





FIG- BLUESTONE CK (132 MAR 17

VAV Division of Environmental Protection

State of West Virginia Division of Environmental Protection Section of Oil and Gas Well Operator's Report of Well Work

	16-May-00
API	#47-17-02611-F

Reviewed	 -	-	· .

- Company of the Comp					
Farm Name:	l eggett.	ROV	ጼ	Jua	nit.

Operator Well No.: R. Leggett #1

LOCATION:

Elevation: 956.00'

Quadrangle: Oxford, WV 7.5'

District:

Southwest

County: Doddridge

Latitude:

850 Feet South of 39 Deg. 12 Min. 30 Sec.

Longitude:

10070 Feet West of 80 Deg. 50 Min. 00 Sec

Company:

Interstate Energy, Inc.

Rt. 3 Box 89-V

Weston, WV 26452-9620

Agent:

Kenneth L. Pote

Inspector:

Tim Bennett

Permit Issued:

05/19/00

Well Work Commenced: Well Work Completed:

03/18/80 7/19/00 03/25/80 // > 50

Verbal Plugging

Permission granted on:

N/A

Rotary X Cable \_

Ria

Total Depth (Feet)

5467 Feet

Fresh water depths (ft.) \_\_\_\_\_50'

Salt water depths (ft.) \_ Is coal being mined in area (Y/N)? N

Coal Depths (ft.): N/A

Casing &	Used in	Left in	Cement Fill Up
Tubing	Drilling	Well	Cu. Ft.
Size	_		
11-3/4"	30.0′	0′	
			Cement to
8-5/8"	1269.00'	1269.00'	Surface
4-1/2"		5211.00′	725 Sks.
Information	taken from Orig. F	orm OG-10, dt	d. 09/16/80

#### OPEN FLOW DATA

Producing formation:

Balltown

Pay zone depth (ft.) 4028'-4228'

Gas: Initial open flow: N/A MCF/d

Initial open flow: Oil:

N/A Bbl/d

Final open flow: 531 MCF/d

Final open flow:

N/A Bbl/d

Time of open flow between initial and final tests: N/A

Hours

Static Rock Pressure: 850 psig (surface pressure) after 48 Hours

3270'-3439' (Warren)

Second producing formation: Warren and Weir

Pay zone depth (ft.) 2190'-2224' (Weir)

Gas: Initial open flow:

MCF/d

Oil: Initial open flow: Bbl/d

Final open flow:

Bbl/d

Final open flow: \*

MCF/d

Hours

Time of open flow between initial and final tests:

psig (surface pressure) after \* Hours Static Rock Pressure: \*

\*Comingled w/Deeper Zones.

DETAILS OF PERFORATED INTERVALS, FRACTURING NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED OR STIMULATING, PHYSICAL CHANGE, ETC. 2). GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> INTERSTATE ENERGY, INC. By: Kenneth L. Pote, President

> > Date: August 15, 2000

Air 25 2000

0 Ö Interstate Energy, Inc. R. Leggett #1 47-017-02611-F

### Details of Perforated Intervals, Fracturing or Stimulating, Physical Change

Balltown Warren Weir 4028'-4228'; 13 Holes; 31,100# 20/40; 143 Bbls. S/L Fluid; 296,000 SCF Nitrogen 20/40; 175 Bbls. S/L Fluid; 250,000 SCF Nitrogen 2190'-2224'; 14 Holes; 34,000# 20/40; 331 Bbls. S/L Fluid; 97,000 SCF Nitrogen

Well Log - See Information submitted on Orig. Form OG-10, dated 09/16/80.





# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# OIL & GAS DIVISION DEPT. OF MINES

## Oil and Gas Division

## WELL RECORD 3

Quadrangle	UXI	ord	1.	כ
di anna ma ma ilitare.	TOWNSHIP STATE	-	Wildling town	

Permit No. <u>47-017-</u>2611

Rotary_X	Oil
Cable	Gas X
Recycling	Comb.
Water Flood	
Disposal	

			Disposal	(Kind)
Company Chase Petroleum  Address Drawer 369, Glenville, WV 26351  Farm Roy Leggett Acres 26	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu ft (Sks.)
Location (waters) South Fork Hughes River  Well No. R. Leggett #1 Elev. 956  District Southwest County Doddridge	Size 20-16 Cond.			-
The surface of tract is owned in fee by Roy	13-10" 11 3/4	30	-0-	The state of the s
Leggett Address Rural Route, West Union, WV 26456	9 5/8 8 5/8 23#	1269	1269	CTS
Mineral rights are owned by Roy Leggett	7			
Address West Union, WV 26456	5 1/2	1		
Drilling Commenced 3/18/80	4 1/2 10.5#	5211	5211	725 SKS
Drilling Completed 3/25/80	3			
Initial open flow 90,000 cu. st. 0 bbls.	2			1
Final production 625,000 cu. ft. por day 0 bbls.	Lineis Used	***************************************		+
Well open 10 hrs. before test 1475 RP.				
Well treatment details:	Attach copy of ce	mentino reco	·d	
Fraced Riley 4315 - 4414; 12 Ho				15,000 # 80/100
Exposed Day - 1770 1000 11/17				45,000 # 20/40
Fraced Benson 4736 - 4800; 14 Ho	les; 498 Bb:	ls Total F	luid;	15,000 # 80/100
Fraced Alexander 5067-5106; 13 Ho	les; 830 Bb	ls. Total	Fluid;	45,000 # 20/40 30,000 # 80/100
Coal was encountered at no coal Fee		Inches		60,000 # 20/40
Fresh water DU Feet	Salt Wa	1 A T		Feet
Producing Sand Rilev - Benson - Alexander	Denth	315-4414,	4736-48	00, 5067-5106

urmation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water Remarks
Cond.	0	50	
Sand	50	55	
.Red Rock & Sand	55	60	
Sand; Grey	60	85	
Sand & Shale	85	100	
Sand; Grey	100	108	
Sand & Shale	108	130	
Sand; White	130	178	
Sand, Shale & Red Rock	178	206	
Sand	206	210	
Red Rock & Shale	210	260	
Sand	260	330	,
Shale	330	380	
Sand ·	380	415	
Shale	415	425	
Red Rock	425	477	
Shale	477	510	
Sand & Shale	510	538	50
Red Rock	538	561	
Sand	561	567	
Shale	567	596	
Sand & Shale	596	603	
Shale	603	625	
Sand	625	635	OCT 9 1890

Femalia	Color	fort a lat	Top Fun 3	Bottom Fort	Oil. Gas in Water . Remaiks
Shale			635	788	
Sand	مج		788	806	
Shale			806	837	
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and; and & Shale	Brown		2188	2317	
enson	ž		2317 - 4835	4835	
and & Shale			4840	4840 <b>506</b> 0	•
and;	Brown;	Alexander	5060	5130	
and & Shale	:	Participation of the Control of the	5130	5467	TD
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APPROVED alton Skinner Onne

