



GONEW MILTON SOUTH 307

NW 15 M

## STATE OF WEST VIRGINIA DETECT MAD GAS DIVISION Operator's

Well No. Severin #2A

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Det	(marine	May	28	1980 .	15
		4.1007		,	7 7
					ñ.
(Ph)					

FORM IV-35 (Obverse)

WELL OPERATOR'S REPORT & WELL OPERATOR'S REPORT 8

OF API Well No. 27 - 017-2666

DRILLING, FRACTURING AND/OR STIMULATING, OP PHYSICAL CHANGE State County Per [08-78]

DMILLING, FRACTORIES AND/OR	STIPPLE THE STATE OF THE STATE
WELL TYPE: Oil / Gas X / Liquid Injec	tion / Waste Disposal /
guestian de la constantia	round storage / Deep / Shallow X /)
OCATION: Elevation: 1272' Watersh	
	an Alaskan (1994)
WELL OPERATOR Rockwell Petroleum Company	
Address P O Box 86	
Sand Fork, WV 26430	Sand Fork, WV 26430
PERMITTED WORK: Drill X / Convert/ Dri	ll deeper/ Redrill/ Practure or stimulate
Plug off old formation/	Perforate new formation/
	specify)
	OTT A GAR YARDED TOD BUT A MODE
PERMIT ISSUED ON April 2 , 19 80	OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Name Paul Garrett
REWORKING. VERBAL PERMISSION OBTAINED	Address Clarksburg, WV 26301
	622-3871
•	Depth 5564 Feet
Depth of completed well, 5634 feet	Rotary X / Cable Tools
Water strata depth: Fresh, 110 feet;	salt, feet.
Coal seam depths: None Is	coal being mined in the area?No
Work was commenced April 24 , 19	80 , and completed May 2 , 19 80
CASING AND TUBING PROGRAM	
ASING OR SPECIFICATIONS FOUR WEIGHT Size Grade per ft New Used For do	OR SACKS
onductor	Kinds
	22' 1322' To surface
oal	Sizes
ntermediate Market	
roduction 4½	FEOT 150 1 Don'the so
	5595' 150 sks Depths set
UN 2 1990	
iners	Perforations:
OIL & GAS DIV SION	Top Bottom
DEPT GEMINE	
PEN FLOW DATA	中で機能を大きな。
Producing formation Renson	Fay zone depth 5235 fee
	d Oil: Initial open flow,Bbl/d
	d Pinal open flow, Bb1/d
and the second s	
Time of open flow between in	and the control of th
	irface measurement) after hours shut in
the state of the s	Pay zone depth 5564 fee
	d Oil: Initial open flow,Bb?/d
COMBINED Final open flow, 1.050 Mcf.	Tinel open flow,Bbl/d
Time of open flow between in	itial and final tests, 4 nours

Static rock pressure. 1855 psig (surface measurement) after 72 hours shuddin 7 1980

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured May 7, 1980

Etk = 20,000 1b. 80/100 sand 40,000 lb. 20/40 sand 25 BPM at 1620 lb. 2800 breakdown 598 bbls. water

Perforations - 5378, 5534, 5541, 5547, 5552, 5564

Benson - 20,000 1b. 80/100 sand 40,000 lb. 20/40 sand 24 BPM at 1900 lb. 1800 lb. breakdown 491 bbls. water

Perforations - 5232 to 5235, 6 holes

WELL LOG

FORMATION	Color	Hard or Soft	3 Top Feet	Bottom Feet	Remarks Including indication of all i and salt water, coal, oil and
					The state of the s
Surface	Control	N-1000	0	110	
Sand .			110	114	Water
Shale		- :	114	128	
Sand			128	131	Water
Shale	-		131	208	
Red Rock			208	258	
Shale	The same of the sa		258	420	· •
Red Rock	the classics .		420	440	
Slate		No.	440	492	
Shale	PD-Months		492	642	\$
Sand	1	A CONTRACTOR OF THE CONTRACTOR	642	660	
Red Rock			660	710	
Sand			710	740	
Shale			740	910	
Red Rock			910	1001	
Sand	- · · · ·		1001	1052	
Shale	into directory.		1052	1120	
Red Rock			1120	1150	
Shale		GALLON CONTRACTOR OF THE CONTR	1150	1	
Sand	THE PROPERTY OF THE PROPERTY O		1360	1360	
Shale				1410	
Sand	District Control of the Control of t		1410	1780	
Shale			1780	1822	
Sand		L-Village (Sping)	1822	2021	
Shale		ing-cycles-	2021	2100	
Lime			2100	2265	
Slate	Pometion - m		2265	2290	e tage of the control
			2290	2305	
Sandy Lime Lime			2305	2360	
			2360	2490	
Shale			2490	2550	
Sandy Shale			2550	2660	
Shale	and the second s	244	2660	2752	
Sand	SERVICE CONTRACTOR		2752	2775	
Shale			2775	3300	
Sand			3300	3315	
Shale			3315	3375	
Sand			3375	3385	
Shale			3385	3675	
Sandy Shale			3675	3700	
	3700 3880				
Sand	3880 3890		Rock	well Petro	leum Company
Shale	3890 4210		Well Oper	accr	
	4210 4385	e to Maria e	The same of the sa		
	4385 4770	· ·	37 172	10-1	
	4770 4800		Its Part	73 Cs 10	
	4800 5228		a constant	23 100 2	

