

A-N66-15E, 390.20'
 B-S25-37E, 537.15
 C-N60-58W, 674.08'

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM Jet. Rt. 25 + 25110, 885', USGS New Milton Quad.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Wayne D. Foxton
 R.P.E. _____ L.L.S. 624

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-8 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

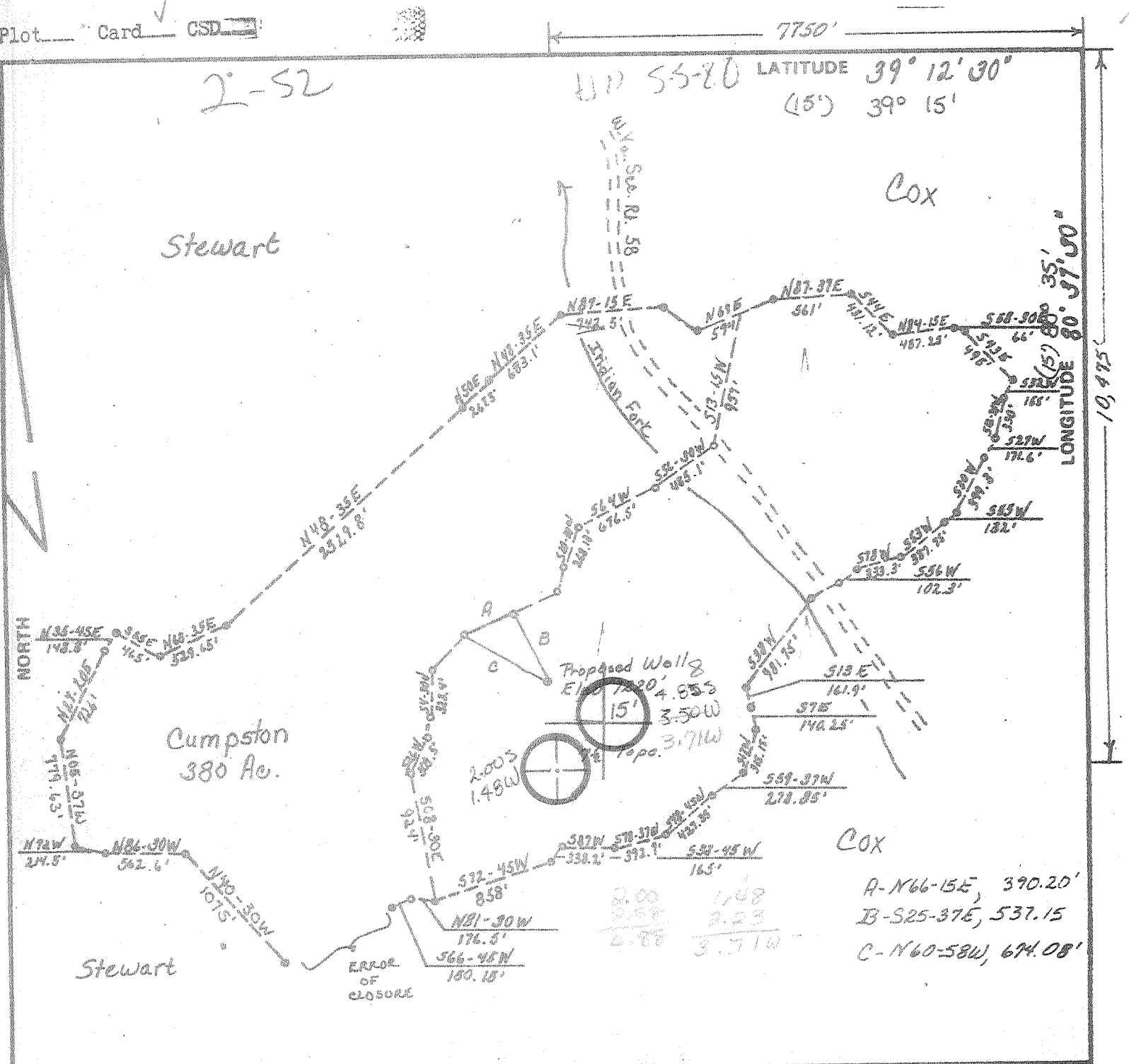
DATE April 17, 19 80
 OPERATOR'S WELL NO. #3
 API WELL NO. _____
47 - 017 - 2715
 STATE COUNTY PERMIT

