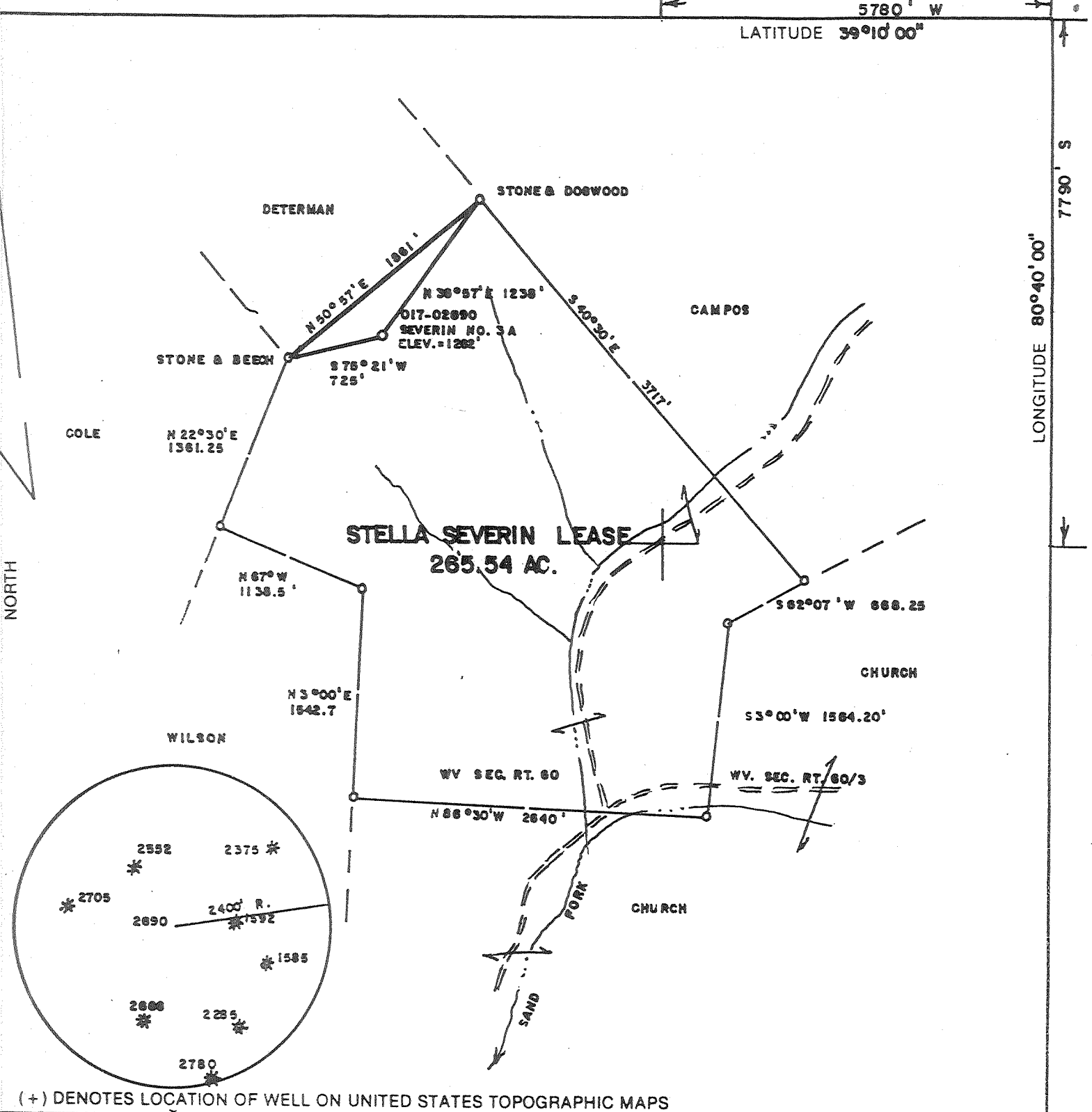


5780' W
LATITUDE 39°10' 00"

S 1,067.7
LONGITUDE 80°40' 00"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION TOP OF KNOB NORTH OF LEASE ELEV. = 1296'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
(SIGNED) Mark C. Echard
R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE FEBRUARY 9, 2005
OPERATOR'S WELL NO. 3A
API WELL NO. 47 017 02690-FRAC.