5242 Show of gas NOTE: Regulation 2.02(i) provides as follows:

Sandy Shale

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

5228

Shale 5242 5370 Shale with sand stringers 5370 5575 ACE X Shale 5575 5634 Shale 5575 Total Depth 5634

						d
FORM IV-2	DEPARTMENT	TATE OF WES	T VIRGIN	IA GAS DIVISIO	Date: <u>March 31</u> ,	19_8
(Obverse)	CON PR	O GAS WELL P.			Operator's Well No. <u>Severin #2A</u>	
		JOHN WESS (	Littiss I Mi	THECATION	API Well No. $\frac{47}{\text{State}} - \frac{017}{\text{County}} - \frac{2}{\text{F}}$	666
	il/ Gas <u>X</u> /					
			nd stora	r,e/	Deep/ Shallow_X_/)	
LOCATION: E	levation: 1272'	Watershed:	Sand	Fork of F	ink Creek	
D	istrict: <u>Cove</u>	County:	Doddrid	ge Qua	drangle: New Milton	
WELL OPERATOR	Rockwell Petroleum Com	pany	DESI	NATED AGEN	Robert R. Jones	
Address	P O Box 86		1 to Make and the state of the	Address	P O Box 86	
٠	Sand Fork, WV 26430				Sand Fork, WV 26430	
OIL & GAS ROYALTY OWNER	Dorothea McIntyre		COAL	OPERATOR _	N/A	
Address	Route 1, Box 164			Address		
	New Milton, WV 26411					
Acreage _	265.54		COAL		ITH DECLARATION ON RECORD:	
SURFACE OWNER	John Glenn		Name		N/A	
Address	Millstone Road			Address		
	Clarksburg, NJ 08510			and the second s		
Acreage	265.54		Name		N/A	
FIELD SALE (1F	F MADE) TO:			Address		
Name	N/A					
			COVI	LESSEE WIT	H DECLARATION ON RECORD:	
-			Name		N/A	
OTI & GAS INSE	PECTOR TO BE NOTIFIED			Address		-
A Company of the Company	Paul Garrett			1936.	APR - 2 1980	
		·	c.	-		
Address _	Clarksburg, WV 26301	-			OH. & GAS DIVISION	
	622-3871	-			DEPT. OF MINES	

The undersigned well operator is entitled to operate for oil or gas purposes at the above
location under a deed/ lease/ other contract $\chi$ _/ dated <u>June 20</u> , 19 $\overline{78}$ , to the
undersigned well operator from <u>John R. Warren</u>
[If said deed, lease, or other contract has been recorded:]
Recorded onJune 28, 1978, in the office of the Clerk of the County Commission of Doddridge
County, West Virginia, in <u>Lease</u> Book <u>104</u> at page <u>254</u> . A permit is requested as follows:
PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation/ Perforate new formation/
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lesses on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at

Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHABLESTON, WV 25311

TELEPHONE: (304) 348-3092 Petroleum Company
Well Operator

Its <u>Partner</u>

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ILLING CON	TRACTOR	R (IF	KNOWN)		I	Jnion Drilli	ng, Inc.	· · ·		
				Addre	ss <u>I</u>	Orawer 40				
						Buckhannon,	WV 26201			
OLOGICAL T	ARGET I	FORMAT	ION, _	Dev	onia	n Shale	- Contraction of the Contraction		u ,54	
Estimat	ed dept	h of	complet	ed we:	11, _	5600	_ feet	Rotary X /	Cable tools_	/
								, <u>    N/A    feet</u> .		
Approxi	mate co	al sea	am dept	hs: _	N,	<u>/A</u> Is_	coal being m	ined in the area	? Yes/	No X
SING AND T	UBING F	PROGRAI	vj							
SING OR			IFICATI	ONS		FOOTAGE	INTERVALS	CEMENT FILL-UP	PAC	KERS
BING TYPE	Size	Grade	Weight per ft	New	Used	For drilling	Left in well	OR SACKS 1. (Cubic feet)		- 4 1
nductor									Kinds	(196/197) 
sh water	8 5/8					1340	1340	To surface		
								Batter and the same of the sam	Sizes	
mediate										
ction	4 <sup>1</sup> / <sub>2</sub>						5600'		Depths set	
ing						•				
ners									Perforation	
-									Top	Botton:
					-					
by Re there appli previ the co 200 f.  where is no  THIS PERMIT  All provision of the W.  or dr	gulation of the cable to ously to onsent eet of Afractuted as MUST as being to a code illing avenue. The fall in to be	on 11, other to the to the to aid o requir the pr separa ring o such o  BE PO in acco , the lo	(ii) a securi reclam the securi reclam the securi red by roposed at For stim on the STED AT This percentage was a with	ty all ty	in o lowed request.    22	ne of the for by Code § 22 ired by Code § 22 ired by Code the fee requivalent of the fee requirement of the fee re	ms prescribe -4-2, (iii) \$ 22-4-12b a red by Code owner of any uired for fro f the work fo ection therew on under Code receipt there	tor and by any of the see / of the	amation Plan i, (iv) unles (v) if ampli duelling wi:  ulating a we t is sought  coal owner the permit	this well
cation has	s exami on, the	ned th well to be	is proposation done a	posed on has t this	well beer loca	location. In added to the ation, provide	Ta mine map.  mine map.  d, the well	exists which con The undersigned onerator has con ag regulations.	has no obje	ction to
:		relativos dila attache y promo mala sono la distanta	, 19							
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