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	) DEFAITHER	I OL WINES! OIR WED AND DIAISION	Operator's 1
[08-78]	OIL AN	D GAS WELL PERMIT APPLICATION	
WELL TYPE:	011/ Gas X/		API Well No. 47 -017 -2611 State County Form!
and the second second		Underground storage/ D	eep / Shallow X ')
LOCATION:	-	Watershed: South Fork H	
		County: <u>Doddridge</u> Quad	0
			, <b>_</b> ,
	Chase Petroleum		Alton Skinner
	P. O. Box 297  Glenville, W.Va. 26		P.O. Box 297  Glenville, W.Va. 26351
			Grenville, W. va. 20051
IL & OAS	Des Trades to	COAL OPERATOR	
	Roy Leggett		None
Address	Rural Route West Union, W.Va. 2		
A o m o o o	26		TH DECLARATION ON RECORD:
	Roy Leggett	Name No Coal	
		• ,	
	Rural Route West Union, W.Va	. 26456	
Acrean	26	N:;me	
	(IF MADE) TO:		
	Uncommitted		1
Addres		COAL LESSEE WITH	DECLARATION ON RECORD:
			DEGLARATION ON RECORD:
DIL & GAS II	NSPECTOR TO BE NOTIFIED	Address	FEB 2 5 1980
lame Pau	l Garrett		FED 2 3 1300
Addres	Clarksburg, W.Va. 2	26301	OIL & GAS DIVISION
			DEPT. OF MINES
op.	he undersigned well operator	is entitled to operate for oil	or gas purnoses at the above
			, <b>4</b> 19, to the
-	ed, lease, or other contract		
			e County Commission of
County, Wes	t Virginia, in	Bookat page	A permit is requested as follows:
		deeper/ Redrill/ Frac	
	Plug off old forms	ition/ Perforate new form	ation/
	Other physical cha	ange in well (specify)	
. ,			
•		n on the work order on the revor	
		r, coal owner(s), and coal losse	
			ust be filed with the Department
of Mines wi	thin fifteen (15) days afte	r the receipt of this Application	n by the Department.
			reclamation plan have been mailed
by register	ed mail or delivered by han	d to the above named coal operat	or, coal owner(s), and coal lease-
on or befor	e the day of the muiling or	delivery of this Permit Applica	tion to the Department of Mines 4.
Charleston	, West Virginia.		
DICACE OUP	MIT COPIES OF ALL		ec
	L LOGS DIRECTLY TO:	Chase	Petroleum
WEST VIRGIS	NTA OIL AND GAS		Well Operator

WEST VIRGINIA OIL AND GAS

CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TILLIPHONE: (304) 348-309.

TILLIPHONE: (304) 348-309.

#### PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

WILLING CON	TRACTO	R (IF I	KNOWN)	S.N	l. Já ss	ack Drilli Buckhannon	ng Co. , W.Va. 26	5201	
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and the second s							feet; salt,		
Approxi	mate C	oal sea	am depti	hp: I	VO C	oal Is	coal being mi	ned in the area	Yes/ Nox/
ASING AND T	UBING	PROGRAI	Ч						
ASING OR			IFICATIO	ONS		FOOTAGE	INTERVALS		PACKERS
UBING TYPE	Size	Grade	Weight per ft	New	Used	For drillin	g Left in well	OR SACKS (Cubic feet)	-
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	12"				X	30	30		
resh water		<b></b>		<b> </b>					Sizes
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\_\_| Plat |\_\_| ww-9 |\_\_| ww-2B |\_\_| Bond \_\_\_

| | Agent

Page	1 of <sub>.</sub>	10
Form '	WW.	2-A
(6/94)		
File C	ору	

STATE OF WEST VIRGINIA MARY A. STRALEY 1800 N. 20th STREET CLAFKSBLAG, WV 28301

Environmental receion					
EUAno			Ž	- 1 A	

1) 2)

April 30, 1997

Date: April 30, Operator's well number

R. Leggett #1 API Well No: 47 - 017

State County

02611 -Permit

Permitting

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

3)

	NOTICE AND APPLICAT	ION FOR A WELL WORK PERMIT
4)	Surface Owner(s) to be served: 5) (a (a) Name Roy and Juanita Leggett Address Route 1 Box 98	) Coal Operator:  Name  None  Address  (b) Coal Owner(s) with Declaration  Name  Same as Surface Owner
	Address	Address
	(c) NameAddress	Name Address
6)	Inspector Mike Underwood Address Route 2 Box 135 Salem WV 26426 Telephone (304)- 782-1043	(c) Coal Lessee with Declaration NameAddress
		MED ABOVE TAKE NOTICE THAT:
× Virgin	nia (see page 2)	star receipt attached)
infor thos is tru	ditions of any permit issued under this and any certify under penalty of law that imation submitted on this application for e individuals immediately responsible for eaccurate, and complete.  I am aware that there are significant is significant imprisonment.	I have personally examined and am familiar with the rm and all attachments, and that based on my inquiry corrobtaining the information, I believe that the information to penalties for submitting false information, including the
. Page 1	Well Oper By: Hts: Address	Executive Vice President Route 3 Box 89-V Weston WV 26452-9620
Sub	Telephon scribed and sworn before me this <u>3</u>	
	commission expires 0 class 31,	200 t.