE
 MAY 10 1990
 DEPT. OF ENERGY

- 1) Well Operator: CLOUSER PRODUCTION COMPANY 4577 017-2743-Red.
- 2) Operator's Well Number: JOHNNY POWELL WELL NO. 1 3) Elevation: 1060'
- 4) Well type: (a) Oil / or Gas X /
 (b) If Gas: Production X / Underground Storage /
 Deep / Shallow X /
- 5) Proposed Target Formation(s): Gordon 419
- 6) Proposed Total Depth: 3100 feet
- 7) Approximate fresh water strata depths: 110'
- 8) Approximate salt water depths: N/A
- 9) Approximate coal seam depths: N/A
- 10) Does land contain coal seams tributary to active mine? Yes / No X /
- 11) Proposed Well Work: Re-Drill.
- 12)

RECEIVED
 MAY 02 1990
 DEPT. OF ENERGY

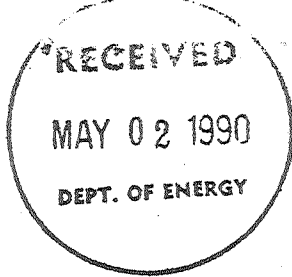
CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | | FOOTAGE INTERVALS | | CEMENT |
|--------------|----------------|----------|----------------|--|--------------|---------------------------|
| | Size | Grade | Weight per ft. | For drilling | Left in well | |
| Conductor | | | | | | |
| Fresh Water | | | | | | |
| Coal | <u>8 5/8</u> | | | <u>Explosives in well connected to surface</u> | <u>1021'</u> | |
| Intermediate | | EXISTING | - | SEE ATTACHED WELL RECORD | | |
| Production | 4-1/2" | | | 3100' | 3100' | By Rule 38 CSR 18-11.3 |
| Tubing | | | | | | |
| Liners | | | | | | |

PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WV-9 WV-2B Bond AC Agent
 (Type)



1) Date: April 24th, 1990
2) Operator's well number
JOHNNY POWELL WELL NO. 1
3) API Well No: 47 - 017 - 2743-RED
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- | | |
|--|--|
| <p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Kermit D. Powell</u> Address <u>Rt. 2, Box 189</u> <u>West Union, WV</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> | <p>5) (a) Coal Operator:</p> <p>Name <u>N/A</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>N/A</u> Address _____</p> <p>Name _____ Address _____</p> |
| <p>6) Inspector <u>Mike Underwood</u> Address <u>Rt. 2, Box 135</u> <u>Salem, WV 26426</u> Telephone (304)- <u>782 - 1043</u></p> | <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u> Address _____</p> |

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR XXX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 8 on the above named parties, by:

- XXX Personal Service (Affidavit attached)
- _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Clowser Production Company
 By: John Clowser
 Its: President
 Address Rt. 3, Box 27-A
Salem, WV 26426
 Telephone 782 - 3739

Subscribed and sworn before me this 24th day of April, 1990

Gregory A. Smith Notary Public
 My commission expires 12-7-92

Date: December 23, 1980

FORM IV-38

Operator's Well No. B-361

[08-78]

API Well No. 47 - Dodd - 2743
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

WELL TYPE: Oil ___ / Gas Dry / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production - - / Underground storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: 1060' Watershed: Howell Run
District: Grant County: Doddridge Quadrangle: SMITHBURG
WELL OPERATOR J & J Enterprises, Inc,
c/o Berry Energy Consultants, Inc. DESIGNATED AGENT W. B. Berry
Address 308-309 Professional Building Address 308-309 Professional Building
Clarksburg, W. Va. Clarksburg, W. Va.

STATE OF WEST VIRGINIA,)
COUNTY OF Upshur) SS:

Jerry Willett and Clarence W. McVay

being first duly sworn according to law, depose and say that they are experienced in the work of
plugging and filling oil and gas wells; that they were employed by S. W. Jack Drilling Company,
the well operator, and participated in the work of plugging and filling the above well; that the work
was commenced on December 14, 1980, and completed on December 14, 1980, in the
following manner:

PERMITTED WORK: Plug and abandon XX / Clean out and replug ___ /

PLUGGING MATERIALS

| Type of Cement | Other Materials | Depth | Thickness |
|----------------|-----------------|-------|-----------|
| Gel | | 5618' | 5200' |
| Cement | | 5200' | 5100' |
| Gel | | 5100' | 2700' |
| Cement | | 2700' | 2600' |
| Gel | | 2600' | 2300' |
| Cement | | 2399' | 2200' |
| Gel | | 2200' | 1100' |
| Cement | | 1100' | 1000' |
| Gel | | 1000' | 50' |
| Cement | | 50' | 0' |

Bridge Plugs Used--Type and Depth
None

VENT PIPE None

MISCELLANEOUS MATERIALS None

CASING LOST 1021' of 8-5/8"

TYPE OF RIG: Rotary

Owner: Well Op'r ___ / Contractor x /

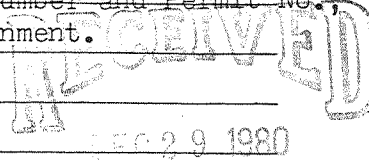
Rig time: 7 days plus ___ hours

COAL SEAMS (NAMES AND DEPTHS)

355-358' Pittsburgh

DESCRIPTION OF WELL MONUMENT

6" pipe marker set 10' below surface,
filled with cement, extending 30" above
surface and properly inscribed with name
of operator, well Number and Permit No.,
and date of abandonment.



OIL & GAS DIVISION
DEPT. OF MINES

Jerry Willett (SEAL)
Clarence W. McVay (SEAL)

Subscribed and sworn to before me this

23rd day of December, 1980.

My commission expires July 21, 1987.

Cuba Jean Douglas
Notary Public
Commissioned AS: Cuba Jean Goodman