



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

Quadrangle New Miltor	7½, Vadis 15		KECOKD 9	8	Rotary Cable Recycling	Gas_X
Permit No. <u>47-017-</u> 26			Water Floo	Annual Contraction Broadly (see a Enterprise Contraction Contracti		
6 To the Coll for the Section of the Continue	e Sq., Charle	ston, WV	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Med Well No. 5-A District New Milton	thouse Fork Electric County Dod	844	Size 20-16 Cond.			Purchase Control of Laggree data in August 1997
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Mineral rights are owned		r)	7 F Favo			
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initial open flow	Ca. ft. QAbu. ft.)per day	bbls.	2 Liners Used			The state of the s
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Pormation Color	Hard or Soft	Top Foot	Bottom Feet	Oil, Gas o	r Water	• Remarks
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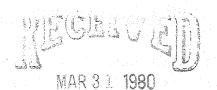
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Date September 9

APPROVED United Operating Company

g. d. Trittigo . President





Oil and Gas Division

OIL & GAS DIVISION

PERMIT NUMBER

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OIL AND GAS WELL PERMIT APPLICATION MINES

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE March 28, 1980
Surface Owner Richard & Dorothy Beck	Company United Operating Company
Address New Milton W Va	Address 600 Commerce Sqe., Charleston, W. Va.
Mineral Owner F. F. Randolph Heirs	Farm F. F. Randolph Acres 88
Address New Milton, W. Va.	
No Cool	Well No. Five A Elevation 844
Address	District New Milton County Doddridge
Coal Operator	
Address	***************************************
HIS PERMIT MUST BE POSTED AT THE WELL S	TTE TO THE TOTAL PROPERTY OF THE PROPERTY OF T
Il provisions being in accordance with Chapter 2	>>
of the W. Va. Code, the location is hereby approv	red
or This permit shall expire	INSPECTOR TO BE NOTIFIED Paul Garrett
operations have not commenced by 12-2-80	
	ADDRESS 321 Beech Street, Clarksburg, WV
Party Director - Oil & Gas Division	PHONE 622-3871
Elegaty Director - Office Gas Division	880842 022-30/1
GENTLEMEN:	
The undersigned well operator is entitled to dri	ill upon the above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant	or lease dated November 2 1975 by P & M Oil Co.
made to United Operat	ing Co. and recorded on the 28th day of June
19 76 in Doddridge County, Book _	101 Page 1
X NEW WELLDRILL DE	EPERREDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY	
The enclosed plat was prepared by a registered have been notified as of the above date.	engineer or licensed land surveyor and all coal owners and/or operators
to make by Section 3 of the Code, must be receive	are hereby notified that any objection they wish to make, or are required ed by, or filed with the Department of Mines within ten (10) days.
	mailed by registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective ad	dress day before or on the
same day with the maning or delivery of this copy	to the Department of Mines at Charleston, West Virginia.
PLEASE SUBMIT COPIES OF ALL	Very truly yours, United Operating Company
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) ach F. Mynd Jack L. Tritt
••• * · · · · · · · · · · · · · · · · ·	Well Operator
WEST VIRGINIA GEOLOGICAL AND	Address Street
P. O. BOX 879	of
MORGANTOWN, WEST VIRGINIA 26505	Well Operator Charleston
AC-304 - 292-6331	City or Town
	W. VA. 25301
	State
"SECTION 3 If no objections are filed or four	and by the Department of mines, within said period of ten days from the receipt of sed location, the department shall forthwith issue to the well operator a permit reciting
the filing of such plat, that no objections have been made by	y the coal operators or found thereto by the department and that the same is approved
and the well operator authorized to proceed.	
	47-017-2649

"I have read and understand the reclamation requirements as set forth in Chapter 22. Article 4, Section 1275 and will carry out the specified requirements."

Signed by

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DEBLIANC CONTRACTOR: (if Known) NAME ADDRESS TELEPHONE TELEPHONE TELEPHONE SETIMATED DEPTH OF COMPLETED WELL: TOP OF WELL: OIL GAS COMB. X STORAGE TELEPHONE TELEPHONE TELEPHONE TELEPHONE TELEPHONE TELEPHONE TELEPHONE TOTARY TELEPHONE TENTATIVE CASING PROGRAM: CASING AND TUBING DISPOSAL TELEPHONE TO ASSOCIATE TO ASSOCIATE TO DELLA TO DELLA TELEPHONE TELEPHONE TELEPHONE TELEPHONE TO ASSOCIATE TO DELLA TO DELLA TELEPHONE TELEPHONE TELEPHONE TELEPHONE TO ASSOCIATE TO DELLA TO DELLA TO THE TUBE TO ASSOCIATE TO THE PLAT AND THE ORIGINAL WELL RECORD OF FLAT TO DELLA TO DELLA TO THE PLAT AND THE ORIGINAL WELL RECORD OF FLAT TO DELLA TO THE PLAT AND THE ORIGINAL WELL RECORD OF ACTURE TO THE PLAT AND THE ORIGINAL WELL RECORD OF ACTURE TO THE PLAT AND THE ORIGINAL WELL RECORD OF ACTURE TO THE PLAT AND THE ORIGINAL WELL RECORD OF ACTURE TO THE PLAT AND THE ORIGINAL WELL RECORD OF ACTURE TO THE PLAT AND THE ORIGINAL WELL RECORD OF ACTURE TO THE LUP TELEPHONE TE	PROPOSED WORK ORDER T	O X DRILL	DEEPEN	FRACTURE-STIMULATE		
NAME						
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VAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. We the Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. For Coal Company	SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRI SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OBOND, PERMANENT PLAT OIL AND/OR GAS WELL OIL AND/OR GAS WELL OIL AND/OR GAS WELL OR ORIGINAL PERMIT NU Required forms must be file	COF OG - 1, \$100.00 PERMINELL: OF OG - 1, SHOWING ORIGING TO 1929, A PERMANENT COED. ORIGINALLY DRILLED BEFORM AND ORIGINAL WELL RECORDINALLY DRILLED ON AN COMMER, AND PERFORMANCE	T FEE, PERFORMANCE E NAL PERMIT NUMBER AND P OPY OF THE PLAT AND P RE JUNE 5, 1929, FIVE (5) ORD. ND/OR AFTER JUNE 5, 192 BOND.	OND AND PERMANENT COPY ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW-		
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