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 1262' WATERSHED SAND FORK COUNTY DODD RIDGE PERMIT CANCELLED

DISTRICT COVE COUNTY DODD RIDGE
QUADRANGLE NEW MILTON 7.5'

SURFACE OWNER BRAD GIBERT ACREAGE 104
OIL & GAS ROYALTY OWNER GRACE L. CASTILLOW, ET AL LEASE ACREAGE 265.54

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION GANTZ ESTIMATED DEPTH 2720
WELL OPERATOR CONTINENTAL PETROLEUM, LLC DESIGNATED AGENT ROBERT R. JONES
ADDRESS 100 SAND FORK ROAD P.O. BOX 1 SAND FORK, WV 26430 ADDRESS 100 SAND FORK ROAD P.O. BOX 1 SAND FORK, WV 26430

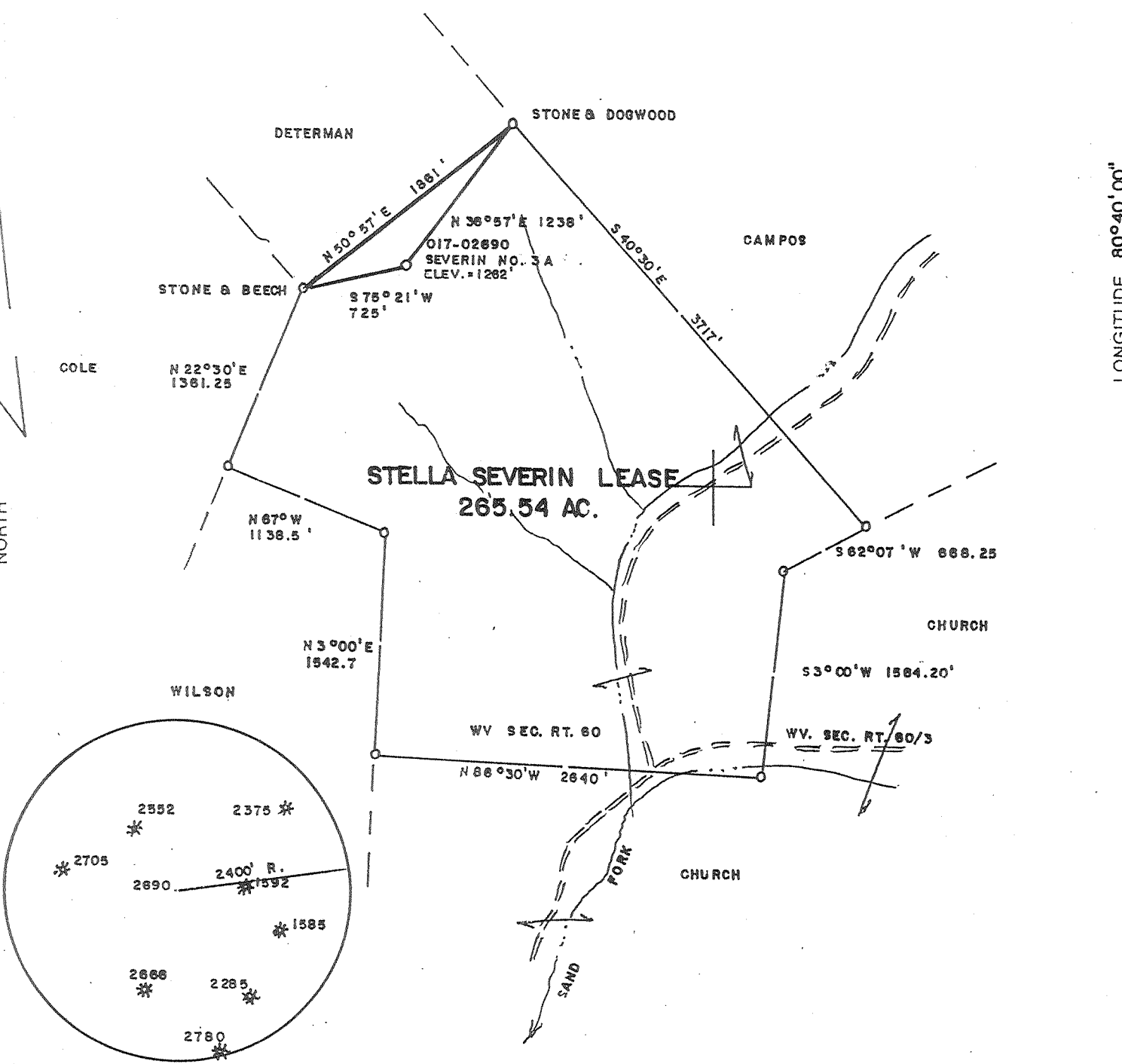
JUL 27 2007

COUNTY NAME DODD
PERMIT 2690 CANC

5780' W
LATITUDE 39°10' 00"

LONGITUDE 80°40' 08"

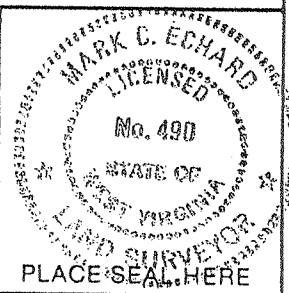
NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB NORTH OF LEASE ELEV. = 1296'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Echard
 R.P.E. _____ L.L.S. 490



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE FEBRUARY 9, 2005
 OPERATOR'S WELL NO. 3A
 API WELL NO. 47-017-02690-FRAC.
