



STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

te: <u>April 27, 1980</u> , 19

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Oper: Well	ator' No.	'sEA	#	1	Cox	
APT 1	Jel.	No		<u> </u>	_	017-2712

WELL TYPE: Of	il/ Gas _XX/			•		State County Fer:
(1	If "Gas", Production X /	Underground	stora	r.e/	Deep/ Shs	ellow()
	levation: 880					
Di	istrict: <u>Greenbrier</u>	County: Dod	dridge	Qua	drangle: New N	Milton
WELL OPERATOR	Eastern American Energy	Corporation	DECT	CHAMIUD ACIEN	James C. Re	cht
Address						7
	Glenville, W.V. 26351				Glenville,	W.V. 26351
OIL & GAS		•		•		
ROYALTY OWNER	Carl Cox		COAL	OPERATOR _	NONE	
Address _	Doddridge County			Addres:		
	WV					
	40A		COAL	OWNER(S) W	ITH DECLARATION	ON RECORD:
SURFACE OWNER	Carl Cox		Name			
Address	Doddridge County			Address		
· ·	West Virginia			·		Cand Cand
Acreage _	40A		Name		APR 30 1	38U
FIELD SALE (IF	MADE) TO:			Address	Oll & Caspi	JICION
lam.		-			DEPTOF	ANE CO
Address			COVI.	LESSEE WITH	DECLARATION ON	RECORD:
<u> </u>			Name			
	ECTOR TO BE NOTIFIED			Address		
	Mr. Paul Garrett	780-700 - 1				
Address	321 Beech Street Clarksburg, W.V. 26301					
The u	Phone: 622-3871 undersigned well operator i	s entitled to	opera	te for ail	or gas purnoses	at the dispe
ocation under	a deed/ lease	/ other conti	ract _	X / dated	July 31,	, 19 79
	l operator from Claren					
If said deed,	lease, or other contract h	as been record	ded:]			
ccorded on Se	ptember 8 , 19 79 , in	the office of	the C	lerk of the	County Commissi	on of Doddridge
ounty, West Vi	rginia, in <u>lease</u> B	k <u>110</u> an	- pauce	566	A pormit is coqu	ested as fiditus:
	ORK: Drill y / Drill de					
	Plug off old formati	on/ Per	'forato	new forma	tion/	
	Other physical chang	e in well (spe	cify)	***************************************		
	planned as shown o	n the work ord	ler on	the reverse	e side hereof.	
The at	bove named coal operator,	coal owner(s),	and o	oul lessee	are hereby noti	fied that any
Mection they w	wish to make or are requir	ed to make by	Code §	22-4-3 mus	st be filed with	the Department
Mines within	fifteen (15) days after t	he receipt of	this A	application	by the Departmen	nt.
Copies	s of this Permit Application	on and the end	losed	plat and re	clamation plan l	nave been mailed
registered ma	ail or delivered by hand to	the above na	med co	al operator	r, coal owner(s)	, and coal lessen
or before the	a day of the mailing or de	livery of this	Permi	t Applicati	on to the Depart	tment of Mines a
arleston, West	t Virginia.				KET BOND	
	· · · · · · · · · · · · · · · · · · ·				- m - 1 HT	46

EASE SUBMIT COPIES OF ALL OPHYSICAL LOGS DIRECTLY TO:

CT VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
15 WASHINGTON STREET EAST
ARLESTON, WV 25311

LEPHONE: (304) 348-3092

EASTERN AMERICAN ENERGY CORPORATION

Well Operator

By F.H. MCCULLOUGH, HII

Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACTO	R (IF	KNOWN)			S. W. Jack,	Inc.		
						Buckhannon,			
						Phone: 472			
GEOLOGICAL 1	CARGET	PORMAT	ION.	E	1k/A	lexander	,		
							feet		Cable tools/
Approxi	.mate w	ater s	trata d	epths	: P	resh, unknown _f	eet; salt.	feet.	/ / / / / / / / / / / / / / / / / / / /
									? Yes/ No_X_
CASING AND T									
CASING OR TUBING TYPE		1	IFICATION NO.	9		· 🖟	INTERVALS	CEMENT FILL-UP	
	11	ž.	94 1b		y	25		(Cubic feet)	
Fresh water	n				 ^	1100	1100	 Surface	Kinds
Coal							1100	Surrace	Sizes
Intermediate									Sizes
Production	41/2	CW	10.5	Χ		5500	5500	300 SKS.	Depths set
Tubing	11/2	H-40	2.5	Χ			5400		
Liners	·								Perforations:
									Top Botts
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (n) if amplicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. Asseparate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. Asseparate form IV-2 filed in connection therewith.									
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof: WAIVER The undersigned coal operator / owner / lessee / of the coal under this well ocation has examined this proposed well location. If a mine map exists which covers the area of the sell location, the well location has been added to the mine map. The undersigned has no objection to be work proposed to be done at this location, provided, the well operator has complied with all opplicable requirements of the West Virginia Code and the governing regulations.									
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