



FORM IV-2  DEPARTMENT OF MINES, OIL AND GAS DIVISION	Date: <u>March 26</u> , 19 <u>8(</u>			
(Obverse)	Operator's			
[08-78] OIL AND GAS WELL PERMIT APPLICATION	Well No. L. Nicholson #4			
ELL TYPE: Oil / Gas X /	API Well No. $\frac{47}{\text{State}} - \frac{017}{\text{County}} - \frac{2664}{\text{Permit}}$			
(If "Gas", Production X / Underground storage / D	een / Challey Y /			
OCATION: Elevation: 1319' Watershed: Little Indian For	1.			
District: New Milton County: Doddridge Quad				
ELL OPERATOR Rockwell Petroleum Company DESIGNATED AGENT	,			
	P O Box 86			
Sand Fork, WV 26430	Sand Fork, WV 26430			
IL & GAS				
OYALTY OWNER Louis E. Nicholson COAL OPERATOR				
Manchester Center, Vermont 05255				
	TH DECLARATION ON RECORD:			
	N/A			
Manchester Center, Vermont 05255				
Acreage 115.03 Name				
ame N/A	7. 1 Find 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10			
	DECLARATION ON RECORD:			
Name	N/A			
L & GAS INSPECTOR TO BE NOTIFIED Address	MAR 3 1 1980			
me Paul Garrett				
Address <u>Clarksburg, WV</u>	OIL & GAS DIVISION			
622-3871	DEFT. OF MINES			
The undersigned well operator is entitled to operate for oil o	r gas purposes at the above			
cation under a deed/ lease $X$ _/ other contract/ dated	<u>July 6</u> , 19 <u>79</u> , to the			
dersigned well operator from Louis E. Nicholson & Priscil	la A. Nicholson .			
f said deed, lease, or other contract has been recorded:]	$(x_{ij},x_{ij},x_{ij},x_{ij}) = 1$			
corded on, 19, 19, in the office of the Glerk-of the	County Commission of <u>Doddridge</u>			
	24 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
unty, West Virginia, in <u>Lease</u> Book <u>109</u> at page <u>293</u> . A	permit is requested as ibliowar			
PROPOSED WORK: Drill X / Drill deeper / Redrill / Fractu				
	re or stimulate/			
PROPOSED WORK: Drill X / Drill deeper / Redrill / Fractu	re or stimulate/			
PROPOSED WORK: Drill X / Drill deeper / Redrill / Fractu  Plug off old formation / Perforate new format	re or stimulate/ ion/			
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PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture Plug off old formation / Perforate new format Other physical change in well (specify) / Perforate	re or stimulate/ ion/  side hereof. are hereby notified that any t be filed with the Department by the Department. clamation plan have been mailed, , coal owner(s), and coal lesses			
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EAS OPI

CT VIRGINIA OIL AND GAS CONSERVATION COMMISSION S WASHINGTON STREET EAST ARLESTON, WV 25311

LEPHONE: (304) 348-3092

Rockwell Petroleum Company
Well Operator

Its <u>Partner</u>

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

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Approxi	mate co	oal sea	am dept	hs:	N/A	Is_	coal being mi	ned in the area	? Yes	NO X
SING AND T	UBING 1	PROGRAI	v[							
SING OR	1	SPECIFICATIONS				FOOTAGE INTERVALS CEMENT FILL-UF				KERS
BING TYPE	Size	Grade	Weight per ft	New				OR SACKS (Cubic feet)		22
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	1)4		-8-6us	Division	_					
T	re foll	owing	waiver	must .	be comp orded a teen (1	lcted by t	on under Code receipt ther		the permit	41.50%
cation has	s exami	ned the well	is prop location	posed on has t this West	tor well lo been a locati	_/ owner cation. I dded to the on, provide a Code and	/ less f a mine map e mine map. ed, the well the governing	ee / of the exists which co. The undersigned operator has co ag regulations.	coal under vers the are has no obje mplied with	this well a of the ction to all
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