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1262' WATERSHED SAND FORK
 DISTRICT COVE COUNTY DODD RIDGE
 QUADRANGLE NEW MILTON 7.5'

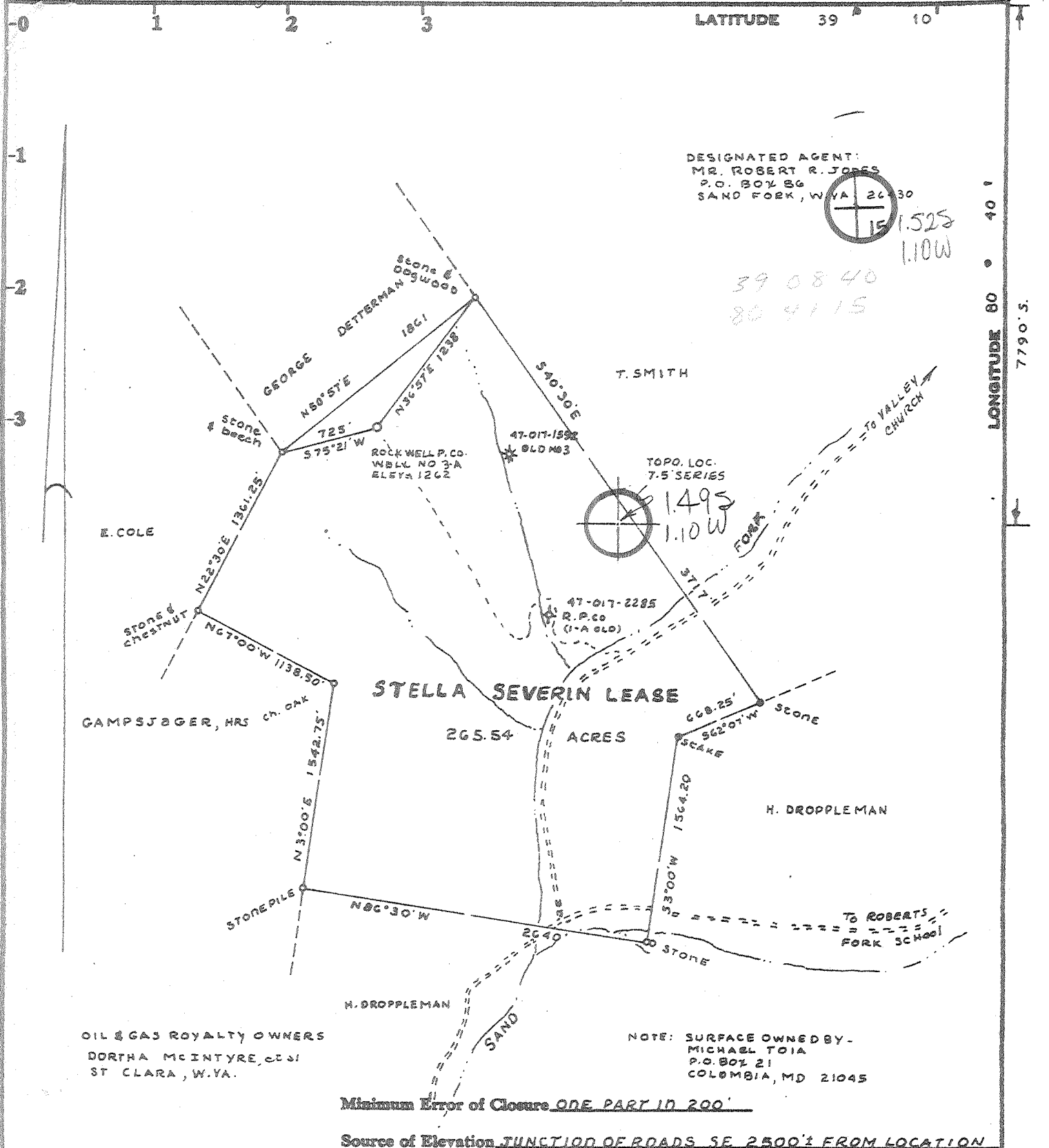
SURFACE OWNER BRAD GIBERT ACREAGE 104
 OIL & GAS ROYALTY OWNER GRACE L. CASTILOW, ET AL LEASE ACREAGE 265.54
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION GANTZ ESTIMATED DEPTH 2720
 WELL OPERATOR CONTINENTAL PETROLEUM, LLC DESIGNATED AGENT ROBERT R. JONES
 ADDRESS 100 SAND FORK ROAD P.O. BOX 1 SAND FORK, WV 26430 ADDRESS 100 SAND FORK ROAD P.O. BOX 1 SAND FORK, WV 26430