CANCELLED

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1220' WATER SHED Beechlick Fork
 DISTRICT New Milton COUNTY Doddridge
 QUADRANGLE New Milton 7.5 VAOL 15'
 SURFACE OWNER J. R. Cumpston ACREAGE 380
 OIL & GAS ROYALTY OWNER J. R. Cumpston LEASE ACREAGE 380
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK/ALEXANDER ESTIMATED DEPTH 5500'
 WELL OPERATOR East American Energy Corp DESIGNATED AGENT James C. Recht
 ADDRESS P.O. Box N ADDRESS P.O. Box N
Glenville, W. Va. 26351 Glenville, W. Va. 26351

DEC 19 1983



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM Det. Rt. 25 + 25/10, 885', USGS New Milton Quad.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Wayne D. Roalson
 R.P.E. _____ L.L.S. 624

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE April 17, 19 80
 OPERATOR'S WELL NO. # 3
 API WELL NO. _____
47 - 017 - 2715
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1220' WATER SHED Beechlick Fork
 DISTRICT New Milton COUNTY Doddridge
 QUADRANGLE New Milton T. 5 VADIS 15' NC
 SURFACE OWNER J. R. Cumpston ACREAGE 380
 OIL & GAS ROYALTY OWNER J. R. Cumpston LEASE ACREAGE 380
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK / ALEXANDER ESTIMATED DEPTH 5500'
 WELL OPERATOR East American Energy Corp DESIGNATED AGENT James C. Recht
 ADDRESS P.O. Box N ADDRESS P.O. Box N
Blountville, W. Va. 26101 Blountville, W. Va. 26101

JUN 17 1980

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. EA #3 Cumpston

API Well No. 47-017-2715

State County Port

WELL TYPE: Oil / Gas XX /
(If "Gas", Production X / Underground storage / Deep XX / Shallow)

LOCATION: Elevation: 1220 Watershed: Beechlick
District: New Milton County: Doddridge Quadrangle: New Milton

WELL OPERATOR Eastern American Energy Corporation
Address P. O. Box 2
Glenville, W.V. 26351

DESIGNATED AGENT James C. Recht
Address P. O. Box 67
Glenville, W.V. 26351

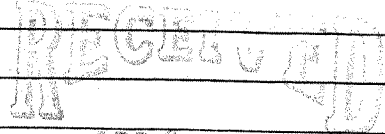
OIL & GAS
ROYALTY OWNER J. Rex Cumpston, et al
Address Beechlick Fork
Doddridge County, WV

COAL OPERATOR NONE
Address:

Acreage 380A
SURFACE OWNER J. Rex Cumpston, et al
Address Beechlick Fork
Doddridge County, WV
Acreage 380A

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name
Address
Name
Address



WELL SALE (IF MADE) TO:
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

OIL & GAS DIVISION
DEPT. OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Mr. Paul Garrett
Address 321 Beech Street
Clarksburg, W.V. 26301

Phone: 622-3871

The undersigned well operator is entitled to operate for oil or gas purposes at the well location under a deed / lease X / other contract / dated February 20, 1980.
The undersigned well operator from J. Rex Cumpston, et al
[said deed, lease, or other contract has been recorded:]

Recorded on February 20, 1980, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in lease book Book 113 at page 515. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to make or are required to make by Code § 22-4-3 must be filed with the Department within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

BLANKET BOND

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
WASHINGTON STREET EAST
CHESTON, WV 25311
PHONE: (304) 348-3092

EASTERN AMERICAN ENERGY CORPORATION

Well Operator
By F.H. MCCULLOUGH, III
Its Vice President

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S. W. Jack, Inc.
Address Buckhannon, WV 26201
Phone: 472-2161

GEOLOGICAL TARGET FORMATION, Elk/Alexander

Estimated depth of completed well, 5500 feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, unknown feet; salt, feet.

Approximate coal seam depths: unknown Is coal being mined in the area? Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	20	J-55	94 lb		X	25	---	---	Kinds
Fresh water	8-5/8	J-55	20 lb	X		1100	1100	Surface	
Coal									Sizes
Intermediate									
Production	4 1/2	CW	10.5	X		5500	5500	300 SKS.	Depths set
Tubing	1 1/2	H-40	2.5	X		---	5400		
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating wells is the part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-8-81.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By: , 19

By
Its