COUNTY NAME DODD
PERMIT 2690 F



Minimum Error of Closure ONE PART IN 200'

Source of Elevation JUNCTION OF ROADS SE 2500' FROM LOCATION

ELEVATION = 926'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location..... GAS-DRILL-SHALLOW DEVONIAN SHALE-TF. EST. DEPTH - 5600'
- Drill Deeper.....
- Abandonment.....

Signed: Mark C. Echard
Squares: N S E W

Map No. _____

WELL OPERATOR/
Company ROCKWELL PETROLEUM COMPANY

Address P.O. BOX 86 SAND FORK, W.VA. 26430

Farm MCINTYRE (TOIA)

Tract _____ Acres 265.54 Lease No. _____

Well (Farm) No. 3-A Serial No. _____

Elevation (Spirit Level) 1262' WC

Quadrangle NEW MILTON 7.5' (VADIS 15')

County DODDRIDGE District COVE

Surveyor MARK C. ECHARD

Surveyor's Registration No. 490

File No. _____ Drawing No. _____

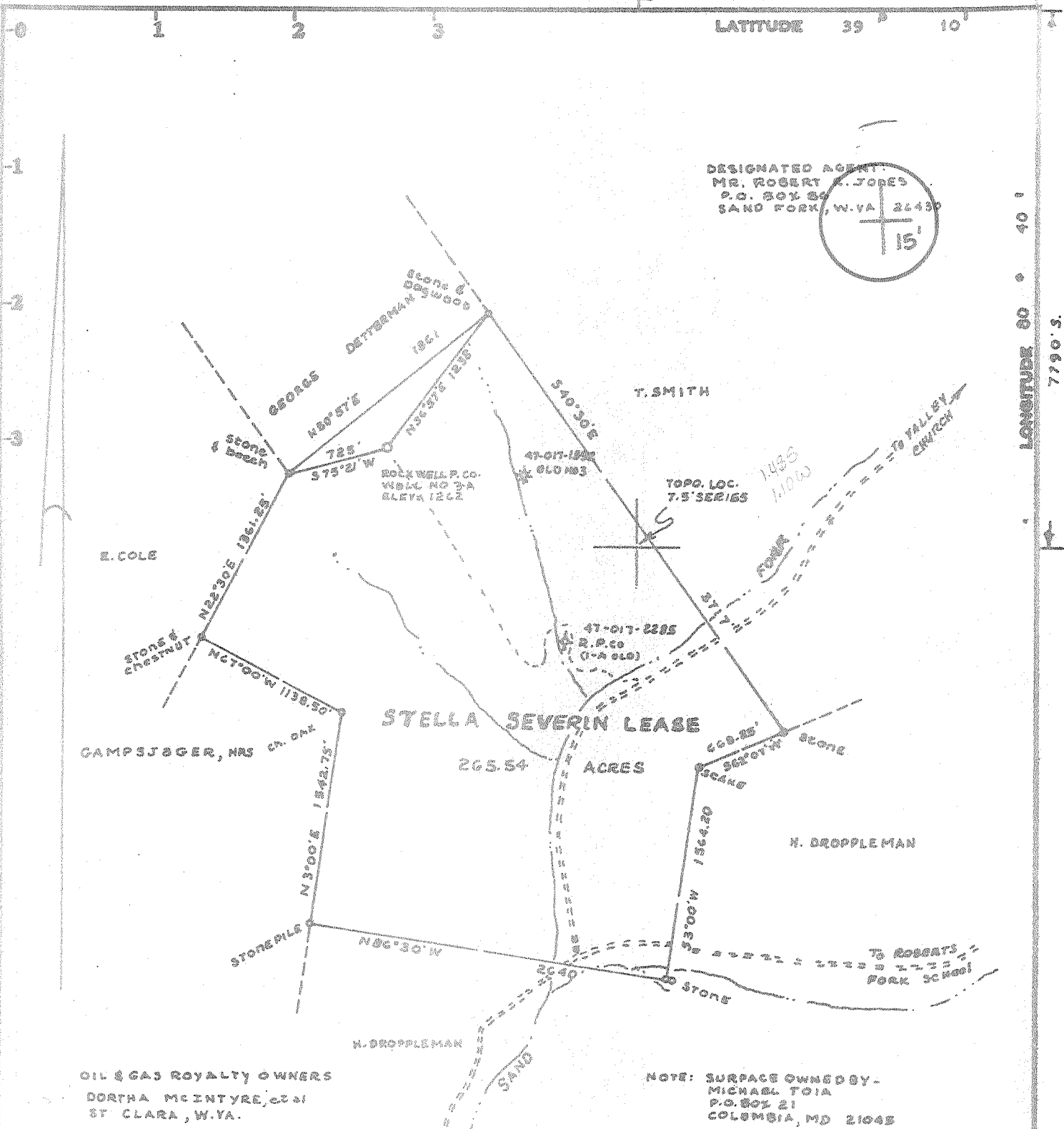
Date AUGUST 20, 1979 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
47-017-2690
FILE NO. _____
Formerly 47-017-2476

+ Denotes location of well on United States Topographic Maps, scale 1 to 25,000, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

8/23/79



OIL & GAS ROYALTY OWNERS
DORITA MCINTYRE, et al
ST. CLARA, W. VA.

NOTE: SURFACE OWNED BY -
MICHAEL TOIA
P.O. BOX 21
COLUMBIA, MD 21045

Minimum Error of Closure ONE PART IN 200'
Source of Elevation JUNCTION OF ROADS SE 2500' FROM LOCATION
ELEVATION = 926'

- Fracture
- New Location GAS-DRILL-SHALLOW
DEVONIAN SHALE-TF
EST. DEPTH - 5600'
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: Mark C. Echard
Squares: N S E W

Map No. _____

WELL OPERATOR/
Company ROCKWELL PETROLEUM COMPANY

Address P.O. BOX 26 SAND FORK, W. VA. 26430

Farm MCINTYRE (TOIA)

Tract _____ Acres 265.54 Lease No. _____

Well (Farm) No. 3-A Serial No. _____

Elevation (Spirit Level) 1262' *WC*

Quadrangle NEW MILTON 7.5' (VADIS 15')

County DODDRIDGE District COVE

Surveyor MARK C. ECHARD

Surveyor's Registration No. 490

File No. _____ Drawing No. _____

Date AUGUST 20, 1979 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 47-017-2476
now: 017-2690

+ Denotes location of well on United States Topographic Maps, scale 1 to 25,000, latitude and longitude lines being represented by border lines as shown.

SEP 7 1979

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: May 28, 1980

FORM IV-35
(Coverse)

Operator's
Well No. Severin #3A
API Well No. 47 - 017 - 2690
State County Permit

[08-78]

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow /)
Elevation: 1262' Watershed: Sand Fork Run
District: Cove County: Doddridge Quadrangle: New Milton

OPERATOR Rockwell Petroleum Company DESIGNATED AGENT Robert R. Jones
Address P O Box 86 Address P O Box 86
Sand Fork, WV 26430 Sand Fork, WV 26430

PLANNED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON April 25, 1980 OIL & GAS INSPECTOR FOR THIS WORK:
Name Paul Garrett
Address Clarksburg, WV 26301
622-3871

GEOLOGICAL TARGET FORMATION: Devonian Shale Depth 5542 feet
Depth of completed well, 5632 feet Rotary / Cable Tools
Water strata depth: Fresh, 110 feet; salt, _____ feet.
Coal seam depths: None Is coal being mined in the area? No
Work was commenced May 5, 1980, and completed May 11, 1980

LOGGING AND TUBING PROGRAM

LOG OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Water	8 5/8					1360'	1360'	To surface
Intermediate								
Production	4 1/2						5600'	590 sks
								Depth set
								Perforations:
								Top Bottom

RECEIVED
JUN 2 1980

OIL & GAS DIVISION
DEPT. OF MINES

FLOW DATA

Producing formation Benson Pay zone depth 5200 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in
[If applicable due to multiple completion--]
Second producing formation Blk ALEX Pay zone depth 5542 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, 1,110 Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, 3 hours
Static rock pressure, 1820 psig (surface measurement) after 48 hours shut in

JUL 7 1980

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured May 15, 1980

Elk - 20,000 lb. 80/100 sand
40,000 lb. 20/40 sand
2200 lb. breakdown
477 bbls. water
19.1 BPM at 2200 lb.

Benson - 20,000 lb. 80/100 sand
40,000 lb. 20/40 sand
3100 lb. breakdown
495 bbls. water
16.5 BPM at 1500 lb.

Perforations - 5453, 5495, 5504,
5520, 5521, 5541,
5542, 1 hole each

Perforations - 5197, 5197.5, 5198, 5198.5
5199, 5199.5, 1 hole each

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Surface			0	110	
Sand			110	114	Water
Slate			114	140	
Sand			140	144	Water
Shale			144	240	
Red Rock			240	260	
Shale			260	490	
Red Rock			490	520	
Slate			520	541	
Red Rock			541	560	
Shale			560	880	
Sand			880	920	
Red Rock			920	942	
Shale			942	1126	
Red Rock			1126	1170	
Shale			1170	1360	
Sand			1360	1410	
Shale			1410	1620	
Sand			1620	1672	
Shale			1672	1822	
Slate			1822	1841	
Sand			1841	1891	
Slate			1891	2081	
Sand			2081	2120	
Slate			2120	2240	
Lime			2240	2270	
Slate			2270	2280	
Sandy Lime			2280	2335	
Lime			2335	2460	
Shale			2460	2520	
Sandy Shale			2520	2610	
Shale			2610	2720	
Sand			2720	2740	
Shale			2740	3695	
Sand			3695	3710	
Shale			3710	4360	
Sand			4360	4380	
Shale			4380	5010	
Sand			5010	5030	
Shale	5030	5190			
Sandy Shale	5190	5206	Show gas		Rockwell Petroleum Company
Shale	5206	5310			Well Operator
Shale with sand stringers	5310	5570	Show gas		By <i>[Signature]</i>
Shale	5570	5632			
Total Depth	5632		Its	Partner	

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

COPY

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Severin #3A

API Well No. 47 - 017 - 2476
State County Permit

now: 017-2690

WELL TYPE: Oil ___ / Gas X /
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1262' Watershed: Sand Fork Run
District: Cove County: Doddridge Quadrangle: New Milton 7.5'

WELL OPERATOR Rockwell Petroleum Company
Address P O Box 86
Sand Fork, WV 26430

DESIGNATED AGENT Robert R. Jones
Address P O Box 86
Sand Fork, WV 26430

OIL & GAS ROYALTY OWNER Dortha McIntyre, et al
Address St. Clara, WV

COAL OPERATOR N/A
Address _____

Acreage 265.54

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Michael Toia
Address P O Box 21
Columbia, MD 21045

Name N/A
Address _____

Acreage 265.54

Name N/A

FIELD SALE (IF MADE) TO:
Name N/A
Address _____

Address _____
Name N/A
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Mr. Paul Garrett
Address Clarksburg, WV 622-3871

COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

RECEIVED
AUG 23 1979

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil and gas purposes at the above location under a deed ___ / lease ___ / other contract *** / dated June 20, 1978, to the undersigned well operator from John Warren

If said deed, lease, or other contract has been recorded:]
Recorded on June 28, 1978, in the office of the Clerk of the County Commission of Doddridge county, West Virginia, in 104 Book 254 at page _____. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOLOGICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
115 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Rockwell Petroleum Company
Well Operator
By Robert R. Jones
Robert R. Jones
Partner

COPY

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling, Inc

Address Drawer 40
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 5600' feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, 125 feet; salt, feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water	8 5/8			*		1250	1250	Reg
Coal								Sizes
Intermediate								
Production	4 1/4						5600'	160 sks
Tubing								
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-11f and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the fee required by Code § 22-4-8a from the owner of any water well or dwelling within 100 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is included on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-23-80.

[Signature]
Deputy Director - Oil & Gas Division

The following duties must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its

[08-78]

COPY

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: April 25, 1980

Operator's Well No. Severin #3A

API Well No. 47 - 017 - 2690 State County Permit

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X / (If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 1262' Watershed: Sand Fork Run District: Cove County: Doddridge Quadrangle: New Milton

WELL OPERATOR: Rockwell Petroleum Company DESIGNATED AGENT: Robert R. Jones Address: P O Box 86 Sand Fork, WV 26430

LAND & GAS LEASALTY OWNER: Dorothea McIntyre, et al COAL OPERATOR: N/A Address: St. Clara, WV

SURFACE OWNER: Michael Toia COAL OWNER(S) WITH DECLARATION ON RECORD: Name: N/A Address: Columbia, MD 21045

ACREAGE: 265.54 COAL OWNER(S) WITH DECLARATION ON RECORD: Name: N/A Address: 265.54

WELL SALE (IF MADE) TO: Name: N/A Address:

WELL & GAS INSPECTOR TO BE NOTIFIED: Paul Garrett Address: Clarksburg, WV 26301 622-3871

RECEIVED APR 25 1980

OIL & GAS DIVISION DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas under a deed / lease / other contract X / dated June 20, 1978, to the undersigned well operator from John Warren

Recorded on June 28, 1978, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Lease Book 104 at page 254. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 5 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

Rockwell Petroleum Company Well Operator

BLANKET BOND

By Mark R. Wood Its Partner

1900

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Union Drilling, Inc.
Address Drawer 40
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 5600 feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, 125 feet; salt, N/A feet.

Approximate coal seam depths: N/A Is coal being mined in the area? Yes / No X /

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8					1250'	1250'	To surface	
Intermediate									Sizes
Production	4 1/2						5600'		Depths set
Logging									Perforations:
Packers									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-25-80.

Robert H. [Signature]

Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

_____, 19____

By _____
Its _____